KENDALL COUNTY
PLANNING, BUILDING & ZONING COMMITTEE MEETING

111 West Fox Street • Room 209 and 210 • Yorkville, IL • 60560
(630) 553-4141 Fax (630) 553-4179

AGENDA

Monday, June 11, 2018 – 6:30 p.m.

CALL TO ORDER:

ROLL CALL: Lynn Cullick, Bob Davidson (Chair), Judy Gilmour, Scott Gryder, and Matt Kellogg (Vice Chair)

APPROVAL OF AGENDA:

APPROVAL OF MINUTES: Approval of Minutes from May 7, 2018 Meeting (Pages 3-15)

EXPENDITURE REPORT: Review of Expenditures from the Prior Month (Pages 16-17)
Update on Fox Metro Escrow Account (Page 18)
Six Month PBZ Financial Report Review (Pages 19-20)

PUBLIC COMMENT:

PETITIONS:

1. **18 – 15 – Nancy Harazin on Behalf of Nancy L. Harazin Trust Number 101 (Pages 21-497)**

Request: Special Use Permit for a Public or Private Utility-Other (Solar Panels)
PIN: 07-05-400-003
Location: 16400 Newark Road, Approximately 0.2 Mile East of Route 71 on the South Side of Newark Road, Big Grove Township
Purpose: Petitioner would like to Install Solar Panels on the Property; Energy Generated from the Solar Panels would be Consumed Offsite; Property is Zoned A-1

NEW BUSINESS:
None

OLD BUSINESS:

1. Approval of Amendments to Petition 17-28 Pertaining to Outdoor Target Practice and Shooting Zoning Regulations (Pages 498-507)

2. Authorize State's Attorney to Initiate Litigation against Mark Antos and Any Other Owners for the Removal of the Culvert Crossing of Aux Sable Creek near 13360 McKanna Road, Minooka, Illinois - Committee Could Also Refer the Matter to the Illinois Department of Natural Resources or Grant Mark Antos Additional Time to Complete the Removal. (Pages 508-529)

3. Request from the Kendall County Regional Planning Commission to Amend Petition 18-07 Pertaining to Establishing Procedures for Renewing Special Use Permits-Committee Could Vote to Amend the Petition (Pages 530-534)

4. Update on 45 Cheyenne Court-Committee Could Approve Forwarding Violation to State's Attorney's Office (Pages 535-537)

5. Update on Petition 18-04-Request from the Kendall County Regional Planning Commission to Amend the Future Land Use Map Pertaining to Properties Adjacent to Route 47 in Lisbon Township-Committee Could Vote to Offer Input on the Proposal (Pages 538-541)

6. Update on Filling Part-Time Office Assistant (Zoning) Position

REVIEW VIOLATION REPORT: (Page 542)

REVIEW NON-VIOLATION COMPLAINT REPORT: (Page 543)

UPDATE FOR HISTORIC PRESERVATION COMMISSION:

1. Comments on Millbrook Bridge Project
2. Booth at PrairieFest in Oswego on June 16th

REVIEW PERMIT REPORT: (Pages 544-559)

REVIEW REVENUE REPORT: (Page 560)

CORRESPONDENCE:

1. Correspondence Related to 21 Dawn Avenue (Page 561-572)
2. ONTO 2050 CMAP Public Comment Event-June 26, 2018 (Page 573)

PUBLIC COMMENT:

COMMENTS FROM THE PRESS:

EXECUTIVE SESSION:

ADJOURNMENT:

If special accommodations or arrangements are needed to attend this County meeting, please contact the Administration Office at 630-553-4171, a minimum of 24-hours prior to the meeting time.

KENDALL COUNTY PLANNING, BUILDING & ZONING COMMITTEE
Kendall County Office Building
Rooms 209 & 210
111 W. Fox Street, Yorkville, Illinois
6:30 p.m.
Meeting Minutes of May 7, 2018 – Unofficial until approved

CALL TO ORDER
The meeting was called to order by Chairman Bob Davidson at 6:38 p.m.

ROLL CALL
Committee Members Present: Lynn Cullick (arrived at 6:47 p.m.), Bob Davidson (Chairman), Judy Gilmour, Scott Gryder, and Matt Kellogg (Vice Chairman)
Committee Members Absent: None
Also Present: Matt Asselmeier (Senior Planner), Larry Nelson, Carol Hamman, and Joe Hamman

APPROVAL OF AGENDA
Motion by Member Kellogg, seconded by Member Gryder, to move Petition 18-03 to the first item of Old Business. With a voice vote of four ayes, the motion carried. Motion by Member Gilmour, seconded by Member Kellogg, to approve the agenda as amended. With a voice vote of four (4) ayes, the motion carried.

APPROVAL OF MINUTES
Motion by Member Gryder, seconded by Member Kellogg, to approve the minutes of the April 9, 2018 meeting. With a voice vote of four (4) ayes, the motion carried.

EXPENDITURE REPORT
The Committee reviewed the claims report. Motion by Member Kellogg, seconded by Member Gryder, to forward the claims to the Finance Committee. With a voice vote of four (4) ayes, the motion carried.

Member Gryder requested an update of the Fox Metro Escrow Account. Mr. Asselmeier will provide an update at the June meeting.

PUBLIC COMMENT
None

PETITIONS
Petition 18-18-Carol S. Hamman's Request for a Residential Allocation on Property Less Than 40 Acres But Greater Than 20 Acres That Existed in Its Current Configuration Prior to March 8, 1977 Located at the West Side of the T-Intersection Created by Faxon and Needham Roads in Little Rock Township (PIN 01-23-100-005)
Mr. Asselmeier summarized the request. Ms. Hamman desires the housing allocation in order to have the ability to construct a house on the subject property.

Pursuant to Section 7.01.C.18.c, any lot greater than twenty (20) acres that existed prior to March 8, 1977, is considered an "Existing Approved Lot."

Section 7.01.C.18.f states the following:

"Parcels classified as "Existing Approved Lots" under subsection 16.c (incorrect reference) above shall be registered on or before be December 29th, 2005. If an owner declines to register a parcel by this date, the burden of proof of the availability of a permit will shift to the owner, who shall be required to prove, by clear and convincing evidence, that a building permit allocation is applicable to the parcel in question. After December 29th, 2005, the owner of a zoning lot meeting the standards of 16.c (incorrect reference) above shall file a petition with the Kendall County Planning, Building and Zoning Department to construct a new single family dwelling on an unregistered prior zoning lot. The petition shall be reviewed by the Zoning Administrator and approved, denied, or referred to the Planning, Building, and Zoning Committee of the County Board."

The Petitioner provided evidence from the 1975 Kendall County Plat Book that the parcel existed in its current configuration prior to March 8, 1977.

No allocations were previously applied for at this parcel.

In considering the request, pursuant to Section 7.01.C.18.f of the Kendall County Zoning Ordinance, the Planning, Building and Zoning Committee shall consider the following Findings of Fact.

The Petitioner Must Have Purchased the Property Prior to May 1, 2000. Based on the attached Quit Claim Deed, the Petitioner has owned the property since September 1995.

The Petitioner Must Demonstrate That The Property Was Buildable Under the Applicable Zoning Regulations at the Time It Was Purchased. Based on the research of the Kendall County Planning, Building and Zoning Department, the subject parcel was buildable at the time of purchase.

Staff recommends approval of the request.

Member Cullick arrived at this time (6:46 p.m.)

Motion by Member Kellogg, seconded by Member Gryder, to approve the requested allocation.

Yeas (5): Cullick, Davidson, Gilmour, Gryder, and Kellogg
Nays (0): None
Abstain (0): None
Absent (0): None

The motion carried. The Planning, Building and Zoning Department will register the allocation and provide the necessary paperwork to the Petitioner.

NEW BUSINESS
None

OLD BUSINESS

Request from the Kendall County Regional Planning Commission to Amend Petition 18-03 Pertaining to Removing the Requirements for the Zoning, Platting and Advisory Committee and the Kendall County Regional Planning Commission to Meet and Issue Recommendations on Proposed Map Amendments, Special Use Permits, Major Amendments to Special Use Permits, and Text Amendments on Matters Not Involving the Powers and Duties of the Zoning, Platting and Advisory Committee or the Kendall County Regional Planning Commission and Related Zoning Text Citation Amendments

Mr. Asselmeier read his memo on the subject. At their meetings on March 28th and April 25th, the Kendall County Regional Planning Commission reviewed this proposal and unanimously recommended denial. The reasons for their denial recommendation were as follows:

1. The Kendall County Regional Planning Commission would like the proposal to go to the Comprehensive Land Plan and Ordinance Committee to work out issues.

2. The Kendall County Regional Planning Commission had concerns regarding the due process for petitions.

3. The Kendall County Regional Planning Commission felt that Kendall County Regional Planning Commission meetings were the appropriate setting for creating conditions and restrictions for special use permits (express the values of the community).

4. Removing the Kendall County Regional Planning Commission meeting from the timeline for adoption does not slow down the approval process; the Senior Planner indicated that no extra time was needed for Kendall County Regional Planning Commission meetings.

5. The Kendall County Regional Planning Commission had concerns about a lack of thorough vetting of the implications of proposals if the Kendall County Regional Planning Commission did not meet and review proposals.

Commissioner Larry Nelson circulated a draft email to the Planning, Building and Zoning Committee and requested input from Commissioners. A copy of this draft email is attached. Commissioner Nelson wanted to ensure that the Planning, Building and Zoning Committee possessed a history of the process and role of the Commission. One (1) Commissioner also requested that the Planning, Building and Zoning Committee be informed of the level of experience on the Commission.

According to the original proposal, ZPAC and the Kendall County Regional Planning Commission would not have formal meetings for the following applications:

1. Map Amendments
2. Special Use Permits
3. Major Amendments to Special Use Permits
4. Text Amendments to the Zoning Ordinance Not Impacting the Powers and Duties of ZPAC and/or Kendall County Regional Planning Commission

Members of ZPAC and the Kendall County Regional Planning Commission would continue to receive notifications of the above types of applications and individual members of these committees could submit comments on the proposals, but neither body would be required to meet and issue recommendations on these types of applications.

ZPAC would continue to meet for the following types of applications:

1. Site Plan Reviews
2. Text Amendments to the Zoning Ordinance Impacting Its Powers and Duties
3. Amendments to the Kendall County Subdivision Control Ordinance
4. Preliminary Plat Approval
5. Final Plat Approval
6. RPD Related Plat Approvals

The Kendall County Regional Planning Commission would continue to meet for the following types of applications:

1. Text Amendments to the Zoning Ordinance Impacting Its Powers and Duties
2. Changes to the Land Resource Management Plan
3. Amendments to the Kendall County Subdivision Control Ordinance
4. Preliminary Plat Approval
5. Final Plat Approval
6. RPD Related Plat Approvals
7. Requests by the County Board and/or Planning, Building and Zoning Committee for Research on Planning, Zoning, and Development Related Topics

The Committee of the Whole discussed this proposal at their meeting on December 14th and no one objected to the proposal.

The Planning, Building and Zoning Committee reviewed this matter at their meeting on January 8th and unanimously recommended approval of initiating the text amendment as proposed.

ZPAC reviewed this proposal on February 6th and unanimously recommended approval.

Chairman Davidson stated the importance of having the Kendall County Regional Planning Commission reviewing petitions and resolving conflicts prior to matters going to the County Board. He likes the procedures currently in place.

Member Gryder asked if the proposal had changed from the original version. Mr. Asselmeier stated that the current proposal was the same as recommended by the Committees and Commissions Ad-Hoc Committee. The hearing before the Zoning Board of Appeals and the County Board meeting are the only two (2) County controlled meetings required by law.

Member Kellogg expressed a desire for increased communication and including comments from the Commission in the minutes.

Larry Nelson, member of the Kendall County Regional Planning Commission, stated that the Planning, Building and Zoning Committee historically told the Regional Planning Commission what the Committee would like researched. The Commission would then do the research and forward a draft proposal to the Planning, Building and Zoning Committee. He presented an email on the historical role of the Kendall County Regional Planning Commission as part of the adoption process. He suggested that the Committee give the Kendall County Regional Planning Commission bullet points on ideas that the Committee would like incorporated in ordinances.

Member Gilmour provided a history of the reasons why the Ad-Hoc Committee made its recommendation. She likes to read the opinions of the Planning Commission.

Motion by Member Cullick, seconded by Member Gryder, to layover this proposal to the September Planning, Building and Zoning Committee meeting. With a voice vote of five (5) ayes, the motion carried.

Approval of Amendments to Petition 17-28 Pertaining to Outdoor Target Practice and Shooting Zoning Regulations

Mr. Asselmeier distributed the email and redlined version of the proposal from the State's Attorney's Office to the Committee and noted that the document was considered attorney-client privilege. The Committee previously received this information at the April meeting.

The reference to "commercial" in sub-section d will be replaced with "public."

The berm height mentioned in sub-section d will increase ten feet (10') for every thirty feet (30') over the minimum of twenty feet (20').

In sub-section g, the qualified person shall be knowledgeable and approved by the ownership of the range.

In sub-section j, the range proper shall be gated and fenced.

The consensus of the Committee was to get clarification from David Lombardo on the difference between "safety area" and "downrange safety area". This matter will go before the Committee again in June.

Approval of a Resolution to Release All Claims on a Bank Account Owned by Whitetail Ridge Golf Club, LLC at First National Bank in the Amount of $3,000.00 Pursuant to Condition 18 of Ordinance 2016-11 (Granting a Special Use Permit at 9111 Ashley Road in Kendall Township to Operate a Banquet Hall)

Mr. Asselmeier summarized the request. Whitetail Ridge Golf Club, LLC established a bank account at First National Bank in the amount of Three Thousand Dollars ($3,000) as required by Ordinance 2016-11. The owner of 9092 Ashley Road has not submitted a request for an appraisal or proof that an appraisal occurred. Whitetail Ridge Golf Club, LLC has completed the requirement of the applicable restriction imposed by Ordinance 2016-11 and the County's claims could be withdrawn. At the March meeting, the Committee gave the owners of 9092 Ashley Road an additional month to consider whether or not an appraisal would be pursued.

On January 25, 2018, the Planning, Building and Zoning Department sent a letter to the owner of 9092 Ashley Road requesting an update on the status of the appraisal. The owner of 9092 Ashley Road was also informed that the bank account could be liquidated after February 28th. As of the close of business on February 28th, the Kendall County Planning, Building and Zoning Department had not received an update from the owner of 9092 Ashley Road regarding the status of the appraisal. At the April Planning, Building and Zoning Committee meeting, the Committee requested that owners of 9092 Ashley Road be sent a registered letter informing them that the Committee will take action at the May meeting. The owners of 9092 Ashley Road received the letter on April 13, 2018. A copy of the letter from Whitetail Ridge's attorney requesting the funds was included in the packet.

Motion by Member Kellogg, seconded by Member Gryder, to recommend to the County Board approval of releasing all claims on the subject bank account.

Yeas (5): Cullick, Davidson, Gilmour, Gryder, and Kellogg
Nays (0): None
Abstain (0): None
Absent (0): None

The motion carried. This matter will go to the County Board on May 15th.

Request from the Kendall County Regional Planning Commission to Amend Petition 18-07 Pertaining to Establishing Procedures for Renewing Special Use Permits
Mr. Asselmeier summarized the request.

At their meetings on April 25, 2018, the Comprehensive Land Plan and Ordinance Committee and Kendall County Regional Planning Commission reviewed Petition 18-07 pertaining to proposed text amendments to Section 13.08 regarding special use permit renewal procedures.

The Committee and Commission suggested the following changes:

The County Board should only initiate amendments and revocations for cause. Accordingly, in paragraph 1, "or if" shall be replaced with "because". The County Board would only be able to amend or revoke special use permits if a special use permit holder were found guilty through the courts or administrative adjudication.

Paragraph 2 would be deleted in its entirety.

Paragraph 3 would remain unchanged.

In paragraph 4, the first sentence would be changed to read, "This Sub-Section shall apply to any special use permit issued after the date of adoption of this ordinance (insert date) requiring renewal."

One (1) Commissioner voiced concerns about the previous owner language.

One (1) Commissioner suggested clarifying the language to focus on "on-going" violations; they suggested adding "unabated" to the first paragraph. They also suggested adding revocation to the first paragraph.

The Commission also voiced concerns about whether the County Board had to wait until the term of the special use period ended or if revocation or amendment procedures could occur when immediately when an applicant is found guilty.

Staff does have concerns that the proposed procedure could create a conflict with the existing revocation procedures outlined in the Zoning Ordinance. The majority of the special use permits issued in the last several years had provisions which stated the special use permit could be amended or revoked if the terms of the special use permit were violated.

Based on the above concerns, Staff prepared a revised version of the proposal.

Several Committee members asked the purposes of the renewal if the permit could not be revoked or changed at the time of renewal. Mr. Asselmeier noted that the Kendall County

Regional Planning Commission favored automatic renewal of special use permits unless a violation to the special use permit occurred.

Discussion occurred regarding evaluating the land uses around the special use permit as a reason to revoke or amend special use permits.

Discussion occurred regarding the reasons for amendment or revocation. The cost to the County for investigating violations could be considered as a reason to amend or revoke a special use permit.

Member Gryder suggested that special use permit holders be notified six (6) month notice prior to renewal.

The Committee agreed to keep the requirement regarding previous owners.

The consensus of the Committee was that the County Board could do revocations or amendments at the time of renewal without cause by a simple majority vote and leaving paragraph 2 in the proposal. The six (6) month notification would be added to paragraph 2.

For special use permits without renewal, if any previous owner is found guilty, the special use permit could be revoked or amended.

Discussion occurred regarding requiring future special use permits to be renewed.

Mr. Asselmeier will rewrite the proposal to reflect the discussion at this Committee. This matter will be discussed at the June Planning, Building and Zoning Committee meeting.

Update on 45 Cheyenne Court-Committee Could Approve Forwarding Violation to Either State's Attorney's Office or Hearing Officer

Mr. Asselmeier provided updated information on 45 Cheyenne Court. He noted that the Committee previously approved sending a letter to the owner and the owner responded to that letter. A neighbor expressed concerns regarding the time taken to complete the project. The owner of the property was not present.

The consensus of the Committee was to explore legal action against the property.

Update on Petition 18-04-Request from the Kendall County Regional Planning Commission to Amend the Future Land Use Map Pertaining to Properties Adjacent to Route 47 in Lisbon Township

Mr. Asselmeier summarized the update. Since January, the Kendall County Regional Planning Commission held a public meeting in Lisbon Township. This meeting occurred on February 9th at the Fire Barn in Plattville. Sixteen (16) residents of Lisbon Township attended the meeting and voiced almost unanimous opposition to the proposed changes.

In subsequent meetings, the Comprehensive Land Plan and Ordinance Committee amended the proposal by replacing the commercial designation at the southeast corner of the intersection of Routes 52 and 47 with a mixed use business designation and incorporated the mixed use business designation on Route 52 west of 47 to correspond to the Village of Lisbon's Comprehensive Plan.

The following land use/zoning matrix should be kept in mind:

Mining=M-3

Mixed Use Business=B-6, M-1, M-2 and M-3
Transportation Corridor= B-3, B-5 and B-6
Commercial= B-1, B-2 and B-3
Rural Settlements=Areas with a maximum 2,000 residents with a combination of residential and support services.

The consensus of the Committee was to reclassify the Prairie Parkway as the Former Prairie Parkway.

REVIEW VIOLATION REPORT
The Committee reviewed the Violation Report.

Member Gryder asked about the citation proposal. Mr. Asselmeier stated that the Planning, Building and Zoning Department is working with the State's Attorney's Office on possible changes to the Inoperable Vehicle Ordinance. Once work on the Inoperable Vehicle Ordinance is complete, updating the Junk and Debris Ordinance will be the next project.

The inspection at 141 Fernwood went well.

REVIEW NON-VIOLATION REPORT
The Committee reviewed the Non-Violation Report.

Member Gryder asked about requiring Comed to close their boxes. Mr. Asselmeier will investigate to see if the County can require the utility to fix their boxes.

UPDATE FOR HISTORIC PRESERVATION COMMISSION
No update.

REVIEW PERMIT REPORT
The Committee reviewed the permit report.

REVIEW REVENUE REPORT
The Committee reviewed the revenue report.

CORRESPONDENCE
Correspondence Related to Churchill Club Stormwater
Mr. Asselmeier read the correspondence and noted that the Village of Oswego was pursuing legal actions against the horse farm owner.

March 30, 2018 Article from Crain's Chicago Business RE: Growth in Kendall County
Mr. Asselmeier summarized the article.

Correspondence Related to 21 Dawn Avenue
Mr. Asselmeier read the correspondence.

National Flood Fight Material Center Industry Day Invitation
Mr. Asselmeier read the invitation

PUBLIC COMMENT

Mr. Asselmeier stated that WBK is working on the annual NPDES Permit. This matter may go to the Committee of the Whole if the report is ready by the agenda posting deadline.

The Antos Bridge case will be on the agenda for the June Committee meeting. Chairman Davidson suggested turning the case over to the Corps of Engineers. The suggestion was made to refer the matter to the Illinois Department of Natural Resources. Mr. Asselmeier will investigate the Illinois Department of Natural Resources' process for permit violations.

COMMENTS FROM THE PRESS

None

EXECUTIVE SESSION

None

ADJOURNMENT

Member Cullick motioned to adjourn, seconded by Member Gryder. With a voice vote of five (5) ayes, Chairman Davidson adjourned the meeting at 8:39 p.m.

Minutes prepared by Matthew H. Asselmeier, AICP, Senior Planner

Encs.

Matt Asselmeier

From: Larry Nelson.com(AZ Office) [redacted]]
Sent: Thursday, May 03, 2018 8:35 AM
To: Matt Asselmeier
Cc: Scott R. Gryder; Scott Koeppel; Robert Davidson
Subject: KCRPC Duties
Attachments: KCRPC changes 2-28-18 by PBZ.docx

Importance: High

Matt, Please forward this e-mail and attachment to the PBZ members.... Thanks

To: Kendall County Building and Zoning committee

The Kendall County Regional Planning Commission has had an opportunity to review the committee's idea of eliminating the Kendall County Regional Planning Commission from a number of crucial zoning actions in the County Kendall County. The Regional Planning Commission was established over 40 years ago as an advisory Commission for the County Board to oversee the Kendall County Comprehensive Land Plan and review of zoning applications,and how zoning applications impact the Comp Plan. When the regional Planning Commission was formed our bylaws proved that it's made up of one representative from each of the 9 Township and one at large, appointed to a 3 year term on a staggered basis.

Many of the Plan Commission members have been with the Kendall County Regional Planning Commission through the development of our current Land Plan which was a involved process including hearings in each Township and at a county wide level. The KCRPC serves as a land- use and ordnance advisory body to the ZBA, and P B & Z.

The Commission when a new request comes in for a new or revised text Amendment has in most cases taken the first pass at formulating the text along with the Kendall County Professional staff to make sure the language change or new text Amendment reflect the rights of landowners, land use,and the Comp Plan.

Special uses are not a simple matter in Kendall County as there is a great diversity in Kendall County land use from Oswego Twp to Big Grove Township. One size doesn't fit all, the Plan Commission with one member from each Township is very knowledgeable collectively of the needs and interest across the County. Map amendments,special uses and text amendments that come out of the plan Commission provide an insight to the Kendall County Planning Building and Zoning Committee for their ultimate decision on how the zoning should be decided.

The Plan Commission is compiled of members that have vast planning knowledge with multiple members serving for over 20 years! While the Plan Commission respects trying to make the entitlement process faster, eliminating the Plan Commission may not be the best choice.

Below is a number of comments from Plan Commission Members on the specific items proposed to be eliminated from the Plan Commissions review.

1) proposed map amendments.

Claire Wilson <[redacted]>
From my time on the Kendall County Regional Plan Commission, I have observed how the open frank exchange of thoughts and ideas from people from different walks of life, many of whom have great background in the County is so helpful to analysis of all of these items. These commissioners all have the citizens' best interests in mind. The deliberative process that this group can provide has often yielded very helpful and beneficial background for the decision makers on all of these functions. In particular, for all of the listed functions, the Plan Commission has the ability to "flush out" the opinions of the local citizens as well as give them open and honest answers to their questions. To me it is good government to be able to interact on that level with the people our County's actions impact the most.

Roger Bledsoe <[redacted]>
PROPOSED MAP AMMENDMENTS
To assure a proposal is within the "planned development" of said area and meets criteria of "best possible use".

Angela Zubko <[redacted]>
To verify it is compliance with the LRMP which the Plan Commission holds a yearly meeting on regarding proposed modifications.

2) special use permits and major amendments to special use permits

Claire Wilson <[redacted]>
Regarding Special Use Permits and Major Amendments to them, the Plan commission historically has deeply explored and attempted to determine to the greatest degree possible the impact of the uses/proposed uses on surrounding parcels. We try to project the long range implications, compatibility of the use with surrounding uses, and of great importance, the impact of the proposed use on the purpose and intent of the County long range plan.

Roger Bledsoe <[redacted]>
SPECIAL USE PERMITS
Verify requested use would not violate county ordinances, impinge on neighboring property use, meet "planned development" guidelines and meet criteria of "best possible use". on MAJOR AMMENDMENTS TO SPECIAL USE PERMITS
Verify that the County and the special use recipient receive fair and just treatment by such amendment keeping in mind the spirit of the original special use.

Angela Zubko <[redacted]>
Special Uses typically have conditions added to them or conditions that need to be verified. The Plan Commission would also verify the Special use fits into the LRMP

3) text amendments

Claire Wilson <[redacted]>
Regarding text amendments, we have the ability to thoroughly analyze the proposed wording and how this could unfairly negatively impact or positively impact legal pre-existing uses. In a recently proposed text amendment, we clearly saw how the changes could have caused significant negative and unfair economic harm to existing businesses. The wording of that proposal as presented to us was quite disturbing to say the least.

Roger Bledsoe <[redacted]>
TEXT AMMENDMENTS
To assure such amendments enhances and does not degrade or nullify the intent of the text in question.

Angela Zubko <[redacted]>
Most amendments modify language that the Plan Commission is checking during Rezonings, Special Uses, etc. From personal experience the Plan Commission typically gives the most input on text amendments and verifies they are 'practical' to uphold and enforceable.

4) KCRPC over all benfite to Land Use In county

Richard Wormley

The feedback I have received from several board members is that our review of these matters saves them time and gives a different perspective on pending issues.

Taking all the above into consideration the plan Commission makes a recommendation to the PBZ committee ***not*** to remove the proposed review by the KCRPC of map amendments, special use permits, major SU amendments and text amendments.

sincerely,

Larry Nelson
Secretary Kendall County Regional Planning Commission

KENDALL COUNTY
REGIONAL PLANNING COMMISSION
6410 Chicago Road • Yorkville, IL • 60560
SPECIAL MEETING AGENDA

Wednesday, February 28, 2018 – 7:00 p.m.

CALL TO ORDER

ROLL CALL: Bill Ashton (Chair), Roger Bledsoe, Tom Casey, Larry Nelson, Ruben Rodriguez, John Shaw, Claire Wilson, Budd Wormley, Angela Zubko, and One Vacancy (Big Grove Township)

APPROVAL OF AGENDA

APPROVAL OF MINUTES Approval of Minutes from January 24, 2018 Meeting

Approval of Minutes from February 3, 2018 Annual Meeting

PETITION

1. **18 – 03 – Kendall County Planning, Building and Zoning Committee**

Request: Text Amendments to Sections 4.17.H, 7.01.D.53.b.vi, 8.08.B.2.h, 10.01.C.27.b.vi, 11.02.C, 11.02.D, 11.04, 11.04.A, 13.01.C, 13.07.B, 13.07.C and 13.08.C of the Kendall County Zoning Ordinance by Removing the Requirements for the Zoning, Platting and Advisory Committee and the Kendall County Regional Planning Commission to Meet and Issue Recommendations on Proposed Map Amendments, Special Use Permits, Major Amendments to Special Use Permits, and Text Amendments on Matters Not Involving the Powers and Duties of the Zoning, Platting and Advisory Committee or the Kendall County Regional Planning Commission and Related Zoning Text Citation Amendments

Purpose: Text Amendments Remove the Requirements for the Zoning, Platting and Advisory Committee and the Kendall County Regional Planning Commission to Meet and Issue Recommendations on Proposed Map Amendments, Special Use Permits, Major Amendments to Special Use Permits, and Text Amendments on Matters Not Involving the Powers and Duties of the Zoning, Platting and Advisory Committee or the Kendall County Regional Planning Commission and Related Zoning Text Citation Amendments. Individual Members May Still Submit Comments on These Types of Proposals

CITIZENS TO BE HEARD/PUBLIC COMMENT

NEW BUSINESS
None

OLD BUSINESS
1. Consideration and Action on Amendments to Petition 18-04 Regarding Amending the Future Land Use Map for Property Near Route 47 in Lisbon Township-Commission Could Vote to Schedule a Public Hearing on the Petition
2. Update on Petition 17-28 Pertaining to Text Amendments to Outdoor Target Practice or Shooting Ranges (Not Including Private Shooting in Your Own Yard)

REVIEW OF PETITIONS THAT WENT TO COUNTY BOARD
None

OTHER BUSINESS/ANNOUNCEMENTS

ADJOURNMENT Next regularly scheduled meeting on Wednesday, March 28, 2018

If special accommodations or arrangements are needed to attend this County meeting, please contact the Administration Office at 630-553-4171, a minimum of 24-hours prior to the meeting time.

	Vendor#	Name	Invoice #	Description	Date	Budget #	Account Description	Dist Amount
		BUILDING AND ZONING						
1	191522	SOURCE ONE OFFICE PRODUCTS	532645	OFFICE SUPPLIES	05/01/18	01020026200	OFFICE SUPPLIES	72.68
								72.68*
2	220620	VERIZON	9805750942	CODE OFFICIAL - CELL	05/01/18	01020026207	CELLULAR PHONE	55.49
								55.49*
3	261005	RANDY ERICKSON	APRIL 2018	APRIL 2018 PLUMBING	05/01/18	01020026361	PLUMBING INSPECTIONS	2,100.00
								2,100.00*
						Total BUILDING AND ZONING		**2,228.17***
						GRAND TOTAL		**2,228.17****

	Vendor#	Name	Invoice #	Description	Date	Budget #	Account Description	Dist Amount
		BUILDING AND ZONING						
1	020541	BUILDING & ZONING PETTY CASH	5/4/2018	ZONING SIGN INSTALLA	05/15/18	01020026200	OFFICE SUPPLIES	24.65
								24.65*
2	011338	AMERICAN PLANNING ASSOC	2018JNTSPRNGS89	ST. CLAIR COUNTY TOU	05/15/18	01020026204	CONFERENCES	75.00
								75.00*
3	190816	SHAW MEDIA	041810101009	LEGAL NOTICES	05/15/18	01020026209	LEGAL PUBLICATIONS	264.12
								264.12*
4	110531	KENDALL CO HIGHWAY DEPT	APRIL 2018	APRIL FUEL - PBZ TRU	05/15/18	01020026217	VEHICLE MAINT/REPAIRS	103.68
								103.68*
5	230933	WBK ENGINEERING, LLC	18943	KENDALL COUNTY REVIE	05/15/18	01020026363	CONSULTANTS	94.50
								94.50*
							Total BUILDING AND ZONING	**561.95***
		ENGINEERING/CONSULTING ESCROW ACCT						
6	230933	WBK ENGINEERING, LLC	18944	FOX METRO EXPANSION	05/15/18	59020000046	FOX METRO WATER REC DIST	453.90
								453.90*
7	230933	WBK ENGINEERING, LLC	18945	NICOR - MINOOKA	05/15/18	59020000059	NICOR-AUX SABLE CREEK-CO	353.68
								353.68*
8	230933	WBK ENGINEERING, LLC	18946	BORREGO SOLAR - STOR	05/15/18	59020000060	SOLAR PANEL PROJECT SP 18	945.00
								945.00*
							Total ENGINEERING/CONSULTING ESCROW	**1,752.58***
							GRAND TOTAL	**2,314.53****

Project Number	Project Name	Petition/Site Development	Deposited Amount	Date on Check	Invoice Amount	Date Submitted	Remaining Balance	Notes
SP 15-05	**Fox Metro Water Reclamation District Expansion**	Site Development	$1,200.00	3/4/15			~~$1,150.00~~	($50 for fee)
					$897.93	4/7/15	$252.07	
					$742.50	4/29/15	~~-$490.43~~	
			$4,200.00	4/9/15		5/7/15	~~$3,709.57~~	
					$2,041.00	6/4/15	~~$1,668.57~~	
					$691.63	9/8/15	~~$976.94~~	
					$1,223.50	11/4/15	~~-$246.56~~	
			$10,000.00	11/18/15			~~$9,753.44~~	
					$742.50		~~$9,010.94~~	
					$2,803.40	2/9/16	~~$6,207.54~~	
					$5,825.90	3/7/16	~~$381.64~~	
			$10,000.00	3/17/16			~~$10,381.64~~	
					$3,412.11	4/5/16	~~$6,969.53~~	
					$3,764.05	6/6/16	~~$3,205.48~~	
			$7,500.00	6/30/16			~~$10,705.48~~	
					$4,146.40	6/29/16	~~$6,559.08~~	
					$6,789.00	8/8/16	~~**-$229.92**~~	
					$5,775.00	9/15/16	~~-$6,004.92~~	
			$15,000.00	9/20/16			~~$8,995.08~~	
					$4,393.23	10/3/16	~~$4,601.85~~	
					$2,433.17	11/3/16	~~$2,168.68~~	
			$10,000.00	11/29/16			~~$12,168.68~~	
					$3,468.34	12/5/16	~~$8,700.34~~	
					$4,263.08	1/10/17	~~$4,437.26~~	
					$2,827.19	2/3/17	~~$1,610.07~~	
					$2,335.18	3/2/17	~~**-$725.11**~~	
			$10,000.00	3/13/17			~~$9,274.89~~	
					$1,385.21	4/4/17	~~$7,889.68~~	
					$3,059.53	5/8/17	~~$4,830.15~~	
			$5,000.00	5/11/17			~~$9,830.15~~	
					$1,464.69	6/14/17	~~$8,365.46~~	
					$1,062.15	6/29/17	~~$7,303.31~~	
					$1,846.69	8/7/17	~~$5,456.62~~	
					$2,380.20	9/5/17	~~$3,076.42~~	
					$1,085.40	10/9/17	~~$1,991.02~~	
					$1,410.07	11/6/17	~~$580.95~~	
					$457.32	12/8/17	~~$123.63~~	
			$5,000.00	12/13/17			~~$5,123.63~~	
					$663.00	1/9/18	~~$4,460.63~~	
					$526.50	2/8/18	~~$3,934.13~~	
					$686.10	3/2/18	~~$3,248.03~~	
					$1,737.28	4/4/18	~~$1,510.75~~	
					$453.90	5/3/18	**$1,056.85**	

DEPARTMENT OF PLANNING, BUILDING & ZONING
111 West Fox Street • Room 204
Yorkville, IL • 60560
(630) 553-4141 Fax (630) 553-4179

MEMORANDUM

To: Planning, Building and Zoning Committee
From: Matthew H. Asselmeier, AICP, Senior Planner
Date: June 4, 2018
Re: Mid-Fiscal Year 2017-2018 Escrow Report

Below please find the balances of the various escrow accounts as of the close of business on June 1, 2018.

Fox Metro	$1,056.85
Antos Bridge	$921.00
NICOR-Church Road	$941.00
Tanglewood Trails	$32,582.00
Heights Tower Service	$2,245.31
Stor Mor	$686.07
Grove Road Joliet Park Dist.	$15.26
7225 Caton Farm Road	$50.51
NICOR-Little Rock Road	$395.46
NICOR-Eldamain Road	$1,368.68
NICOR-U.S. 34	$1,309.61
Plano Foli Park	$0.00
NICOR-Aux Sable Creek	$3,405.01
Solar Panel Project on Newark Rd	$255.00
36 E. Lexington Cir (Swimming Pool)	$1,200.00

The balance in the Henneberry Woods account was $113,871.19.

The balance in the Ravine Woods account was $9,251.67.

The balance in the Land Cash account was $224,248.40.

If you have any questions regarding this memo, please let me know.

MHA

		Budget	MTD	YTD	%Budget
	BUILDING & ZONING				
01020026101	SALARY/ADMINISTRATOR	.00	.00	.00	.00
01020026102	SALARIES - PLANNING & ZONING MANAGE	66,950.00	5,150.00	30,900.00	46.15
01020026103	SALARIES - COMPLIANCE OFFICERS	55,234.00	4,376.24	26,257.44	47.54
01020026104	SALARY - CLERICAL	36,322.00	2,010.00	15,658.50	43.11
01020026106	SALARIES - OVERTIME	.00	.00	.00	.00
01020026115	ZBA PER DIEM	2,450.00	200.00	650.00	26.53
01020026151	REPORTER - NON SALARY	.00	.00	.00	.00
01020026200	OFFICE SUPPLIES	1,550.00	97.33	1,009.76	65.15
01020026201	POSTAGE	650.00	65.33	223.74	34.42
01020026202	BOOKS/SUBSCRIPTIONS	200.00	.00	50.00	25.00
01020026203	DUES	750.00	.00	250.00	33.33
01020026204	CONFERENCES	2,000.00	75.00	126.50	6.33
01020026205	MILEAGE	200.00	.00	.00	.00
01020026206	TRAINING	200.00	.00	109.32	54.66
01020026207	CELLULAR PHONE	890.00	55.49	497.85	55.94
01020026209	LEGAL PUBLICATIONS	750.00	264.12	917.56	122.34
01020026216	EQUIPMENT	500.00	.00	.00	.00
01020026217	VEHICLE MAINT/REPAIRS	3,500.00	103.68	776.36	22.18
01020026238	MICROFILMING/REPRODUCTION	150.00	.00	.00	.00
01020026361	PLUMBING INSPECTIONS	12,000.00	2,100.00	9,240.00	77.00
01020026363	CONSULTANTS	24,000.00	343.50	816.00	3.40
01020026364	NOXIOUS WEED MOWING	.00	.00	.00	.00
01020026365	CONTRACTED INSPECTION SERVICES	500.00	.00	.00	.00
01020026367	NPDES PERMIT FEE	1,000.00	.00	.00	.00
01020026368	NPDES PERMIT ASSISTANCE	.00	.00	.00	.00
01020026370	RECORDING EXPENSE	700.00	.00	452.00	64.57
01020026380	REGIONAL PLAN COMMISSION	750.00	.00	427.38	56.98
01020026381	ZONING BOARD OF APPEALS	750.00	.00	277.22	36.96
01020026382	HEARING OFFICER	2,100.00	.00	.00	.00
01020026383	HISTORICAL PRESERVATION COMM	750.00	.00	350.83	46.78
01020026384	AD HOC ZONING	750.00	.00	.00	.00
01020026385	REFUNDS	.00	.00	.00	.00
		215,596.00*	14,840.69*	88,990.46*	41.28*
Ending Balance 05/31/18				-88,990.46	

DEPARTMENT OF PLANNING, BUILDING & ZONING
111 West Fox Street • Room 204
Yorkville, IL • 60560
(630) 553-4141 Fax (630) 553-4179

MEMORANDUM

To: Planning, Building and Zoning Committee
From: Matthew H. Asselmeier, AICP, Senior Planner
Date: June 6, 2018
Re: Petition 18-15 – Request from Nancy Harazin on Behalf of Nancy L. Harazin Trust Number 101 for a Special Use Permit for a Public or Private Utility-Other (Solar Panels) at 16400 Newark Road, Approximately 0.2 Mile East of Route 71 on the South Side of Newark Road, Big Grove Township (PIN 07-05-400-003); Property is Zoned A-1

Nancy Harazin, on behalf of Nancy L. Harazin Trust Number 101, submitted a petition for a special use permit to operate a public or private utility system – other on her property at 16400 Newark Road. Specifically, the Petitioner would like to contract with Borrego Solar Systems, Inc. for the installation and operation of a solar energy system. The energy generated from the system will be fed into Ameren's system and consumed offsite.

The Petitioner would like to lease approximately twenty-three (23) acres to 312 Solar Development, LLC c/o Borrego Solar Systems, Inc. for an initial period of twenty (20) years. The lease could be renewed up to four (4) additional periods of five (5) years. If approved, Borrego Solar Systems, Inc. would install and maintain six thousand, nine hundred twelve (6,912) solar panels on the north side of the subject property. The solar panels would be seven feet (7') in height at maximum tilt and three to four feet (3'-4') off of the ground. The panels would rotate with the sun. The system would connect to Ameren's system at the northeast corner of the property at Newark Road. The system is planned to generate two mega-watts (2 MW) of energy. If approved, the system would be operational by approximately July 31, 2019.

Other than periodic mowing and maintenance, no personnel will be onsite and no parking is required.

The construction process is estimated to take between four and six (4-6) months.

The solar panels will be located at their closest point approximately one hundred seventy-five feet (175') from Newark Road and approximately one hundred forty-seven feet (147') from the nearest neighboring property line. The solar panels shall not be closer than twenty-five feet (25') from the identified wetlands.

The Landscaping Plan calls for the planting of eighteen (18) Black Chokeberries, eighteen (18) Sea Green Junipers, twenty-nine (29) Spiraea, and thirty (30) Woodward Arborvitae. The shrubs would grow to approximately thirty inches (30") in height maximum. Several existing trees shall remain on the west side of the property.

A lawn seed mix will be planted under and around the solar panels. The growth would require mowing three (3) or four (4) times per year.

According to information provided to the County, the no mow is a blend of bunch-forming and creeping fescues derived from species that are native to the Northern Hemisphere. A combination of six (6) complementary varieties of fine fescues makes our no mow lawn seed mix a versatile and adaptable blend that is an excellent choice for a wide variety of planting situations and applications. The bunch grasses are exceptionally drought resistant, thrive in low nitrogen soils, and have moderate tolerance to heavy foot traffic. The creeping fescues spread gradually by underground rhizomes to help fill in between the bunch grasses to create a weed-resistant sod. The creeping fescues also help to fill in areas that may experience turf damage.

Some of the fine fescue grasses in the no mow lawn mix have been documented to possess allelopathic properties, in which the grasses produce compounds that prevent or retard the growth other plants and weeds. This "natural herbicide" makes the no mow particularly resistant to invasion by other herbaceous

plants that often plague other types of turf.

- Hard Fescue (Festuca brevipila)
- Sheep Fescue (Festuca ovina)
- Chewings Fescue (Festuca rubra subs. fallax)
- Red Fescue (Festuca rubra)
- Creeping Red Fescue (Festuca rubra var. rubra)

The Kendall County Soil and Water Conservation District expressed no concerns regarding the ability of the proposed mix to handle erosion control provided that the property owner or operator conducted annual inspections.

Vegetation would be planted when the panels are in place.

The proposed solar panels shall be required to meet all applicable building codes.

The supports would be buried approximately twelve to thirteen feet (12'-13') in the ground depending on soil conditions. The supports would not be encased in concrete.

Electric lines will be buried inside the fence. There is a utility pole east of the access drive. The electric lines will go above ground at that point and connect to the Ameren system at the point on connection on the northeast corner of the site.

A fourteen foot (14') wide gravel access from Newark Road will be installed. The property already possesses a field access at this location. The access is across the street from the driveway of 16295 Newark Road.

Per the Site Plan, a seven foot (7') high chained link fence shall surround the solar panels. The fence shall have a sixteen foot (16') wide vehicle access gate on the east side and a four foot (4') wide man gate on the south side. The fence will be installed approximately one (1) week after construction starts.

A light will be installed for security reasons at the electrical equipment area.

Approximately eight (8) signs will be placed around the property along the fence and anywhere required by the NEC. A "Danger High Voltage" sign will be placed around the fence every two hundred feet (200'). A sign will also be placed on the vehicle gate entrance. There will be plaques stating emergency contact information and a site key.

No new odors are foreseen.

The solar panels have life expectancy of thirty (30) years. The anticipated decommissioning costs were provided to the Commission. Decommission is estimated to take between two and three (2-3) months.
The EcoCat report was submitted and consultation was terminated.

The LESA score was 205 indicating a medium area of protection.

Big Grove Township reviewed the proposal and expressed no concerns.

The Village of Newark expressed the following concerns:

1. They would like the solar panels be set back further to the south.

2. They would like larger landscaping or fencing that better blocks the view of the solar panels from adjoining properties other than a chain link fence.

3. They had concerns regarding the safety of the environment if the solar panels break and their contents spill onto the ground.

4. They had concerns about glare if the tracking system malfunctions.

5. They would like assurances that the equipment is removed in a timely manner at the end of

the project or when the lease is terminated.

The Newark Fire Protection District reviewed the proposal and expressed no concerns.

ZPAC reviewed this proposal on May 1, 2018. The representatives from the Petitioner requested that the operator be included on conditions 8, 11, and 13 because the operator will be responsible for decommissioning and insurance. The County Highway Department requested a fifteen foot (15') right-of-way dedication at the north side of the property along Newark Road to address an erosion issue. This request was added as condition 12 and the property owner agreed to this request.

The Kendall County Regional Planning Commission reviewed this proposal on May 23, 2018. Commissioners requested that a condition be added to the special use permit requiring damaged field tiles to be repaired and/or re-routed. The Petitioner's representatives were agreeable with this request. Tom Bromeland, Newark Road, expressed his opposition to the proposal. He was concerned about glare. He does not like the chain-link fence; he would like a buffer that blocked the views of the solar panels from his property. He would like the solar panels moved further south on the property. He expressed concerns about noise. He did not believe that anyone other than the property owner would benefit from this project. Commissioners requested that the Planning, Building and Zoning Committee examine requiring the planting of additional arborvitae and/or taller shrubs along the northern portion of the property near Newark Road. Discussion occurred regarding requiring a knox box. Commissioners decided against the knox box requirement. Commissioners voted five (5) in favor and two (2) opposed to the request. Commissioner Wormley voted no because he believed the proposal will negatively impact the property values of the subject because nothing except farming can occur on the southern forty (40) acres. Chairman Ashton voted no because he thought the plans to farm on the sides of the project area were unrealistic and he echoed the concerns of Mr. Bromeland.

The Kendall County Zoning Board of Appeals held a public hearing on this proposal June 4, 2018. Tom and Mary Bromeland, Newark Road, reiterated their opposition to the proposal and provided the Board with a letter outlining their opposition. Mr. Bromeland started a petition opposing the proposed special use permit. Mr. Bromeland expressed further frustration that he was not contacted by the Petitioner's representatives earlier in the application process. Joan Cardwell, Sleazer Road, noted that none of her neighbors were aware of this proposal. Mr. Asselmeier noted that the Petitioner notified neighbors within seven hundred fifty feet (750'). Ms. Cardwell's property was over three thousand feet (3,000') from the subject property. The notice of the hearing was published in the legal section on May 9th. The letters to neighbors were mailed on May 1st and neighbors received the letters between May 12th and May 18th. Cliff Fox, Village Administrator of Newark, stated the Village previously expressed their opinions on the project and sent their letter to the County. The Village is satisfied as whole; they would prefer that the panels be further south on the property. The suggestion was made that an economic protection condition be placed in the special use permit but the Board decided against this suggestion. The Board added a condition that the Petitioner or operator must pay for training for Newark Fire Protection personnel. The fee schedule was amended to correct the typographical error for systems that produced between 1001 and 2000 KW. The Board amended the first Finding of Fact to reflect that the morals and comfort of neighboring property owners would be negatively impacted by the proposal. The vote was three (3) members in favor and two (2) members opposed. Pursuant to State law, four (4) favorable votes are required to issue a positive recommend; the official recommendation is negative. Mr. Cherry voted no because he did not feel comfortable with the information provided. Vice-Chairwoman Clementi voted yes because she would live next door to solar panels and she would like to see tasteful prairie plantings. Mr. LeCuyer voted no because of the Bromeland's concerns. He would like to see the neighbors work out their differences. Mr. Thompson voted yes because he thinks the proposal will benefit the community as whole. Mr. Whitfield voted yes because he believes that the restrictions and conditions address the concerns of neighboring property owners. He would live near a solar panel system.

Staff recommended approval of the proposed special use with the following restrictions and conditions:

1. The site will be developed in accordance with the Site Plan.

2. Lighting will be installed in accordance with the Site Plan.

3. The landscaping shall occur in accordance with the Landscaping Plan.

4. Replacement of dead and/or damaged vegetation shall occur on a timetable agreed to between the property owner and the Kendall County Planning, Building and Zoning Department.

5. Signage shall be installed as described in the Sheet Notes. In addition, at least one (1) sign shall be placed at the vehicle access gate stating emergency contact information.

6. The site shall be decommissioned in accordance with the Decommissioning Plan. In the event the Decommissioning Plan changes, the property owner shall supply the Kendall County Planning, Building and Zoning Department with revised plans as soon as they are available.

7. The Decommissioning Plan shall be initiated if the solar panels are not used for ninety (90) consecutive days. This condition shall not apply if maintenance on the impacted solar panel(s) is occurring.

8. The property owner or operator shall have six (6) months to complete the Decommissioning Plan and remove the solar panels and related equipment from the property (**Amended by ZPAC**).

9. In addition to other applicable fees, the following fees should be paid to the County prior to the installation of the solar panels:
   Building Permit Fees
   0-10 KW $150
   51-100 $300
   101-500 $600
   501-1000 $1200
   1001-1500 $2750
   1501-2000 $6000
   Over 2000 KW $200 for Each Additional 0-100 KW
   Fees Double if Construction Commences before Obtaining Building Permit (**Typo Amended at ZBA**)

10. The property owner or operator shall maintain current liability policy covering bodily injury and property damage at least Three Million Dollars per occurrence and Five Million Dollars in aggregate and must have policy for the duration of the special use permit, such insurance may be provided pursuant to a plan of self-insurance by a party with a net worth of Twenty Million Dollars or more and the County shall be named as additional insured to the extent that the County is entitled to indemnification.

11. The property owner or operator shall indemnify, and hold harmless the County and its officials, employees, and agents (collectively and individually, the "Indemnified Parties") from and against any and all claims, demands, losses, suits, causes of actions, damages, injuries, costs, expenses, and liabilities whatsoever, including reasonable attorney's fees, except to the extent arising in whole or part out of negligence or intentional acts of such Indemnified Parties (such liabilities together known as "liability") arising out of Applicant, Owner, or Operators selection, construction, operation, and removal of the solar energy system and affiliated equipment including, without limitation, liability for property damage or personal injury (including death), whether said liability is premised on contract or on tort (including without limitation strict liability or negligence). This general indemnification shall not be construed as limited or qualifying the County's other indemnification rights available under the law (**Amended by ZPAC**).

12. Within sixty (60) days of the approval of this special use permit ordinance, the owner shall dedicate a fifteen foot (15') wide strip along the northern portion of the property in accordance with the Site Plan (See Attachment 7, Pages 2-4) to Kendall County to be used as Newark Road right-of-way (**Added by ZPAC**).

13. The property owner or operator shall be responsible for ensuring that the operations of the

solar panels allowed by this special use permit comply with all applicable Federal, State, and Local laws (**Amended by ZPAC**).

14. Damaged or non-functioning solar panels shall be replaced or repaired on a timetable agreed to between the property owner and the Kendall County Planning, Building and Zoning Department (**Added after Village of Newark meeting**).

15. The property owner or operator shall repair and if necessary re-route any drain tile damaged as a result of the installation, decommissioning, maintenance, or operation of the solar panels and related supporting infrastructure on a timeline approved by the Kendall County Planning, Building and Zoning Department. (**Added at KCRPC**).

16. If requested by the Newark Fire Protection District, the owner and/or operator shall provide at their sole expense training to address any fire related or public health issues caused by the issuance of this special use permit (**Added at ZBA**).

17. Failure to comply with above conditions or restrictions could result in the amendment or revocation of the special use permit.

18. If one or more of the above conditions is declared invalid by a court of competent jurisdiction, the remaining conditions shall remain valid (**Added after ZPAC**).

The record of decision from the June 4th hearing and a draft ordinance are attached to this memo for your consideration.

If you have any questions regarding this proposal, please let me know.

Thanks,

MHA

ENC: Record of Decision of Harazin Zoning Board of Appeals Hearing
Proposed Ordinance

MINUTES – UNOFFICIAL UNTIL APPROVED
KENDALL COUNTY
ZONING BOARD OF APPEALS MEETING
111 WEST FOX STREET, Room 209 and 210
YORKVILLE, IL 60560
June 4, 2018 – 7:00 p.m.

CALL TO ORDER
Vice-Chairwoman Karen Clementi called the Zoning Board of Appeals meeting to order at 7:08 p.m.

ROLL CALL
Members Present: Scott Cherry, Karen Clementi, Tom LeCuyer, Dick Thompson, Dick Whitfield, and One Vacancy
Members Absent: Randy Mohr
Staff Present: Matthew Asselmeier, AICP, Senior Planner
Public: Robert Davidson, Michael Saar, Tom Bromeland, Mary Bromeland, Melissa Samaroo, Justin Hardt, Jim Coyle, Margaret Blum, Andrew Lines, Joan Cardwell, and Cliff Fox

PETITIONS
Vice-Chairwoman Clementi swore in all of the members of the public that wished to speak on this evening's petitions.

18 – 15 –	**Nancy Harazin on Behalf of Nancy L. Harazin Trust Number 101**
Request:	Special Use Permit for a Public or Private Utility-Other (Solar Panels)
PIN:	07-05-400-003
Location:	16400 Newark Road, Approximately 0.2 Mile East of Route 71 on the South Side of Newark Road, Big Grove Township
Purpose:	Petitioner would like to Install Solar Panels on the Property; Energy Generated from the Solar Panels would be Consumed Off-Site; Property is Zoned A-1

Mr. Asselmeier summarized the request.

Nancy Harazin, on behalf of Nancy L. Harazin Trust Number 101, submitted a petition for a special use permit to operate a public or private utility system – other on her property at 16400 Newark Road. Specifically, the Petitioner would like to contract with Borrego Solar Systems, Inc. for the installation and operation of a solar energy system. The energy generated from the system will be fed into Ameren's system and consumed offsite.

The property is sixty (60) acres in size. The special use area is approximately twenty-two (22) acres in size and the solar panel area is approximately twelve (12) acres in size.

The subject property and all of the adjacent properties are zoned A-1.

The wetland buffer area was reduced from fifty feet (50') to twenty-five feet (25'). There were two (2) wetlands and two (2) farmable wetlands identified.

According to the information provided by the Petitioner, the Petitioner would like to lease approximately twenty-three (23) acres to 312 Solar Development, LLC c/o Borrego Solar Systems, Inc. for an initial period of twenty (20) years. The lease could be renewed up to four (4) additional periods of five (5) years. If approved, Borrego Solar Systems, Inc. would install and maintain six thousand, nine hundred twelve (6,912) solar panels on the north side of the subject property. The solar panels would be seven feet (7') in height at maximum tilt and three to four feet (3'-4') off of the ground. The panels would rotate with the sun. The system would connect to Ameren's system at the northeast corner of the property at Newark Road. The system is planned to generate two mega-watts (2 MW) of energy. If approved, the system would be operational by approximately July 31, 2019.

Other than periodic mowing and maintenance, no personnel will be onsite and no parking is required.

The construction process is estimated to take between four and six (4-6) months.

The solar panels will be located at their closest point approximately one hundred seventy-five feet (175') from Newark Road and approximately one hundred forty-seven feet (147') from the nearest neighboring property line. The solar panels shall not be closer than twenty-five feet (25') from the identified wetlands.

The laydown area indicated on the site plan will be used for the placement of equipment during construction, decommissioning, and maintenance activities.

The Landscaping Plan calls for the planting of eighteen (18) Black Chokeberries, eighteen (18) Sea Green Junipers, twenty-nine (29) Spiraea, and thirty (30) Woodward Arborvitae. The shrubs would grow to approximately thirty inches (30") in height maximum. Several existing trees shall remain on the west side of the property.

A lawn seed mix will be planted under and around the solar panels. The growth would require mowing three (3) or four (4) times per year.

According to information provided to the County, the no mow is a blend of bunch-forming and creeping fescues derived from species that are native to the Northern Hemisphere. A combination of six (6) complementary varieties of fine fescues makes our no mow lawn seed mix a versatile and adaptable blend that is an excellent choice for a wide variety of planting situations and applications. The bunch grasses are exceptionally drought resistant, thrive in low nitrogen soils, and have moderate tolerance to heavy foot traffic. The creeping fescues spread gradually by underground rhizomes to help fill in between the bunch grasses to create a weed-resistant sod. The creeping fescues also help to fill in areas that may experience turf damage.

Some of the fine fescue grasses in the no mow lawn mix have been documented to possess allelopathic properties, in which the grasses produce compounds that prevent or retard the growth other plants and weeds. This "natural herbicide" makes the no mow particularly resistant to invasion by other herbaceous plants that often plague other types of turf.

- Hard Fescue (Festuca brevipila)
- Sheep Fescue (Festuca ovina)

- Chewings Fescue (Festuca rubra subs. fallax)
- Red Fescue (Festuca rubra)
- Creeping Red Fescue (Festuca rubra var. rubra)

The Kendall County Soil and Water Conservation District expressed no concerns regarding the ability of the proposed mix to handle erosion control provided that the property owner or operator conducted annual inspections.

Vegetation would be planted when the panels are in place.

The proposed solar panels should be located away from the wetlands. The Petitioner submitted a wetland study that verified these areas will not be negatively impacted by the placement of solar panels.

Several drain tiles were located on the property. Any drain tiles impacted by the placement of the solar panels shall be relocated.

The project will be required to meet Kendall County's Stormwater Management Ordinance. Greg Chismark submitted comments and questions on the proposal and the Petitioner addressed Mr. Chismark's concerns.

The proposed solar panels shall be required to meet all applicable building codes.

The supports would be buried approximately twelve to thirteen feet (12'-13') in the ground depending on soil conditions. The supports would not be encased in concrete.

Electric lines will be buried inside the fence. There is a utility pole east of the access drive. The electric lines will go above ground at that point and connect to the Ameren system at the point on connection on the northeast corner of the site.

A fourteen foot (14') wide gravel access from Newark Road will be installed. The property already possesses a field access at this location. The access is across the street from the driveway of 16295 Newark Road.

Per the Site Plan, a seven foot (7') high chained link fence shall surround the solar panels. The fence shall have a sixteen foot (16') wide vehicle access gate on the east side and a four foot (4') wide man gate on the south side. The fence will be installed approximately one (1) week after construction starts.

A light will be installed for security reasons at the electrical equipment area.

Approximately eight (8) signs will be placed around the property along the fence and anywhere required by the NEC. A "Danger High Voltage" sign will be placed around the fence every two hundred feet (200'). A sign will also be placed on the vehicle gate entrance. There will be plaques stating emergency contact information and a site key.

No new odors are foreseen.

The Petitioner supplied a report outlining that solar panels do not cause damage to neighboring property value or harm the environment.

The solar panels have life expectancy of thirty (30) years. The anticipated decommissioning costs were provided to the Commission. Decommission is estimated to take between two and three (2-3) months.

Kendall County is currently in the process of adopting solar panel regulations for offsite usage of energy. Some of the proposed language is included in the proposed recommendations.

The EcoCat report was submitted and consultation was terminated.

The LESA score was 205 indicating a medium area of protection.

Big Grove Township reviewed the proposal and expressed no concerns.
The Village of Newark expressed the following concerns:

1. They would like the solar panels be set back further to the south.

2. They would like larger landscaping or fencing that better blocks the view of the solar panels from adjoining properties other than a chain link fence.

3. They had concerns regarding the safety of the environment if the solar panels break and their contents spill onto the ground.

4. They had concerns about glare if the tracking system malfunctions.

5. They would like assurances that the equipment is removed in a timely manner at the end of the project or when the lease is terminated.

The Newark Fire Protection District reviewed the proposal and expressed no concerns.

ZPAC reviewed this proposal on May 1, 2018. The representatives from the Petitioner requested that the operator be included on conditions 8, 11, and 13 because the operator will be responsible for decommissioning and insurance. The County Highway Department requested a fifteen foot (15') right-of-way dedication at the north side of the property along Newark Road to address an erosion issue. This request was added as condition 12 and the property owner agreed to this request.

The Kendall County Regional Planning Commission reviewed this proposal on May 23, 2018. Commissioners requested that a condition be added to the special use permit requiring damaged field tiles to be repaired and/or re-routed. The Petitioner's representatives were agreeable with this request. Tom Bromeland, Newark Road, expressed his opposition to the proposal. He was concerned about glare. He does not like the chain-link fence; he would like a buffer that blocked the views of the solar panels from his property. He would like the solar panels moved further south on the property. He expressed concerns about noise. He did not believe that anyone other than the property owner would benefit from this project. Commissioners requested that the Planning, Building and Zoning Committee examine requiring the planting of additional arborvitae and/or taller shrubs along the northern portion of the property near Newark Road. Discussion occurred regarding requiring a knox box. Commissioners decided against the knox box requirement. Commissioners voted five (5) in favor and two (2) opposed to the request. Commissioner Wormley voted no because he believed the proposal will negatively

impact the property values of the subject because nothing except farming can occur on the southern forty (40) acres. Chairman Ashton voted no because he thought the plans to farm on the sides of the project area were unrealistic and he echoed the concerns of Mr. Bromeland.

Staff recommended approval of the requested special use permit with the following conditions and restrictions:

1. The site will be developed in accordance with the Site Plan.

2. Lighting will be installed in accordance with the Site Plan.

3. The landscaping shall occur in accordance with the Landscaping Plan.

4. Replacement of dead and/or damaged vegetation shall occur on a timetable agreed to between the property owner and the Kendall County Planning, Building and Zoning Department.

5. Signage shall be installed as described in the Sheet Notes. In addition, at least one (1) sign shall be placed at the vehicle access gate stating emergency contact information.

6. The site shall be decommissioned in accordance with the Decommissioning Plan. In the event the Decommissioning Plan changes, the property owner shall supply the Kendall County Planning, Building and Zoning Department with revised plans as soon as they are available.

7. The Decommissioning Plan shall be initiated if the solar panels are not used for ninety (90) consecutive days. This condition shall not apply if maintenance on the impacted solar panel(s) is occurring.

8. The property owner or operator shall have six (6) months to complete the Decommissioning Plan and remove the solar panels and related equipment from the property (**Amended by ZPAC**).

9. In addition to other applicable fees, the following fees should be paid to the County prior to the installation of the solar panels:

Building Permit Fees	
0-10 KW	$150
51-100	$300
101-500	$600
501-1000	$1200
1001-1500	$2750
1501-2000	$6000
Over 2000 KW	$200 for Each Additional 0-100 KW

   Fees Double if Construction Commences before Obtaining Building Permit

10. The property owner or operator shall maintain current liability policy covering bodily injury and property damage at least Three Million Dollars per occurrence and Five Million Dollars in aggregate and must have policy for the duration of the special use permit, such insurance may be provided pursuant to a plan of self-insurance by a party with a net worth of Twenty Million Dollars or more and the County shall be named as additional insured to the extent that the County is entitled to

indemnification.

11. The property owner or operator shall indemnify, and hold harmless the County and its officials, employees, and agents (collectively and individually, the "Indemnified Parties") from and against any and all claims, demands, losses, suits, causes of actions, damages, injuries, costs, expenses, and liabilities whatsoever, including reasonable attorney's fees, except to the extent arising in whole or part out of negligence or intentional acts of such Indemnified Parties (such liabilities together known as "liability") arising out of Applicant, Owner, or Operators selection, construction, operation, and removal of the solar energy system and affiliated equipment including, without limitation, liability for property damage or personal injury (including death), whether said liability is premised on contract or on tort (including without limitation strict liability or negligence). This general indemnification shall not be construed as limited or qualifying the County's other indemnification rights available under the law (**Amended by ZPAC**).

12. Within sixty (60) days of the approval of this special use permit ordinance, the owner shall dedicate a fifteen foot (15') wide strip along the northern portion of the property in accordance with the Site Plan (See Attachment 7, Pages 2-4) to Kendall County to be used as Newark Road right-of-way (**Added by ZPAC**).

13. The property owner or operator shall be responsible for ensuring that the operations of the solar panels allowed by this special use permit comply with all applicable Federal, State, and Local laws (**Amended by ZPAC**).

14. Damaged or non-functioning solar panels shall be replaced or repaired on a timetable agreed to between the property owner and the Kendall County Planning, Building and Zoning Department (**Added after Village of Newark meeting**).

15. The property owner or operator shall repair and if necessary re-route any drain tile damaged as a result of the installation, decommissioning, maintenance, or operation of the solar panels and related supporting infrastructure on a timeline approved by the Kendall County Planning, Building and Zoning Department. (**Added at KCRPC**).

16. Failure to comply with above conditions or restrictions could result in the amendment or revocation of the special use permit.

17. If one or more of the above conditions is declared invalid by a court of competent jurisdiction, the remaining conditions shall remain valid (**Added after ZPAC**).

Mr. Asselmeier noted that the certificate of publication and green cards were on file in the Planning, Building and Zoning Department Office.

Vice-Chairwoman Clementi opened the public hearing at 7:34 p.m.

Margaret Blum, Justin Hardt, Jim Coyle, and Melissa Samaroo presented on behalf of the Petitioner. They presented a powerpoint presentation included as Exhibit Borrego Solar Powerpoint Presentation.

The buffer shown on the diagrams in the powerpoint presentation were larger than twenty-five feet (25').

Andrew Lines presented a powerpoint presentation on the topic of property values. The presentation is included as Exhibit Cohn Reznick Property Value Powerpoint Presentation.

A sample, small panel was passed around by the Board members.

Vice-Chairwoman Clementi asked if a recycling facility were located in Illinois, would they send the equipment and panels to that facility. The response was they had no objections to including that requirement as a condition of the special use permit.

Vice-Chairwoman Clementi asked about doing a prairie mix with the landscaping plan. The response was that Borrego would consider altering the seed mix; any plantings cannot get taller than the bottom of the solar panels.

Mr. Cherry asked about income generation for the Petitioner. The response was the lease was similar to a farm lease.

Vice-Chairwoman Clementi asked if the Borrego was pursuing incentives from the State of Illinois. The response was yes. If they do not receive funding, the project will not advance. They will build the entire project or none of the project.

There is no bonding requirement. The system must be operational for fifteen (15) years and the operator is responsible for removing everything as part of decommissioning.

The program opening date has not been published.

Tom and Mary Bromeland, Newark Road, read their letter into the record. The letter is included as Exhibit Letter to the Kendall County Zoning Committee from Tom and Mary Bromeland. They own land across the street to the north of the subject property.

Mr. Bromeland started a petition opposing the proposed special use permit.

Mr. Bromeland wanted to talk to Nancy Harazin. He was advised that he could contact her if he wished.

A question was raised about the taxation of solar farms. The specific rate of taxation has not been set by State law.

A question was asked about glare. Mr. Thompson said that he did not believe glare would be an issue and specifically given their home's location north of the subject property.

Mr. Davidson suggested requiring an appraisal of the farmland and buildings. Discussion occurred regarding the economic protection statement placed in the Walker Road banquet facility special use permit. The consensus of the Board was not to place an appraisal requirement in the special use permit because of the many factors in land value. Mr. Whitfield, as an appraiser, stated that values were not impacted by solar.

Vice-Chairwoman Clementi asked if the Bromeland's would agree to additional screening. Mr. Bromeland suggested moving the solar panels further south on the property. Vice-Chairwoman Clementi noted that she is a wetland scientist and explained the wetland regulations. Crops can grow on wetlands.

Mr. Bromeland expressed further frustration that he was not contacted by the Petitioner's representatives earlier in the application process.

Joan Cardwell, Sleazer Road, noted that none of her neighbors were aware of this proposal. Mr. Asselmeier noted that the Petitioner notified neighbors within seven hundred fifty feet (750'). Ms. Cardwell's property was over three thousand feet (3,000') from the subject property. The notice of the hearing was published in the legal section on May 9th. The letters to neighbors were mailed on May 1st and neighbors received the letters between May 12th and May 18th.

Cliff Fox, Village Administrator of Newark, stated the Village previously expressed their opinions on the project and sent their letter to the County. The letter was included in the packet. The Village is satisfied as whole; they would prefer that the panels be further south on the property.

Mr. Hardt addressed several of the issues mentioned. Borrego agreed to provide training to the local fire district. There are no hazardous material onsite. The Newark Fire Protection District expressed no objections to the project. Borrego attempted to contact neighbors. Borrego did not previously receive notification from any neighbors. Borrego met with the Village of Newark and the Kendall County Farm Bureau. The transformer will not be heard at the fence line; the transformer will not run at night. Mr. Hardt believed that special use were more appropriate because restrictions could be placed on the special use permit. Also, once the project is finished, the land will revert to agriculture. Moving the panels south would trigger wetland review.

Vice-Chairwoman Clementi asked about the financial good standing of Borrego. Mr. Hardt did not have an answer to this question. Mr. Hardt provided a history of the company and role of the company in the process. He is confident in the good standing of the company.

Mr. Davidson discussed repairing field tile. The area will be probed prior to the installation of posts. The Petitioner or operator are responsible for repairing or re-routing drain tile.

Meetings on the topic started in April. Packets went to neighbors at approximately the same time.

Mr. Bromeland asked a privacy fence. The chain link fence will have concrete.

Vice-Chairwoman Clementi adjourned the public hearing on this matter at 9:15 p.m.

Vice-Chairwoman Clementi asked about the placement of solar panels next to a subdivision. Mr. Asselmeier said that the proposed solar panel ordinance was discussed at the Kendall County Regional Planning Commission on the same night as this petition. ZPAC requested further discussions about whether or not solar panels should be located next to a subdivision. No decisions were made whether or not the placement of solar panels next to a subdivision should occur.

A condition will be added that Borrego will pay for training of the Newark Fire Protection if requested by the Newark Fire Protection District.

Acting-Chairwoman Clementi wanted to see a prairie planting, but this was not added as a restriction because of the concerns that the vegetation could get too tall.
The fees will be amended to have 1001-1500 KW charged $2750 and 1501-2000 KW charged $6000.

Mr. Whitfield made a motion, seconded by Mr. Thompson, to approve the Findings of Fact with the following amendment, Finding of Fact number 1 would be amended by deleting the reference to morals and comfort. The proposed special use may be detrimental to the morals and comfort of the neighbors.

The votes were as follows:

Ayes (3): Clementi, Thompson, and Whitfield
Nays (2): Cherry and LeCuyer
Absent (1): Mohr

The motion passed.

Mr. Whitfield, seconded by Mr. Thompson, made a motion to recommend approval of the special use permit as requested with the conditions and restrictions recommended by Staff, the addition of a condition requiring the operator to hold and pay for training of the Newark Fire Protection District Staff, adjusting the fees for 1001-1500 KW systems to $2750, and adjusting the fees for 1501-2000 KW systems to $6,000.

The votes were as follows:

Ayes (3): Clementi, Thompson, and Whitfield
Nays (2): Cherry and LeCuyer
Absent (1): Mohr

Pursuant to State law and the Kendall County Zoning Ordinance, the motion failed to obtain four (4) ayes, therefore the motion fails. The recommendation is in the negative. This matter will go to the Planning, Building and Zoning Committee on June 11th.

Mr. Cherry voted no because he did not feel comfortable with the information provided.

Vice-Chairwoman Clementi voted yes because she would live next door to solar panels and she would like to see tasteful prairie plantings.

Mr. LeCuyer voted no because of the Bromeland's concerns. He would like to see the neighbors work out their differences.

Mr. Thompson voted yes because he thinks the proposal will benefit the community as whole.

Mr. Whitfield voted yes because he believes that the restrictions and conditions address the concerns of neighboring property owners. He would live near a solar panel system.

The Zoning Board of Appeals concluded review of Petition 18-15 at 9:30 p.m.

ADJOURNMENT OF THE ZONING BOARD OF APPEALS

Mr. Whitfield, seconded by Mr. LeCuyer, made a motion to adjourn. By voice vote of all ayes, the motion passed unanimously. The Zoning Board of Appeals meeting adjourned at 9:38 p.m.

Respectfully submitted by,
Matthew H. Asselmeier, AICP
Senior Planner

Exhibits

1. Staff Report on Petition 18-15 Dated May 25, 2018.
2. Certificate of Publication and Proof of Mailing for Petition 18-15 (Not Included with Report but on file in Planning, Building and Zoning Office).
3. Borrego Solar Powerpoint Presentation
4. Cohn Reznick Property Value Powerpoint Presentation
5. Letter to the Kendall County Zoning Committee from Tom and Mary Bromeland

KENDALL COUNTY

ZONING BOARD OF APPEALS

June 4, 2018

In order to be allowed to present any testimony, make any comment, engage in cross-examination, or ask any question during this public hearing, you must enter your name, address, and signature on this form prior to the commencement of the public hearing. By signing this registration sheet, you agree that you understand that anything you say will be considered sworn testimony, and that you will tell the truth, the whole truth and nothing but the truth.

NAME	ADDRESS	SIGNATURE
Margaret Blum	[redacted]	
Justin Harolt		
ANDREW LINOS		
Tom Bromeland		
Mary Bromeland		
JOAN CARDWELL		
Cliff Fox		
Jim Coyle		

DEPARTMENT OF PLANNING, BUILDING & ZONING
111 West Fox Street • Room 203
Yorkville, IL • 60560
(630) 553-4141 Fax (630) 553-4179

Petition 18-15
Nancy Harazin on Behalf of
Nancy L. Harazin Trust Number 101
A-1 Special Use – Public or Private
Utility – Other (Solar Panels)

INTRODUCTION

Nancy Harazin, on behalf of Nancy L. Harazin Trust Number 101, submitted a petition for a special use permit to operate a public or private utility system – other on her property at 16400 Newark Road. Specifically, the Petitioner would like to contract with Borrego Solar Systems, Inc. for the installation and operation of a solar energy system. The energy generated from the system will be fed into Ameren's system and consumed offsite.

SITE INFORMATION

PETITIONER Nancy Harazin on Behalf of Nancy L. Harazin Trust Number 101

ADDRESS 16400 Newark Road, Newark

LOCATION Approximately 0.2 Miles East of Route 71 on the South Side of Newark Road



TOWNSHIP Big Grove

PARCEL # 07-05-400-003

LOT SIZE 60 Acres (Project Size – 22 Acres +/-; Fenced Area of Project 12.1 Acres +/-)

EXISTING LAND USE: Agricultural

ZONING: A-1 Agricultural District

LRMP

Land Use	Agricultural
Roads	Newark Road is County Maintained Road and is a Major Collector
Trails	None
Floodplain/ Wetlands	No Floodplains Present. Site Plan (Attachment 7, Page 3) Indicates 2 Wetlands and 2 Farmed Wetlands. Proposed Project Has a 25' Wetland Buffer at the Wetlands Near the Site.

REQUESTED ACTION: A-1 Special Use to Operate a Public or Private Utility – Other (Solar Panels)

APPLICABLE REGULATIONS: Section 7.01 D.39.e – A-1 Special Uses – Public or Private Utilities and Services – Other Similar Uses

Section 13.08 – Special Use Procedures

SURROUNDING LAND USE

Location	Adjacent Land Use	Adjacent Zoning	Land Resource Management Plan	Zoning within ½ Mile
North	Agricultural/Farmsteads	A-1 (Agricultural)	Agricultural	A-1
South	Agricultural/Forest Preserve	A-1 (Agricultural)	Agricultural and Forest Preserve	A-1
East	Agricultural/Farmsteads	A-1 (Agricultural)	Agricultural	A-1 and R-1
West	Agricultural	A-1 (Agricultural)	Agricultural	A-1 (County) Village of Newark

A farmstead is currently located across the street from the subject property. The driveway of the house lines up with the existing farm entrance to the subject property.

PHYSICAL DATA

ENDANGERED SPECIES REPORT

EcoCAT Report submitted and consultation was terminated; see Attachment 1.

NATURAL RESOURCES INVENTORY

All application submittals were received on April 23, 2018. The LESA score was 205 indicating a medium level of protection; see Attachment 30.

ACTION SUMMARY

BIG GROVE TOWNSHIP

Petition information was sent to Big Grove Township on April 24, 2018. Big Grove Township expressed no objections to this proposal; see Attachment 21.

VILLAGE OF NEWARK
Petition information was sent to the Village of Newark April 24, 2018. The Village of Newark reviewed this petition on May 9, 2018, and expressed the following concerns:

1. They would like the solar panels be set back further to the south.

2. They would like larger landscaping or fencing that better blocks the view of the solar panels from adjoining properties other than a chain link fence.

3. They had concerns regarding the safety of the environment if the solar panels break and their contents spill onto the ground.

4. They had concerns about glare if the tracking system malfunctions.

5. They would like assurances that the equipment is removed in a timely manner at the end of the project or when the lease is terminated.

A letter expressing their opinion is included as Attachment 22.

NEWARK FIRE PROTECTION DISTRICT
The Newark Fire Protection District reviewed this proposal at one (1) of their meetings. They expressed no objection to the proposal; see Attachment 26.

ZPAC
ZPAC reviewed this proposal on May 1, 2018. The representatives from the Petitioner requested that the operator be included on conditions 8, 11, and 13 because the operator will be responsible for decommissioning and insurance. The County Highway Department requested a fifteen foot (15') right-of-way dedication at the north side of the property along Newark Road to address an erosion issue. This request was agreed to by the property owner and added as condition 12. Discussion occurred regarding the no mow seed mix; a greater description of the plantings can be found in the Landscaping section of this memo. ZPAC unanimously recommended approval of the request. The minutes of the meeting are included as Attachment 25.

KCRPC
The Kendall County Regional Planning Commission reviewed this proposal at their meeting on May 23, 2018. Commissioners requested that a condition be added to the special use permit requiring damaged field tiles to be repaired and/or re-routed. The Petitioner's representatives were agreeable with this request. Tom Bromeland, Newark Road, expressed his opposition to the proposal. He was concerned about glare. He does not like the chain-link fence; he would like a buffer that blocked the views of the solar panels from his property. He would like the solar panels moved further south on the property. He expressed concerns about noise. He did not believe that anyone other than the property owner would benefit from this project. Commissioners requested that the Planning, Building and Zoning Committee examine requiring the planting of additional arborvitae and/or taller shrubs along the northern portion of the property near Newark Road. Discussion occurred regarding requiring a knox box. Commissioners decided against the knox box requirement. Commissioners voted five (5) in favor and two (2) opposed to the request. Commissioner Wormley voted no because he believed the proposal will negatively impact the property values of the subject because nothing except farming can occur on the southern forty (40) acres. Chairman Ashton voted no because he thought the plans to farm on the sides of the project area were unrealistic and he echoed the concerns of Mr. Bromeland. The minutes of this meeting are included as Attachment 31. A powerpoint presentation from the meeting is included with the Attachment.

BUSINESS OPERATION
According to the information provided by the Petitioner, the Petitioner would like to lease approximately twenty-three (23) acres to 312 Solar Development, LLC c/o Borrego Solar Systems, Inc. for an initial period of twenty (20) years. The lease could be renewed up to four (4) additional periods of five (5) years (Attachment 6, Page 1). If approved, Borrego Solar Systems, Inc. would install and maintain six thousand, nine hundred twelve (6,912) solar panels on the north side of the subject property. The solar panels would be seven feet (7') in height at maximum tilt and three to four feet (3'-4') off of the ground. The panels would rotate from the

east to the west with the sun, angled at approximately fifty-two degrees (52°) (Attachment 7, Page 5). The system would connect to Ameren's system at the northeast corner of the property at Newark Road. The system is planned to generate two mega-watts (2 MW) of energy. If approved, the system would be operational by approximately July 31, 2019 (Attachment 6, Page 30).

Other than periodic mowing and maintenance, no personnel will be onsite and no parking is required.

The construction process is estimated to take between four and six (4-6) months.

SITE PLAN
The site plan was amended between the ZPAC meeting and the meeting of the Kendall County Regional Planning Commission. A letter outlining the changes is included as Attachment 28.

The solar panels will be located at their closest point approximately one hundred seventy-five feet (175') from Newark Road and approximately one hundred forty-seven feet (147') from the nearest neighboring property line. The solar panels shall not be closer than twenty-five feet (25') from the identified wetlands. In earlier submittals, the solar panels were shown fifty feet (50') from the identified wetlands; see Attachments 27 and 28 for an explanation regarding the change in location with respect to the wetlands.

The laydown area indicated on Page 3 of Attachment 7 will be used for the placement of equipment during construction, decommissioning, and maintenance activities.

The reasons the proposed panels will be located at the subject location on the property were because of ease of connectivity to Ameren's system, the locations of wetlands on the property, the Petitioner did not want a longer road connecting the system to Newark Road. Also, Ameren's substation can only accommodate a certain amount of energy; this determined the system's size.

LANDSCAPING
The Landscaping Plan can be found on Pages 7 and 8 of Attachment 7. The plan calls for the planting of eighteen (18) Black Chokeberries, eighteen (18) Sea Green Junipers, twenty-nine (29) Spiraea, and thirty (30) Woodward Arborvitae. The shrubs will be approximately thirty inches (30") at the time of planting and will grow to between four feet and six feet (4'-6') at maximum height. Several existing trees shall remain on the west side of the property.

A lawn seed mix will be planted under and around the solar panels. The growth would require mowing three (3) or four (4) times per year.

According to information provided to the County, the no mow is a blend of bunch-forming and creeping fescues derived from species that are native to the Northern Hemisphere. A combination of six (6) complementary varieties of fine fescues makes our no mow lawn seed mix a versatile and adaptable blend that is an excellent choice for a wide variety of planting situations and applications. The bunch grasses are exceptionally drought resistant, thrive in low nitrogen soils, and have moderate tolerance to heavy foot traffic. The creeping fescues spread gradually by underground rhizomes to help fill in between the bunch grasses to create a weed-resistant sod. The creeping fescues also help to fill in areas that may experience turf damage. Some of the fine fescue grasses in the no mow lawn mix have been documented to possess allelopathic properties, in which the grasses produce compounds that prevent or retard the growth other plants and weeds. This "natural herbicide" makes the no mow particularly resistant to invasion by other herbaceous plants that often plague other types of turf.

- Hard Fescue (Festuca brevipila)
- Sheep Fescue (Festuca ovina)
- Chewings Fescue (Festuca rubra subs. fallax)
- Red Fescue (Festuca rubra)
- Creeping Red Fescue (Festuca rubra var. rubra)

The Kendall County Soil and Water Conservation District expressed no concerns regarding the ability of the proposed mix to handle erosion control provided that the property owner or operator conducted annual inspections.

Vegetation would be planted when the panels are in place.

DRAINAGE AND WETLAND STUDY
As mentioned previously, two (2) wetlands and two (2) farmed wetlands are located on the property. The proposed solar panels will be located away from these areas. The Petitioner submitted a wetland study (see Attachment 9) that verified these areas will not be negatively impacted by the placement of solar panels as proposed.

Several drain tiles were located on the property (see Attachments 10 and 11). Any drain tiles impacted by the placement of the solar panels shall be relocated.

STORMWATER
The project will be required to meet Kendall County's Stormwater Management Ordinance. Greg Chismark submitted comments and questions on the proposal (see Attachment 14). Greg Chismark submitted a follow-up letter on May 1, 2018 (see Attachment 23). The response to Greg Chismark's first letter is included as Attachment 24. A response to Greg Chismark's second letter is included as Attachment 27. Mr. Chismark was satisfied with the response.

BUILDING CODES
The proposed solar panels shall be required to meet all applicable building codes.

The supports would be buried approximately twelve to thirteen feet (12'-13') in the ground depending on soil conditions. The supports would not be encased in concrete.

Electric lines will be buried inside the fence. On Attachment 7, Page 3, there is a utility pole indicated east of the access drive. The electric lines will go above ground at that point and connect to the Ameren system at the point on connection on the northeast corner of the site.

ACCESS
A fourteen foot (14') wide gravel access from Newark Road will be installed. The property already possesses a field access at this location. The access is across the street from the driveway of 16295 Newark Road.

LIGHTING AND SECURITY
Per the Site Plan (Attachment 7, Page 4), a seven foot (7') high chained link fence shall surround the solar panels. The fence shall have a sixteen foot (16') wide vehicle access gate on the east side and a four foot (4') wide man gate on the south side. The fence will be installed approximately one (1) week after construction starts.

A light will be installed for security reasons at the electrical equipment area.

SIGNAGE
Approximately eight (8) signs will be placed around the property along the fence and anywhere required by the NEC. A "Danger High Voltage" sign will be placed around the fence every two hundred feet (200'). A sign will also be placed on the vehicle gate entrance. There will be plaques stating emergency contact information and a site key.

ODORS
No new odors are foreseen.

NOISE
According to information stated at the Kendall County Regional Planning Commission meeting, the transformer was the only item on the property that will generate noise. At the transformer, the noise level will be between fifty-five and sixty-five (55-65) dBa. At one hundred feet (100') from the transformer, the noise level will be thirty-five (35) dBa. The transformer requires sunlight to run and will not be operational after sunset.

PROPERTY VALUES
The Petitioner supplied a report (see Attachment 13) outlining that solar panels do not cause damage to

neighboring property value or harm the environment. The Petitioner submitted an additional report (see Attachment 29) noting that property values will not be negatively impact by the placement of solar panels at the subject property.

DECOMMISSIONING
The solar panels have life expectancy of thirty (30) years (Attachment 13, Page 3). The anticipated decommissioning costs are included in Attachment 12. Decommission is estimated to take between two and three (2-3) months.

OTHER CONCERNS
The solar panels do not contain any toxic materials. The glass is tempered and should not shatter.

The solar panels should not have any impact on birds.

The solar panels should not impact cell phone or television reception.

The posts and supports will be installed to handle a one hundred thirty-four mile per hour (134 mph) wind.

RELATION TO OTHER PROPOSED ORDINANCES
As noted on Pages 4 and 5 of Attachment 13, the Future Energy Jobs Act set a goal of between two thousand five hundred and three thousand mega-watts (2,500-3,000 MW) of solar in Illinois by 2030. Based on the information provided by the Petitioner, most of these projects will be around two mega-watts (2 MW) and use between twelve to twenty (12-20) acres of land. The information provided by the Petitioner estimates that between fifteen and twenty (15-20) solar projects may occur in Kendall County.

Kendall County is currently in the process of adopting solar panel regulations for offsite usage of energy. Some of the proposed language is included in the proposed recommendations.

FINDINGS OF FACT
That the establishment, maintenance, or operation of the special use will not be detrimental to or endanger the public health, safety, morals, comfort, or general welfare. **Provided that the site is developed in accordance with an approved site plan, provided that the landscaping plan and fencing as presented is implemented, provided the decommissioning plan is followed, and provided that the property owner or operation maintains, repairs, and or replaces damaged solar panels, the proposed use will not be detrimental to or endanger the public health, safety, morals, comfort or general welfare of the community.**

That the special use will not be substantially injurious to the use and enjoyment of other property in the immediate vicinity for the purposes already permitted, nor substantially diminish and impair property values within the neighborhood. The Zoning classification of property within the general area of the property in question shall be considered in determining consistency with this standard. The proposed use shall make adequate provisions for appropriate buffers, landscaping, fencing, lighting, building materials, open space and other improvements necessary to insure that the proposed use does not adversely impact adjacent uses and is compatible with the surrounding area and/or the County as a whole. **The Petitioner provided evidence that the installation of solar panels does not negatively impact property values or harm the environment. Appropriate restrictions (including requiring an updated decommissioning plan, a landscaping plan, and fencing requirements) can ensure the proposed use does not adversely impact adjacent uses.**

That adequate utilities, access roads and points of ingress and egress, drainage, and/or other necessary facilities have been or are being provided. **True, adequate utilities, access roads and points of ingress and egress are provided. Appropriate conditions (including the dedication of land for additional right-of-way and developing the site in accordance with the submitted site plans and landscaping plans) can ensure that adequate drainage infrastructure will be provided.**

That the special use shall in all other respects conform to the applicable regulations of the district in which it is located, except as such regulations may in each instance be modified by the County Board pursuant to the recommendation of the Zoning Board of Appeals. **True, the proposed use conforms to the setback,**

height, and development requirements of the A-1 Agricultural Zoning District.

That the special use is consistent with the purpose and objectives of the Land Resource Management Plan and other adopted County or municipal plans and policies. **True, the proposed use in consistent with Section 3.3.G of the Kendall County Land Resource Management Plan which states as an objective: "support the public and private use of sustainable energy systems (examples include wind, solar, and geo-thermal)" (Page 3-4).**

RECOMMENDATION
Staff recommends approval of the requested special use permit with the following conditions and restrictions:

1. The site will be developed in accordance with the Site Plan, (Attachment 7, Pages 3-4).

2. Lighting will be installed in accordance with the Site Plan (Attachment 7, Pages 3-4).

3. The landscaping shall occur in accordance with the Landscaping Plan (Attachment 7, Pages 7-8).

4. Replacement of dead and/or damaged vegetation shall occur on a timetable agreed to between the property owner and the Kendall County Planning, Building and Zoning Department.

5. Signage shall be installed as described in the Sheet Notes (Attachment 7, Page 9). In addition, at least one (1) sign shall be placed at the vehicle access gate stating emergency contact information.

6. The site shall be decommissioned in accordance with the Decommissioning Plan (Attachment 7, Page 6). In the event the Decommissioning Plan changes, the property owner shall supply the Kendall County Planning, Building and Zoning Department with revised plans as soon as they are available.

7. The Decommissioning Plan shall be initiated if the solar panels are not used for ninety (90) consecutive days. This condition shall not apply if maintenance on the impacted solar panel(s) is occurring.

8. The property owner or operator shall have six (6) months to complete the Decommissioning Plan and remove the solar panels and related equipment from the property (**Amended by ZPAC**).

9. In addition to other applicable fees, the following fees should be paid to the County prior to the installation of the solar panels:
   Building Permit Fees
   0-10 KW $150
   51-100 $300
   101-500 $600
   501-1000 $1200
   1001-2000 $2750
   1001-2000 $6000
   Over 2000 KW $200 for Each Additional 0-100 KW
   Fees Double if Construction Commences before Obtaining Building Permit

10. The property owner or operator shall maintain current liability policy covering bodily injury and property damage at least Three Million Dollars per occurrence and Five Million Dollars in aggregate and must have policy for the duration of the special use permit, such insurance may be provided pursuant to a plan of self-insurance by a party with a net worth of Twenty Million Dollars or more and the County shall be named as additional insured to the extent that the County is entitled to indemnification.

11. The property owner or operator shall indemnify, and hold harmless the County and its officials, employees, and agents (collectively and individually, the "Indemnified Parties") from and against any and all claims, demands, losses, suits, causes of actions, damages, injuries, costs, expenses, and liabilities whatsoever, including reasonable attorney's fees, except to the extent arising in whole or part out of negligence or intentional acts of such Indemnified Parties (such liabilities together known as "liability") arising out of Applicant, Owner, or Operators selection, construction, operation, and removal of the solar energy system and affiliated equipment including, without limitation, liability for property damage or

personal injury (including death), whether said liability is premised on contract or on tort (including without limitation strict liability or negligence). This general indemnification shall not be construed as limited or qualifying the County's other indemnification rights available under the law (**Amended by ZPAC**).

12. Within sixty (60) days of the approval of this special use permit ordinance, the owner shall dedicate a fifteen foot (15') wide strip along the northern portion of the property in accordance with the Site Plan (See Attachment 7, Pages 2-4) to Kendall County to be used as Newark Road right-of-way (**Added by ZPAC**).

13. The property owner or operator shall be responsible for ensuring that the operations of the solar panels allowed by this special use permit comply with all applicable Federal, State, and Local laws (**Amended by ZPAC**).

14. Damaged or non-functioning solar panels shall be replaced or repaired on a timetable agreed to between the property owner and the Kendall County Planning, Building and Zoning Department (**Added after Village of Newark meeting**).

15. The property owner or operator shall repair and if necessary re-route any drain tile damaged as a result of the installation, decommissioning, maintenance, or operation of the solar panels and related supporting infrastructure on a timeline approved by the Kendall County Planning, Building and Zoning Department. (**Added at KCRPC**).

16. Failure to comply with above conditions or restrictions could result in the amendment or revocation of the special use permit.

17. If one or more of the above conditions is declared invalid by a court of competent jurisdiction, the remaining conditions shall remain valid (**Added after ZPAC**).

ATTACHMENTS

1. Applications Materials
2. Property Aerial
3. Legal Description Aerial
4. Project Area Exhibit
5. Project Area Legal Description
6. Redacted Lease and Interconnection Agreement
7. Site Plan **Revised**
8. Adjacent Zoning
9. Wetland Study
10. Drain Tile – Alta Survey
11. Drain Tile Information from Huddleston McBride
12. Decommissioning Costs
13. Supporting Documents
14. 4-18-18 Chismark Letter
15. Road In
16. Property to North
17. Looking West
18. Looking Southwest
19. Looking Southeast
20. Looking East
21. Big Grove Township Comments
22. 5-16-18 Village of Newark Comments
23. 5-1-18 Second Chismark Letter
24. 4-27-18 GreenbergFarrow Letter
25. 5-1-18 ZPAC Minutes
26. 5-17-18 Newark Fire Protection District Letter
27. 5-17-18 GreenbergFarrow Letter
28. 5-18-18 Greenberg Farrow Letter RE: Site Plan Changes
29. Property Value Study

30. NRI Report
31. 5-23-18 KCRPC Minutes

GreenbergFarrow

21 South Evergreen Avenue
Suite 200
Arlington Heights, IL 60005
847.788.9200
www.greenbergfarrow.com
We Are Global

April 12, 2018

Matt Asselmeier
Senior Planner
Kendall County Planning, Building & Zoning
111 West Fox Street
Yorkville, IL 60560

Re: Special Use Permit
Proposed Ground-Mounted Solar Farm
16400 Newark Road,

Dear Mr. Asselmeier, Members of the Zoning and Platting Advisory Committee, Kendall County Regional Planning Commission, Zoning Board of Appeals, Planning Board & Zoning Committee and Members of the County Board:

On behalf of our client Borrego Solar Systems, Inc. (BSSI), enclosed and below please find our completed, project narrative description, application fee and supporting documents as required for Special Use Permit request.

Project Narrative:

Borrego Solar Systems, Inc. is requesting a Special Use Permit to allow for development of a, 2MW ground-mounted distributed generation solar farm facility on an existing farmland parcel of approximately 66.0-acres located at 16400 Newark Road. The project area requested for Special Use Permit approval is approximately 22.8-acres. The property lies within the County's AG Zoning District.

It is our understanding that the solar industry is currently working with the Illinois County Assessors Association to create a standardized way in which a separate tax lot can be created for purposes of property assessment for solar. It is further understood that, similar to existing wind statute legislation, the development of this anticipated statutory text will provide a mechanism for creation of a tax lot that does not constitute a "subdivision" per the Illinois Plat Act. We are therefore not anticipating the need for subdivision of the property.

Matt Asselmeier
Kendall County PBZ Dept.
SUP Request
16400 Newark Road

In your review of this Special Use Permit request, we ask that staff, the Committees, Commissions and Boards consider the following:

I. **Project improvements**:

- Solar panel arrays with trackers/racking/string inverters;
- Concrete pad-mounted transformers/switch gear;
- Data Acquisition System (DAS) for remote monitoring;
- Underground trenching/cabling for the entire project with exception of a series of poles along the proposed driveway necessary to interconnection with the Ameren grid along Newark Road;
- Perimeter security fencing at 7 ft. height as required per National Electric Code (NEC). The fenced area is approximately 12.1 acres and will include a gated main entry with three additional man-door access points;
- Location of proposed structures is in compliance with County setback requirements;
- Limited area of gravel/paved drive for site access and maintenance;
- Drainage flow through the site will be maintained;
- Post-construction site area to be seeded with low-mow seed mix;
- Decommissioning of the project upon completion of the lease term has been contemplated by the lease agreement. Additionally, we have included with our submission a decommissioning plan and a decommissioning estimate that includes information regarding salvage value.

Additionally:

- The location for the solar farm improvements has been selected to avoid any impacts to potential farmed wetlands located on the east of the project area. An "*Wetland Determination Report*" was prepared by a Wetland Consultant that provides evidence the project area is well outside of any potential wetlands or wetland buffer areas - report attached. A request for a letter of no objection will be submitted to the Army Corp of Engineers in the spring of 2018.
- Initial Endangered and Threatened Species investigation has indicated the project area does not contain suitable habitat for potential Endangered and Threatened Species. A termination letter was received from the Illinois Department of Natural Resources indicating there are no records of State-listed threatened or endangered species – letter is enclosed.
- An Archeological Phase I survey was prepared and indicated no archaeological material is on-site. The Archeological Phase I report was submitted to the State Historic Preservation Office for concurrence.
- NRI/LESA application and request was submitted to Kendall County Soil & Water Conservation District concurrently with this SUP submission – the report will be submitted under a separate cover once completed.
- A highly reputable drain tile consultant has been engaged to map the drain tiles as shown on the enclosed plan set. The consultant's qualification has been enclosed for reference.

II. **Compliance with Standards for Special Uses (Sec. 13.08 (J))**:

Regarding Sec. 13.08, I., it is our opinion that granting of a Special Use Permit for the proposed project will not be injurious to the neighborhood, detrimental to the public welfare, or in conflict with the County's Comprehensive Plan for development.

Matt Asselmeier
Kendall County PBZ Dept.
SUP Request
16400 Newark Road

Additionally, it is our hope that the Commissions, Committees and Boards will find that granting of this Special Use request:

1. Will not be detrimental to or endanger the public's health, safety, morals, comfort, or general welfare of the inhabitants of Kendall County nor will it otherwise create a nuisance. Solar systems are composed of non-toxic materials that do not produce emissions and do not leach or erode. The entire solar array will be secured with a 7-foot fence to provide safety and prevent unintended access to the project area. The inverter is the greatest source of noise on the property. The inverter is centrally located, ensuring the minimum distance from a property line is more than 350 feet. At this distance the noise generated by the inverter will not be above the existing ambient noise and would be comparable to the sound of rustling leaves and a whisper. While some upward reflections occur from the panels, the panels are treated with an anti-reflective coating to ensure that minimal glare occurs.
2. Will not be injurious to the use and enjoyment of other property in the immediate vicinity for the purposes already permitted by the zoning standards, nor substantially diminish or impair property values. Although solar farms are relatively new to Illinois, studies in other states have shown no decrease in adjacent property values due to solar land use. The nearest residential structure is over 375 feet to the west of the proposed system. Additionally, the system has been setback in excess of the County setback requirements. While not required, landscape screening has been added to soften views of the system.
3. Adequate utilities, access roads, drainage, and/or other necessary facilities have been or will be provided to serve the proposed use. Generally, the proposed solar development does not require access to traditional utilities such as natural gas, water or sanitary sewer. The routing of the electrical infrastructure required to connect to the Ameren electric system is shown on the enclosed plans. A driveway has been proposed to access the development and there is very little impervious surface proposed and existing drainage flows will be maintained. In addition, the introduction of low-mow seeding in the development areas (versus seasonal agricultural planting) will reduce run-off rates in the project area. Through the Driveway Permit and Building Permit processes the applicant will comply with the requirements of the Kendall County DOT and Fire Protection District.
4. The proposed use and enclosed plans conform to the applicable regulations of the AG zoning district and Kendall County Ordinances.
5. We feel that the special use would be consistent with the purpose and objectives of the Land Resource Management Plan, the Zoning Code and the draft Solar Ordinance.

On behalf of Borrego Solar Systems, Inc., we thank you in advance for your consideration of our request for approval. We look forward to review of our submittal at the ZPAC meeting on May 1st, 2018. In the interim, please contact us with any questions regarding our submittal or if any additional information is required.

Sincerely,

Jason Bolling
Due Diligence Coordinator

Enclosures: per the attached Transmittal;

DEPARTMENT OF PLANNING, BUILDING & ZONING
111 West Fox Street • Yorkville, IL • 60560
(630) 553-4141 Fax (630) 553-4179

APPLICATION

PROJECT NAME Borrego Solar Farm 16400 Newark Road **FILE #:** 18-15

NAME OF APPLICANT		
Nancy Harazin		
CURRENT LANDOWNER/NAME(s)		
Parcel is 60 Acres	16400 Newark Road, Newark, IL 60541	07-05-400-003
SITE INFORMATION ACRES	SITE ADDRESS OR LOCATION	ASSESSOR'S ID NUMBER (PIN)
Agriculture	AG	Agricultural Classification
EXISTING LAND USE	CURRENT ZONING	LAND CLASSIFICATION ON LRMP
Ag	A-1	Agricultural

REQUESTED ACTION (Check All That Apply):

X SPECIAL USE	___ MAP AMENDMENT (Rezone to ____)	___ VARIANCE
____ADMINISTRATIVE VARIANCE	___ A-1 CONDITIONAL USE for: _____	___ SITE PLAN REVIEW
___ TEXT AMENDMENT	___ RPD (___Concept; ___ Preliminary; ___ Final)	___ ADMINISTRATIVE APPEAL
___ PRELIMINARY PLAT	___ FINAL PLAT	___ OTHER PLAT (Vacation, Dedication, etc.)
___ AMENDMENT TO A SPECIAL USE (____Major; ____Minor)		

[1]PRIMARY CONTACT	PRIMARY CONTACT MAILING ADDRESS	PRIMARY CONTACT EMAIL
Matt Walsh GreenbergFarrow (Agent)	21 S. Evergreen Ave, Ste 200 Arlington Heights, IL 60005	mwalsh@greenbergfarrow.com
PRIMARY CONTACT PHONE #	**PRIMARY CONTACT FAX #**	**PRIMARY CONTACT OTHER #(Cell, etc.)**
(224) 324-4491		(847) 788-9200

[2]ENGINEER CONTACT	ENGINEER MAILING ADDRESS	ENGINEER EMAIL
Jim Coyle GreenbergFarrow	21 S. Evergreen Ave, Ste 200 Arlington Heights, IL 60005	jcoyle@greenbergfarrow.com
ENGINEER PHONE #	**ENGINEER FAX #**	**ENGINEER OTHER # (Cell, etc.)**
(224) 310-5063		(847) 788-9200

I UNDERSTAND THAT BY SIGNING THIS FORM, THAT THE PROPERTY IN QUESTION MAY BE VISITED BY COUNTY STAFF & BOARD/ COMMISSION MEMBERS THROUGHOUT THE PETITION PROCESS AND THAT THE PRIMARY CONTACT LISTED ABOVE WILL BE SUBJECT TO ALL CORRESPONDANCE ISSUED BY THE COUNTY.

I CERTIFY THAT THE INFORMATION AND EXHIBITS SUBMITTED ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND THAT I AM TO FILE THIS APPLICATION AND ACT ON BEHALF OF THE ABOVE SIGNATURES.

SIGNATURE OF APPLICANT [redacted] **DATE** 4-5-18

FEE PAID:$ 1155
CHECK #: [redacted]

[1]*Primary Contact will receive all correspondence from County*
[2]*Engineering Contact will receive all correspondence from the County's Engineering Consultants*

KENDALL COUNTY PLANNING, BUILDING & ZONING
APR 16 2018
RECEIVED
Date Stamp Here If Checklist is Complete

Last Revised: 9.28.12
Special Use

200000012446
Filed for Record in
KENDALL COUNTY, ILLINOIS
PAUL ANDERSON
On 09-13-2000 At 01:53 pm.
TRUSTEES D 18.00

TRUSTEE'S DEED

Return to and send taxes to Grantee:
Nancy L. Harazin
32 Sedgwick Lane
Oswego, Illinois 60543

THIS INDENTURE WITNESSETH, that the Grantor, **NANCY L. HARAZIN**, Trustee under the provisions of a certain Trust Agreement, dated the 18th day of November, 1996, known as the THOMAS J. HARAZIN LIVING TRUST AGREEMENT, for and in consideration of Ten and no/100ths Dollars, in hand paid, and of other good and valuable consideration, receipt of which is hereby acknowledged, **CONVEYS AND QUITCLAIMS** unto **NANCY L. HARAZIN**, Trustee under the provisions of a certain Trust Agreement, dated the 19th day of August, 2000, known as Trust Number 101, the following described real estate in the County of Kendall and State of Illinois, to-wit:

That part of the East Half of Section 5, Township 35 North, Range 6 East of the Third Principal Meridian, described as follows: Commencing at the Southeast corner of said Section 5; thence North 0 degrees 30 minutes 06 seconds East, along the East line of the Southeast Quarter of said Section 5, a distance of 588.72 feet to an existing fence line; thence North 89 degrees 14 minutes 09 seconds West, along said fence line, 712.10 feet for the point of beginning; thence North 89 degrees 14 minutes 09 seconds West, along said fence line, 1266.59 feet to an iron pipe at a fence corner; thence North 0 degrees 17 minutes 47 seconds East, along a fence line, 438.41 feet to an iron pipe at a fence corner; thence North 0 degrees 33 minutes 36 seconds East, along a fence line and said fence line extended Northerly, 1624.77 feet to the centerline of Newark Road; thence South 89 degrees 20 minutes 53 seconds East, along said centerline which also runs through the Northeast corner of said Southeast Quarter, 1266.50 feet to a line drawn Northerly, parallel with the East line of said Southeast Quarter, from the point of beginning; thence Southerly along said parallel line 2065.66 feet to the point of beginning, in Big Grove Township, Kendall County, Illinois. (P.I.N. # 07-05-400-003)

TO HAVE AND TO HOLD said premises with the appurtenances thereunto upon the trusts and for the uses and purposes herein and in such trust agreement set forth.

Full power and authority is hereby granted to said trustee to improve, manage, protect and subdivide said premises or any part thereof, to dedicate parks, streets, highways, or alleys and to vacate any subdivision or part thereof, and resubdivide said property as often as desired, contract to sell, grant options to purchase, sell on any terms, convey either with or without consideration, convey said premises or any part thereof to a successor or successors in trust, and grant to such successor or successors in trust all of the title, estate, powers and authorities vested in said trustee, to donate, dedicate, mortgage, pledge or otherwise encumber said property, or any part thereof, to lease said property, or any part thereof, from time to time, in possession or reversion, by leases to commence in praesenti or in futuro, and upon any terms and for any period or periods of time, not exceeding in the case of any single demise the term of 198 years, and renew or extend leases upon any terms and for any period or periods of time and amend, change or modify leases and the terms and provisions thereof at any time or times hereafter, contract to make leases and grant options to lease and options to renew leases and options to purchase the whole or any part of the reversion and to contract respecting the manner of fixing the amount of

Non-Order Search
Doc: KNDL:2000 12446

Requested By: shelleyj, Printed: 2/5/2018 4:03 PM

present or future rentals, to partition or exchange said property, or any part thereof, for other real or personal property, to grant easements or changes of any kind, release, convey or assign any right, title or interest in or about or easement appurtenant to said premises or any part thereof, and deal with said property and every part thereof in all other ways and for such other considerations as it would be lawful for any person owning the same to deal with the same, whether similar to or different from the ways above specified, at any time or times hereafter.

In no case shall any party dealing with said trustee, or any successor in trust, in relation to said premises, or to whom said premises or any part thereof shall be conveyed, contracted to be sold, leased or mortgaged by said trustee, or any successor in trust, be obliged to see to the application of any purchase money, rent, or money borrowed or advanced on said premises, or be obliged to see that the terms of this trust have been complied with, or be obliged to inquire into the necessity or expediency of any act of said trustee, or be obliged or privileged to inquire into any of the terms of said trust agreement; and every deed, trust deed, mortgage, lease or other instrument executed by said trustee, or any successor in trust, in relation to said real estate shall be conclusive evidence in favor of every person (including the registrar of titles of said county), relying upon or claiming under any such conveyance, lease or other instrument (a) that at the time of the delivery thereof the trust created by this Indenture and by said trust agreement was in full force and effect, (b) that such conveyance or other instrument was executed in accordance with the trusts, conditions and limitations contained in this Indenture and in said trust agreement or in all amendments thereof, if any, and binding upon all beneficiaries thereunder, (c) that said trustee, or any successor in trust, was duly authorized and empowered to execute and deliver every such deed, trust deed, lease, mortgage or other instrument and (d) if the conveyance is made to a successor or successors in trust, that such successor or successors in trust have been properly appointed and are fully vested with all the title, estate, rights, powers, authorities, duties and obligations of its, his or their predecessor in trust.

Grantor hereby expressly waives and releases all right or benefit under and by virtue of all statutes of the State of Illinois, providing for the exemption of homesteads from sale on execution or otherwise.

IN WITNESS WHEREOF, said Grantor, as successor-Trustee, has hereunto set her hand and seal this 19th day of August, 2000.

[redacted] (SEAL)
Nancy L. Harazin
Not personally, but as Trustee aforesaid

STATE OF ILLINOIS)
) -ss-
COUNTY OF DE KALB)

I, the undersigned, a Notary Public in and for and residing in said County, in the State aforesaid, DO HEREBY CERTIFY, that Nancy L. Harazin, personally known to me to be the same person whose name is subscribed to the foregoing instrument, appeared before me this day in person and acknowledged that she signed, sealed and delivered the said instrument as her free and voluntary act for the, uses and purposes therein set forth.

Given under my hand and Notarial Seal this 19 day of August, 2000.

[redacted]

Notary Public

"OFFICIAL SEAL"
MARGARET A. DANIELS
Notary Public, State of Illinois
My Commission Expires 5/17/04

This instrument was prepared by:

Ronald G. Klein
555 Bethany Road
DeKalb, Illinois 60115

jh apr00

e

4 Real Estate Transfer Tax Act

8-19-2000 [redacted]

Buyer, Seller or Representative

Non-Order Search
Doc: KNDL:2000 12446

Requested By: shelleyj, Printed: 2/5/2018 4:03 PM

RECORDER OF DEEDS OF KENDALL COUNTY
AFFIDAVIT - PLAT ACT

STATE OF ILLINOIS)
) -SS-
COUNTY OF DEKALB)

Ronald G. Klein, being first duly sworn on oath, states that he resides at 555 Bethany Road, DeKalb, IL 60115. That the attached deed is not in violation of 765 ILCS 205/1 for one of the following reasons:

1. The proposed conveyance does not involve the subdivision of land as the term "subdivision" is used in Section 1 of "an Act to revise the law in relation to plats" approved March 1874, as amended from time to time.
2. The sale or exchange is of an entire tract of land not being a part of a larger tract of land.
3. The division or subdivision of land is into parcels or tracts of 5 acres or more in size which does not involve any new streets or easements of access.
4. The division is of lots or blocks of less than 1 acre in a recorded subdivision which does not involve any new streets or easements of access.
5. The sale or exchange of parcels of land is between owners of adjoining and contiguous land.
6. The conveyance is of parcels of land or interests therein for use as a right-of-way for railroads or other public utility facilities which does not involve any new streets or easements of access.
7. The conveyance is of land owned by a railroad or other public utility which does not involve any new streets or easements of access.
8. The conveyance of land for highway or other public purpose or grants of conveyances relating to the dedication of land for public use or instruments relating to the vacation of land impresses with a public use.
9. The conveyance is made to correct descriptions in prior conveyances.
10. The sale or exchange is of parcels of land following the division into no more than two parts of a particular parcel or tract of land existing on July 17, 1959, and not involving any new streets or easements of access.
11. The sale is of a single lot of less than 5 acres from a larger tract, the dimensions and configurations of said larger tract having been determined by the dimensions and configuration of said larger tract on October 1, 1973, and no sales, prior to this sale, of any lot or lots from said larger tract having taken place since October 1, 1973, and a survey of said single lot having been made by a registered land surveyor.

CIRCLE NUMBER ABOVE WHICH IS APPLICABLE TO ATTACHED DEED OR LEASE

Affiant further states that he makes this affidavit for the purpose of inducing the Recorder of Deeds of Kendall County, Illinois to accept the attached recording, in addition, where item 11 is above checked, affiant further states that all local requirements applicable to the subdivision of land are met, by the attached deed/lease and the tract described therein.

[redacted]
(Buyer, Seller or Representative)

SUBSCRIBED AND SWORN TO BEFORE ME
this 19th day of August, 2000.

OFFICIAL SEAL
SHERYL A MONTAVON
NOTARY PUBLIC, STATE OF ILLINOIS
MY COMMISSION EXPIRES 12/18/03

[redacted]
Notary Public

DKCO/PLATAFFT/1094

KENDALL COUNTY
DISCLOSURE OF BENEFICIARIES FORM

1. Applicant ~~Nancy Harazin~~ Nancy L. Harazin (Trust No. 101)

   Address ~~32 Sedgewick Lane~~ 302 Edgebrook Ct

   City Oswego State IL Zip 60543

2. Nature of Benefit Sought Special Use Approval for a public utility, a Solar Farm Facility to be located at 16400 Newark Road.

3. Nature of Applicant: (Please check one)
   - ___ Natural Person (a)
   - ___ Corporation (b)
   - ___ Land Trust/Trustee (c)
   - X Trust/Trustee (d)
   - ___ Partnership (e)
   - ___ Joint Venture (f)

4. If applicant is an entity other than described in Section 3, briefly state the nature and characteristics of the applicant:

5. If your answer to Section 3 you have checked letter b, c, d, e, or f, identify by name and address each person or entity who is a 5% shareholder in case of a corporation, a beneficiary in the case of a trust or land trust, a joint venture in the case of a joint venture, or who otherwise has proprietary interest, interest in profits and losses or right to control such entity:

NAME	ADDRESS	INTEREST
Nancy L. Harazin	302 Edgebrook Ct, Oswego, IL	100%

6. Name, address, and capacity of person making this disclosure on behalf of the applicant:

   Nancy L. Harazin 302 Edgebrook Ct, Oswego IL (Trustee)

[redacted] VERIFICATION

I _____, being first duly sworn under oath that I am the person making this disclosure on behalf of the applicant, that I am duly authorized to make the disclosure, that I have red the above and foregoing Disclosure of Beneficiaries, and that the statements contained therein are true in both substance and fact.

Subscribed and sworn to before me this 5th day of April 2018, A.D. _____

(seal)

OFFICIAL SEAL
PATRICIA MARTINEZ
Notary Public - State of Illinois
My Commission Expires 10/31/2020

Notary Public

Kendall County Soil & Water Conservation District

7775A Route 47, Yorkville, Illinois 60560 • (630)553-5821 extension 3

www.kendallswcd.org

NATURAL RESOURCE INFORMATION (NRI) REPORT APPLICATION

Petitioner: Borrego Solar Systems, INC. c/o Justin Hardt
Address: 1 N. State Street, Ste 1500
City, State, Zip: Chicago, IL 60502
Phone Number: (215) 266-9753
Email: jhardt@borregosolar.com

Contact Person: Matt Walsh GreenbergFarrow (Agent)
21 S. Evergreen Avenue, Ste 200
Arlington Heights, IL 60005
(224) 324-4491
mwalsh@greenbergfarrow.com

Please select: How would you like to receive a copy of the NRI Report? ☑ Email ☑ Mail

Site Location & Proposed Use

Township Name Big Grove Township T35N N, Range R6E E, Section(s) 5
Parcel Index Number(s) 07-05-400-003 at 60 acres
Project or Subdivision Name Borrego Solar Farm Number of Acres 38 for Solar
Current Use of Site Agriculture Proposed Use Solar Farm Utility
Proposed Number of Lots One Proposed Number of Structures None
Proposed Water Supply None Proposed type of Wastewater Treatment None
Proposed type of Storm Water Management TBD

Type of Request

☐ Change in Zoning from _____ to _____
☐ Variance (Please describe fully on separate page)
☒ Special Use Permit (Please describe fully on separate page)
Name of County or Municipality the request is being filed with: Kendall County

In addition to this completed application form, please including the following to ensure proper processing:

☒ Plat of Survey/Site Plan – showing location, legal description and property measurements
☒ Concept Plan - showing the locations of proposed lots, buildings, roads, stormwater detention, open areas, etc.
☒ If available: topography map, field tile map, copy of soil boring and/or wetland studies
☒ NRI fee (Please make checks payable to Kendall County SWCD)

The NRI fees, as of July 1, 2010, are as follows:

Full Report: $375.00 for five acres and under, plus $18.00 per acre for each additional acre or any fraction thereof over five.
Executive Summary Report: $300.00 (KCSWCD staff will determine when a summary or full report will be necessary.)

Fee for first five acres and under	$ 375.00
33 Additional Acres at $18.00 each	$ 594.00
Total NRI Fee	$ 969.00

NOTE: Applications are due by the 1st of each month to be on that month's SWCD Board Meeting Agenda. Once a completed application is submitted, please allow 30 days for inspection, evaluation and processing of this report.

I (We) understand the filing of this application allows the authorized representative of the Kendall County Soil and Water Conservation District (SWCD) to visit and conduct an evaluation of the site described above. The completed NRI report expiration date will be 3 years after the date reported.

[redacted] 04/06/2018
Petitioner or Authorized Agent Date

This report will be issued on a nondiscriminatory basis without regard to race, color, religion, national origin, age, sex, handicap or marital status.

FOR OFFICE USE ONLY

NRI#_____ Date initially rec'd _____ Date all rec'd _____ Board Meeting _____
Fee Due $_____ Fee Paid $ _____ Check #_____ Over/Under Payment _____ Refund Due_____

EcoCAT
Ecological Compliance Assessment Tool

ILLINOIS DEPARTMENT OF NATURAL RESOURCES

Applicant: ENCAP, Inc.
Contact: Paul Meuer
Address: 2585 Wagner Court
DeKalb, IL 60115

IDNR Project Number: 1809075
Date: 03/22/2018
Alternate Number: 18-0115B, 1806711

Project: 16400 Newark Road
Address: 16400 Newark Road, Newark

Description: Construction of a solar power array and associated infrastructure

Natural Resource Review Results

Consultation for Endangered Species Protection and Natural Areas Preservation (Part 1075)

The Illinois Natural Heritage Database contains no record of State-listed threatened or endangered species, Illinois Natural Area Inventory sites, dedicated Illinois Nature Preserves, or registered Land and Water Reserves in the vicinity of the project location.

Consultation is terminated. This consultation is valid for two years unless new information becomes available that was not previously considered; the proposed action is modified; or additional species, essential habitat, or Natural Areas are identified in the vicinity. If the project has not been implemented within two years of the date of this letter, or any of the above listed conditions develop, a new consultation is necessary. Termination does not imply IDNR's authorization or endorsement.

Location

The applicant is responsible for the accuracy of the location submitted for the project.

County: Kendall

Township, Range, Section:
35N, 6E, 5



IL Department of Natural Resources Contact
Natalia Jones
217-785-5500
Division of Ecosystems & Environment

Government Jurisdiction
Kendall County- Planning, Building & Zoning
Matt Asselmeier
111 West Fox Street
Yorkville, Illinois 60560

Disclaimer

The Illinois Natural Heritage Database cannot provide a conclusive statement on the presence, absence, or condition of natural resources in Illinois. This review reflects the information existing in the Database at the time of this inquiry, and should not be regarded as a final statement on the site being considered, nor should it be a substitute for detailed site surveys or field surveys required for environmental assessments. If additional protected resources are encountered during the project's implementation, compliance with applicable statutes and regulations is required.

IDNR Project Number: 1809075

Terms of Use

By using this website, you acknowledge that you have read and agree to these terms. These terms may be revised by IDNR as necessary. If you continue to use the EcoCAT application after we post changes to these terms, it will mean that you accept such changes. If at any time you do not accept the Terms of Use, you may not continue to use the website.

1. The IDNR EcoCAT website was developed so that units of local government, state agencies and the public could request information or begin natural resource consultations on-line for the Illinois Endangered Species Protection Act, Illinois Natural Areas Preservation Act, and Illinois Interagency Wetland Policy Act. EcoCAT uses databases, Geographic Information System mapping, and a set of programmed decision rules to determine if proposed actions are in the vicinity of protected natural resources. By indicating your agreement to the Terms of Use for this application, you warrant that you will not use this web site for any other purpose.

2. Unauthorized attempts to upload, download, or change information on this website are strictly prohibited and may be punishable under the Computer Fraud and Abuse Act of 1986 and/or the National Information Infrastructure Protection Act.

3. IDNR reserves the right to enhance, modify, alter, or suspend the website at any time without notice, or to terminate or restrict access.

Security

EcoCAT operates on a state of Illinois computer system. We may use software to monitor traffic and to identify unauthorized attempts to upload, download, or change information, to cause harm or otherwise to damage this site. Unauthorized attempts to upload, download, or change information on this server is strictly prohibited by law.

Unauthorized use, tampering with or modification of this system, including supporting hardware or software, may subject the violator to criminal and civil penalties. In the event of unauthorized intrusion, all relevant information regarding possible violation of law may be provided to law enforcement officials.

Privacy

EcoCAT generates a public record subject to disclosure under the Freedom of Information Act. Otherwise, IDNR uses the information submitted to EcoCAT solely for internal tracking purposes.

IDNR Project Number: 1809075

EcoCAT
Ecological Compliance Assessment Tool

ILLINOIS DEPARTMENT OF NATURAL RESOURCES

EcoCAT Receipt

Project Code 1809075

APPLICANT	DATE
ENCAP, Inc. Sarah Rozny 2585 Wagner Court DeKalb, IL 60115	3/22/2018

DESCRIPTION	FEE	CONVENIENCE FEE	TOTAL PAID
EcoCAT Consultation	$ 500.00	$ 11.75	$ 511.75

TOTAL PAID $ 511.75

Illinois Department of Natural Resources
One Natural Resources Way
Springfield, IL 62702
217-785-5500
dnr.ecocat@illinois.gov

DEPARTMENT OF PLANNING, BUILDING & ZONING
111 West Fox Street • Yorkville, IL • 60560
(630) 553-4141 Fax (630) 553-4179

ENGINEERING CONSULTANT FEES

I, Nancy L. Harazin understand that Kendall County uses the services of a
Applicant Name

consultant for engineering reviews and inspections and that I will be responsible for payment of services on Borrego Solar (16400 Newark Road) project. I authorize the consulting
Project Name

services to proceed.

[X] IF THIS IS ***NOT*** PART OF A BUILDING PERMIT APPLICATION, PLEASE CHECK THE BOX AND COMPLETE THIS SECTION:

I hereby submit a deposit of $1,250.00 payable to the **Kendall County Treasurer**
$ Amount

to be used by Kendall County to reimburse consultant for charges invoiced for work done in the review, approval and inspection of the proposed improvements.

I understand that if the deposit is depleted that I may be required to replenish the deposit to have work proceed.

I further understand that Kendall County will not issue a Building Permit or a Certificate of Occupancy as the case may be until I provide payment or proof of payment for the engineering services.

Signature of Applican[redacted] Date: 4-5-18

DEPARTMENT OF PLANNING, BUILDING & ZONING
111 West Fox Street • Yorkville, IL • 60560
(630) 553-4141 Fax (630) 553-4179

ENGINEERING CONSULTANT FEES

I, Steve Long (Applicant Name) understand that Kendall County uses the services of a consultant for engineering reviews and inspections and that I will be responsible for payment of services on Borrego Solar (16400 Newark Road) (Project Name) project. I authorize the consulting services to proceed.

☒ IF THIS IS ***NOT*** PART OF A BUILDING PERMIT APPLICATION, PLEASE CHECK THE BOX AND COMPLETE THIS SECTION:

I hereby submit a deposit of $1,250.00 ($ Amount) payable to the **Kendall County Treasurer** to be used by Kendall County to reimburse consultant for charges invoiced for work done in the review, approval and inspection of the proposed improvements.

I understand that if the deposit is depleted that I may be required to replenish the deposit to have work proceed.

I further understand that Kendall County will not issue a Building Permit or a Certificate of Occupancy as the case may be until I provide payment or proof of payment for the engineering services.

Signature of App[redacted] Date: 04/03/2018

Attachment 2 Aerial



April 18, 2018

1:6,350

0 0.05 0.1 0.2 mi

0 0.075 0.15 0.3 km

Agricultural

Agricultural-Building Permit

Agricultural-Special Use

Agricultural-Special Use-Planned Unit Development

Attachment 3 Legal Description Aerial



0 110 220 330 440

Feet

N W E S

1 inch = 100 feet

Part of 07-05-400-003
Big Grve Twp.
Kendall County Illinois

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Created: 04/16/2018

THE COUNTY OF KENDALL
FEBRUARY 19, 1841

Kendall County GIS
111 West Fox Street - Room 309
Yorkville , Illinois 60560-1498
630.553.4030

PROJECT AREA EXHIBIT

LEGAL DESCRIPTION OF PROJECT AREA

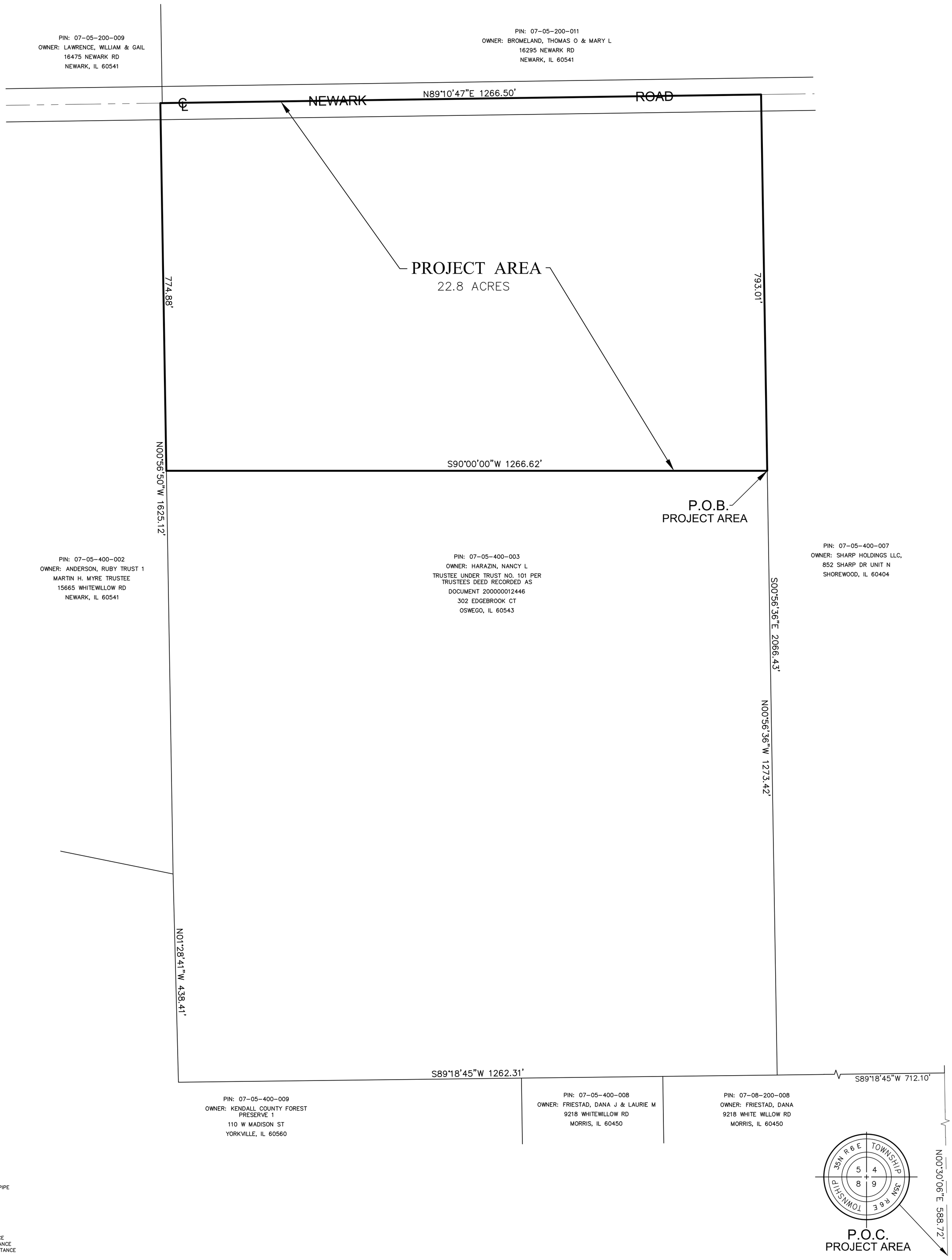
THAT PART OF THE EAST HALF OF SECTION 5, TOWNSHIP 35 NORTH, RANGE 6 EAST OF THE THIRD PRINCIPAL MERIDIAN, DESCRIBED AS FOLLOWS: COMMENCING AT THE SOUTHEAST CORNER OF SAID SECTION 5; THENCE NORTH 00 DEGREES 30 MINUTES 06 SECONDS EAST, ALONG THE EAST LINE OF THE SOUTHEAST QUARTER OF SAID SECTION 5, A DISTANCE OF 588.72 FEET TO AN EXISTING FENCE LINE; THENCE SOUTH 89 DEGREES 18 MINUTES 45 SECONDS WEST, ALONG SAID FENCE LINE, 712.10 FEET; THENCE NORTH 00 DEGREES 56 MINUTES 36 SECONDS WEST, 1273.42 FEET TO THE POINT OF BEGINNING; THENCE SOUTH 90 DEGREES 00 MINUTES 00 SECONDS WEST, 1266.62 FEET; THENCE NORTH 00 DEGREES 56 MINUTES 50 SECONDS WEST, 774.88 FEET TO THE CENTER LINE OF NEWARK ROAD; THENCE NORTH 89 DEGREES 10 MINUTES 47 SECONDS EAST ALONG SAID CENTER LINE, 1266.50 FEET; THENCE SOUTH 00 DEGREES 56 MINUTES 36 SECONDS EAST, 793.01 FEET TO THE POINT OF BEGINNING; IN BIG GROVE TOWNSHIP, KENDALL COUNTY, ILLINOIS.

GRAPHIC SCALE

100 0 50 100 200 400

(IN FEET)
1 inch = 100 ft.

GRID NORTH



ABBREVIATIONS

O.D.I.P. = OUTSIDE DIAMETER IRON PIPE
TF = TOP OF FOUNDATION
FF = FINISHED FLOOR
FES = FLARED END SECTION
VCP = VITRIFIED CLAY PIPE
DIP = DUCTILE IRON PIPE
PVC = POLYVINYL CHLORIDE
RCP = REINFORCED CONCRETE PIPE
CMP = CORRUGATED METAL PIPE
(R) = RECORD BEARING OR DISTANCE
(M) = MEASURED BEARING OR DISTANCE
(C) = CALCULATED BEARING OR DISTANCE
(D) = DEED BEARING OR DISTANCE
A = ARC LENGTH
R = RADIUS
CH = CHORD
CB = CHORD BEARING
B.S.L. = BUILDING SETBACK LINE
U.E. = UTILITY EASEMENT
D.E. = DRAINAGE EASEMENT
P.U.E. = PUBLIC UTILITY EASEMENT
P.O.C. = POINT OF COMMENCEMENT
P.O.B. = POINT OF BEGINNING
P.U. & D.E. = PUBLIC UTILITY AND DRAINAGE EASEMENT

LINE LEGEND

ADJACENT LAND PARCEL LINE
PROJECT AREA
CENTERLINE
BUILDING SETBACK LINE
SECTION LINE

K:\PSDATA\2018 PROJECTS\18.0028\18.0028-01 LTS\18.0028-01EXHIBIT.DWG

PROJ. NO.: 18.0028-01EX

1 OF 1

SCALE: 1" = 100'

COMPASS SURVEYING LTD
ALTA SURVEYS ● TOPOGRAPHY ● CONSTRUCTION STAKING
2631 GINGER WOODS PARKWAY, STE. 100
AURORA, IL 60502
PHONE: (630) 820-9100 FAX: (630) 820-7030 EMAIL: ADMIN@CLSURVEYING.COM

PROJECT
Solar Project
16400 Newark Road
Newark (Kendall County), Illinois

CLIENT
Greenberg Farrow Architects
1430 West Peachtree Street NW, Suite 200
Atlanta GA 30309

DATE: 4-11-18 | PC | DRAWN BY TFS | CHECKED BY DW | BOOK 530 PG 33-35

NO.	REVISIONS	DATE	BY

Attachment 5 Project Area Legal Description

K:\Psdata\2018 Projects\18.0028\18.0028-01 LTS\Legal Descriptions\2018-02-01 Project Area Legal.docx

THAT PART OF THE EAST HALF OF SECTION 5, TOWNSHIP 35 NORTH, RANGE 6 EAST OF THE THIRD PRINCIPAL MERIDIAN, DESCRIBED AS FOLLOWS: COMMENCING AT THE SOUTHEAST CORNER OF SAID SECTION 5; THENCE NORTH 00 DEGREES 30 MINUTES 06 SECONDS EAST, ALONG THE EAST LINE OF THE SOUTHEAST QUARTER OF SAID SECTION 5, A DISTANCE OF 588.72 FEET TO AN EXISTING FENCE LINE; THENCE SOUTH 89 DEGREES 18 MINUTES 45 SECONDS WEST, ALONG SAID FENCE LINE, 712.10 FEET; THENCE NORTH 00 DEGREES 56 MINUTES 36 SECONDS WEST, 1273.42 FEET TO THE POINT OF BEGINNING; THENCE SOUTH 90 DEGREES 00 MINUTES 00 SECONDS WEST, 1266.62 FEET; THENCE NORTH 00 DEGREES 56 MINUTES 50 SECONDS WEST, 774.88 FEET TO THE CENTER LINE OF NEWARK ROAD; THENCE NORTH 89 DEGREES 10 MINUTES 47 SECONDS EAST ALONG SAID CENTER LINE, 1266.50 FEET; THENCE SOUTH 00 DEGREES 56 MINUTES 36 SECONDS EAST, 793.01 FEET TO THE POINT OF BEGINNING; IN BIG GROVE TOWNSHIP, KENDALL COUNTY, ILLINOIS.

COVER SHEET

OPTION AND LEASE AGREEMENT

Effective Date	February 9, 2018	
Lease Commencement Date		
Lessor	Nancy L. Harazin, Trustee of Nancy L. Harazin Trust #101	
Lessee	312 Solar Development, LLC	
Property Address	Newark Road, Newark, IL (Parcel No. 07-05-400-003)	
Option Payment	[redacted]	
First Additional Option Payment		
Rent		
Lease Term	The term commencing on the date of delivery of the Exercise Notice and ending on the Expiration Date, subject to Lessee's option to extend the Lease Term for up to four (4) additional and successive periods of five (5) years each.	
Expiration Date	The date that is twenty (20) years from the Commercial Operation Date, as may be extended pursuant to this Agreement.	
Addresses for Notices	Lessee: 312 Solar Development, LLC c/o Borrego Solar Systems, Inc. 360 22nd Street, Suite 600 Oakland, CA 94612 Attn: CFO With a copy to: Borrego Solar Systems, Inc. 360 22nd Street, Suite 600 Oakland, CA 94612 Attn: General Counsel	Lessor: Nancy L. Harazin, Trustee of Nancy L. Harazin Trust #101 302 Edgebrook Ct. Oswego, IL 60543

OPTION AND LEASE AGREEMENT

This Option and Lease Agreement (this "***Agreement***") is dated as of the Effective Date and is entered into by and between Lessor and Lessee (each a "***Party***" and together, the "***Parties***").

RECITALS

A. Lessor owns the real property, together with any rights, benefits and easements appurtenant to such real property more particularly described in the attached **Exhibit A** (the "***Property***").

B. Lessee desires to obtain, the exclusive right to occupy a portion of the Property (the "***Land***") and, if applicable, the Easements (the Easements together with the Land are collectively referred to as the "***Premises***") more particularly described in the attached **Exhibit B**, and to enjoy all the rights necessary for Lessee to occupy, develop, design, engineer, access, construct, monitor, install, own, maintain, and operate one or more solar photovoltaic electric power generating and storage Systems as well as ancillary buildings, structures, fixtures, or enclosures necessary or desirable in connection therewith to be located upon, under, on and within the Premises, or any portion thereof and all rights necessary or desirable for Lessee to sell the energy generated by such System and any and all other credits, solar renewable energy credits, and any other environmental financial attributes created as a result of such energy generation.

NOW, THEREFORE, in consideration of the foregoing and the mutual covenants and agreements herein contained, the receipt and sufficiency of which are acknowledged, Lessee and Lessor hereby agree to and intend to be bound by the foregoing recitals and as follows:

1. **Definitions**. Capitalized terms used but not otherwise defined in this Agreement have the meanings assigned to them on the Cover Sheet or in the attached **Exhibit C**.

2. **Access to Property**. Commencing on the Effective Date and throughout the Option Term, Lessee and its employees, agents, contractors and current or potential lenders or investors, shall have the right to enter upon the Property to perform all effort and labor necessary to carry out tests, inspections, surveys and investigations that Lessee deems necessary or advisable to assess the feasibility of the Property for the construction and operation of the System ("***Tests***"). During the Lease Term, Lessee shall have exclusive access to the Land and non-exclusive access to the Easements to design, engineer, construct, install, inspect, test, operate, upgrade, repair and maintain the System. Lessor shall not interfere with the Tests during the Option Term and during the Lease Term, Lessor shall not enter on the Land or interfere with the installation of the System, move, adjust, alter, tamper with, or otherwise handle any Lessee equipment or any component of the System.

3. **Option to Lease the Premises.**

(a) Grant of Option. Lessor hereby grants to Lessee the exclusive option to lease all or a portion of the Land and acquire the Easements on the terms and conditions set forth in this Agreement (the "***Option***").

(b) Time and Manner of Exercise of the Option. The Option shall be for an initial term of five hundred forty (540) days after the Effective Date (as it may be extended, the "***Option Term***"). The Option Term may be extended by Lessee for one (1) additional three hundred sixty-five (365) day period upon notice to Lessor within thirty (30) days of the end of the then-current Option Term.

(c) Option Payment. Lessee shall pay to Lessor the Option Payment within forty-five (45) Business Days after the Effective Date of this Agreement, and any Option extension payments are to be paid within thirty (30) days of the end of the then-current Option Term; provided that Lessor, its successors, assigns and/or designee, if any, has submitted to Lessee any documents reasonably required by

Lessee in connection with the payment of the Option Payment, including, without limitation, an IRS Form W-9. The Option Payment and any Option extension payments shall be credited against Rent.

(d) Lessor Cooperation. During the Option Term and throughout the Lease Term, Lessor shall fully cooperate with (i) the performance of Tests, at Lessee's expense, (ii) the obtaining by Lessee, at Lessee's expense, of all licenses, and Permits or authorizations required for Lessee's use of the Premises from all applicable government and/or regulatory entities, including any approvals required to obtain a tax abatement for the Premises, as may be applicable, and any subdivision of the Property to be sought by Lessee in connection with the construction, operation and maintenance of the Systems, (collectively, "***Governmental Approvals***"), (iii) the securing by Lessee at Lessee's expense of all other leases, agreements, licenses, and Permits or authorizations that relate to either the Property or Premises, and (iv) the securing by Lessee of any amendments to this Agreement that are reasonably necessary to accommodate the System, or to facilitate an assignment pursuant to Section 21. Lessor agrees and acknowledges that any amendment to the Agreement pursuant to this Section 3(d) that does not materially increase any obligation or materially decrease any right of Lessor hereunder, shall not result in adjustment of the Rent unless otherwise required under this Agreement. Lessor authorizes Lessee and its Affiliates to act as Lessor's agent for submission of applications and related plans, documents and recordings, and to appear before boards and other officials, with respect to obtaining approvals for solar installations to be constructed on the Premises, and shall execute an authorization letter to that effect ("***Authorization Letter***"), in substantially the form in the attached **Exhibit F**. Lessor agrees to use reasonable efforts in assisting Lessee to acquire necessary utility service at the Premises. In the event that a utility company requires an easement in connection with Lessee's use of the Premises during the Option Term or Lease Term, Lessor shall grant such necessary easement to the utility company, provided that such easement is in a commercially reasonable and recordable form.

(e) Use of the Property. Lessor shall have the right to lease the Property to a third party during the Option Term. However, if requested by Lessee prior to November 1st of any year during the Option Term, any such lease shall be terminable upon thirty (30) days' notice during the following calendar year such that upon notice from Lessee that it will exercise the Option ("***Pre-Exercise Notice***") and/or start construction, Lessor shall terminate any lease on the Property and such termination shall be effective in no more than thirty (30) daysbe effective . If crops have been planted on the Property by Lessor or Lessor's tenant, and such crops will not be harvested within thirty (30) days of receiving the Pre-Exercise Notice, Lessee shall reimburse Lessor or Lessor's tenant for the value of the crops located within the Premises ("Crop Compensation"). Crop Compensation will be calculated by multiplying the acreage of crop land within the Premises by the Fair Market Price per acre of such crop. The "Fair Market Price" shall

[redacted]

4. **Exercise of Option; Lease; Easements; and Related Rights.**

(a) Exercise of Option. In order to exercise the Option, Lessee must deliver to Lessor a notice of exercise (the "***Exercise Notice***") prior to the expiration of the Option Term. The date of the Exercise Notice shall be the commencement of the Lease Term (the "***Lease Commencement Date***").

(b) Lease. Subject to receipt of the Exercise Notice, Lessor hereby leases and grants to Lessee, for the Lease Term, the exclusive rights to the Land together with all right, title and interest of Lessor in and to all easements, rights, privileges and appurtenances to the same belonging or in any way appertaining thereto, to occupy, develop, design, engineer, construct, access, monitor, install, own, operate, maintain, repair, replace, improve and remove the System for the generation, storage and distribution of electrical power.

(c) Easement. If noted on Exhibit B, Lessor hereby grants to Lessee a non-exclusive,

appurtenant easement on, under, over, across and through the Property in the locations more particularly described on the attached **Exhibit B**, for the Lease Term, to occupy, develop, design, engineer, construct, access, monitor, install, own, operate, maintain, repair, replace, improve and remove at all times on a 24-hours-a-day, 7-days-a-week basis (i) a road ("***Access Easement***") and (b) utility and communication infrastructure, including without limitation poles, supporting towers, guys and anchors, fibers, cables and other conductors and conduits, and pads, transformers, switches, vaults and cabinets, and related equipment to connect the System to the local electric distribution system, together with the right of access to the utility infrastructure over the Property, for any purpose reasonably connected with the Project (the "***Utility Easement***"). Lessor hereby also grants to Lessee and the applicable utility company, at all times on a 24-hours-a-day, 7-days-a-week basis, for the Lease Term, an easement for ingress, egress and related rights over the Property and/or any surrounding or nearby property owned or leased by Lessor, passage through which is necessary or convenient to install, operate or gain access to the System or the Premises (the "***easement***" and together with the Access Easement and the Utility Easement, the "***Easements***"). If Lessee determines in its reasonable discretion that any additional easements across the Property are necessary, useful or appropriate for the construction and/or operation of the System, Lessor shall fully cooperate in granting or agreeing to such easements by amendment to this Agreement or by separate agreement and recordation of same.

(d) Utilities. At Lessee's request and expense, Lessor shall provide or cooperate with the provision of electric current and water to the perimeter of the Premises; *provided, however*, separate meters for such utilities shall be installed at Lessee's expense and Lessee shall be responsible for all utility expenses. Lessor grants Lessee the right to install, use, modify, and remove water lines, sewer lines, storm water lines, overhead, and/or underground power lines, fuel lines, telephone and communication lines, pipelines, conveyors, and drainage ditches and/or canal systems within the Premises as are reasonably required for operation of the System, and use or modify the existing lines, ditches, and canal systems as may be reasonably required subject to Lessor's prior consent, which shall not be unreasonably delayed, conditioned, or withheld and given within ten (10) days of notification or otherwise deemed approved.

(e) The Parties recognize that the descriptions of the Premises are based on preliminary site discovery information, and that these descriptions shall be modified via amendment prior to construction. As such, Lessor hereby agrees to execute any amendment to this Agreement proposed by Lessee which modifies the Premises, including reducing the size of the Premises and/or splitting the Premises into two or more to accommodate two or more systems and entering into multiple leases, but in no event shall the acreage of the Premises be less than 15 acres, provided that such amendment is reasonably necessary to accommodate (i) the System as designed, or (ii) the System as modified by Lessee to comply with the requirements of any Governmental Authority or the Local Electric Utility, including, but not limited to, entering into an amendment in the form attached hereto as **Exhibit G**. For the avoidance of doubt, under no circumstances shall Lessor be entitled to any increase in Rent or other additional compensation under this Agreement as a result of an amendment to the description of the Premises.

5. **Rents & Payments**.

(a) Intentionally Omitted.

(b) Rent. Lessee shall pay to Lessor Rent during the period commencing on the Exercise Notice and ending on the Expiration Date (the "***Operation Term***"). Rent shall be due annually beginning on the Lease Commencement Date and on every one (1) year anniversary thereof during the Operation Term. In the event this Agreement is terminated by Lessee in accordance with this Agreement prior to the Expiration Date, pre-paid Rent shall be non-refundable, unless Lessee terminates the Agreement pursuant to Section 18 or Section 22. Each Party, its successors, assigns and/or designee, if any, shall submit to the other Party any documents reasonably required by the other Party in connection with the payment of Rent, including, without limitation, an IRS Form W-9.

(c) Late Payments. If any payment is not paid when due under this Agreement, it shall earn interest at the rate of the lesser of (i) one percent (1%) per month (and pro-rated for a partial month) and (ii) the maximum amount allowed by law from the time when the payment was due until the time it is paid.

6. **Term and Termination; Removal.**

(a) The Lease Term shall commence on the Lease Commencement Date and terminate on the Expiration Date, as it may be extended, unless otherwise terminated pursuant to this Agreement.

(b) Lessee shall have the right, in its sole discretion, to terminate this Agreement at any time prior to the Commercial Operation Date.

(c) Except in the event of a termination by Lessee for an uncured Event of Default by the Lessor, if this Agreement expires or is terminated, Lessee shall decommission and remove the System and any ancillary structures and repair any damage caused to the Premises by the installation or removal of the System or any ancillary structures ("System Removal"). Lessor agrees that Lessee's obligation of System Removal constitutes removal of all above-ground improvements, including all roads installed by Lessee and screws connecting the System to the ground, and repair of any damage caused to the Premises by Lessee, but does not include removal of below-ground improvements or an obligation to grade the Premises or alter the contour of the land. Lessee shall perform System Removal on or before the Removal Date at Lessee's sole expense. In connection with the System Removal, Lessor shall continue to provide Lessee and its Affiliates and subcontractors with access to the Premises until the Removal Date. In the event Lessee fails to complete the System Removal by the Removal Date, Lessor may provide notice to Lessee stating that Lessee has failed to complete System Removal (the "***Abandonment Notice***"). If Lessee fails to complete the System Removal within sixty (60) days after receipt of the Abandonment Notice, Lessor shall have the right, at its option, in its sole discretion, to complete System Removal by a qualified licensed contractor, in which case Lessee shall reimburse Lessor for all actual and reasonable costs of such System Removal and Lessee waives all rights and interest whatsoever in the System with said ownership transferring to Lessor subject to any third party liens.

7. **Extension Option.** Lessee shall have the option to extend the Lease Term ("***Extension Option***") for up to four (4) additional and successive periods of five (5) years each beginning on the day following the Expiration Date of the then-current Lease Term (each an "***Extension Term***"), by giving notice (the "***Extension Exercise Notice***") to Lessor not less than ninety (90) days prior to the then-current Expiration Date, and without the requirement of any further action on the part of either Lessor or Lessee.

8. **System Construction and Maintenance.** Throughout the Lease Term and through the Removal Date, Lessee shall have the right to perform (or cause to be performed) all tasks necessary or appropriate, as reasonably determined by Lessee, to carry out the activities set forth in this Agreement, including, without limiting the generality of the foregoing, the right (i) to design, construct, install, and operate the System, (ii) to maintain, clean, repair, replace, add to, remove or modify the System or any part thereof as determined to be necessary by Lessee in its sole discretion and in accordance with the Permits and Applicable Laws, (iii) to use any and all appropriate means of restricting access to the System and Premises, including without limitation, the construction of a fence, and (iv) to permanently grub and grade the Premises and to permanently remove and/or clear any trees, vegetation, structures, rocks, watercourses (to the extent permissible) or other encumbrances existing on the Premises determined to be necessary by Lessee in its sole discretion and in accordance with the Permits and Applicable Laws. Except as may otherwise be specifically agreed upon by the Parties or as expressly set forth herein, Lessee shall be responsible for all costs of design, permitting, construction, installation, operation, and maintenance of the System, and System Removal.

9. **Permits; Lessor Cooperation.** Prior to commencement of construction of the System by Lessee, Lessee shall obtain the necessary Permits. In the event Lessee, in its sole discretion, shall determine

that the Premises should be subdivided to accommodate the construction, operation and/or maintenance of the Systems or to comply with Permits and Applicable Laws, Lessor shall fully cooperate with Lessee to facilitate and cause any application for subdivision of the Premises to be approved, provided that Lessee shall pay all costs and expenses, including attorney's fees, related thereto.

10. **Statutory and Regulatory Compliance**. Lessee, the Lessee Parties, Lessor and the Lessor Parties shall each comply with all applicable provisions of all Applicable Laws of the locality in which the Property is located.

11. **Lessee's Ownership of Systems and Output.** The Systems are personal property, whether or not the same is deemed real or personal property under Applicable Law, and shall not attach to or be deemed a part of, or a fixture to, the Premises or Property. Lessee or its designees shall be the legal and beneficial owners of the applicable Systems at all times and Lessor shall have no right, title or interest in any of the Systems or any component thereof, notwithstanding that any such Systems may be physically mounted or adhered to the Premises or Property. Lessor covenants that it will use commercially reasonable efforts to place all parties having an interest in or lien upon the Property or the Premises on notice of the ownership of the System and the legal status or classification of the System as personal property. If there is any mortgage or fixture filing against the Property or Premises which could reasonably be construed as attaching to the Systems as a fixture of the Property or Premises, Lessor shall provide a disclaimer or release from such lien holder in form and substance reasonably satisfactory to Lessee and any Financing Party. Lessor, as the fee owner of the Property, consents to the filing by Lessee, on behalf of Lessor or its designees, as applicable, of a disclaimer of the Systems as a fixture of the Property or Premises in the office where real estate records are customarily filed in the jurisdiction of the Property. Further, Lessor acknowledges and agrees that Lessee or its designees, as applicable, are the exclusive owners of all electricity and all utility credits generated by the System and owners of all Environmental Attributes and Incentives attributable to the System. In the absence of an additional agreement to the contrary, all electricity generated by the Systems will be connected to the distribution grid and sold by Lessee to third parties and will not be available to Lessor or any other occupant at the Property. Without the express consent of Lessee, Lessor shall not make or publish any public statement or notice regarding any Environmental Attributes and Incentives relating to the System or the electricity generated by the System. The Parties acknowledge and agree that the System shall not be considered an electric public utility, an investor owned utility, a municipal utility, or a merchant power plant otherwise known as an exempt wholesale generator.

12. **Representation and Warranties of the Parties as to Authorization and Enforceability**. Each Party represents and warrants that the execution and delivery by such Party of, and the performance of its obligations under, this Agreement have been duly authorized by all necessary action, do not and will not require any further consent or approval of any other Person, and do not contravene any provision of, or constitute a default under any indenture, mortgage, lease, easement, encumbrance, right, restriction, or other material agreement binding on such Party or any valid order of any court, or regulatory agency or other body having authority to which such Party is subject. Each Party represents and warrants the Agreement constitutes a legal and valid obligation of such Party, enforceable against it in accordance with its terms, except as may be limited by a Bankruptcy Event, reorganization, insolvency, bank moratorium or laws relating to or affecting creditors' rights generally and general principles of equity where such enforceability is considered in a proceeding in equity or at law.

13. **Representations, Warranties and Covenants of the Lessor**

(a) No Conflict. Lessor represents and warrants that the execution, delivery and performance by it of this Agreement does not (i) violate (A) its organizational documents, or (B) any Applicable Law, or (ii) require any approval or consent of any other Person, except for such approvals or consents that have been obtained on or before the date hereof or the absence of which could not, individually or in the aggregate, reasonably be expected to have a material adverse effect on its ability to execute, deliver

or perform this Agreement. Each Person signing this Agreement on behalf of Lessor is authorized to do so.

(b) Lessor's Title to Premises. Lessor represents, warrants and covenants that Lessor has (i) a lawful fee simple interest in title to the Property, including the Premises, subject to any mortgages of record that may exist, and (ii) that Lessee shall have quiet and peaceful possession of the Premises free from any claim of any entity or Person of superior title thereto without hindrance to or interference with or molestation of Lessee's quiet enjoyment thereof, throughout the Lease Term. Lessor, at its sole cost and expense, shall comply with all restrictive covenants or other title exceptions affecting the Premises to the extent that the same are applicable to the Premises or to the extent that the same would, if not complied with or performed, impair or prevent the continued use, occupancy and operation of the Premises for the purposes set forth in this Agreement and Lessor agrees to take all action necessary to eliminate such interference. In the event Lessor fails to comply with this provision, Lessee may (x) terminate this Agreement, (y) take all necessary steps to bring Lessor into compliance with any restrictive covenants or title exceptions which, if not complied with, would impair or prevent Lessee from exercising its rights under this Agreement, and Lessor shall be responsible for all costs incurred by Lessee for such actions, and/or (z) pursue any other remedies available under this Agreement, at law, and/or at equity.

(c) Defects. Lessee has the right to obtain a title report or commitment for a leasehold title policy from a title insurance company of its choice. Lessor shall fully cooperate with Lessee at no cost to Lessor to enable Lessee to obtain a standard policy of title insurance insuring the property interests granted hereunder (including such endorsements as Lessee shall reasonably request). Lessor agrees that Lessor will execute and deliver to Lessee any documents reasonably required by the title insurance company within five (5) Business Days after presentation of said documents by Lessee; *provided, however*, in no event will such documents materially increase any obligation or materially decrease any right of Lessor hereunder.

(d) Transfers. Lessor shall not sell, lease, assign, mortgage, pledge or otherwise alienate or encumber the Property unless Lessor shall have given Lessee at least thirty (30) days' prior notice thereof, which notice shall identify the transferee, the area of the Property to be so transferred and the proposed date of transfer. Lessor agrees that this Agreement and the lease and the Easements granted hereunder shall run with the Property and/or the Premises and survive any transfer of all or any portion of the Property and/or the Premises. In furtherance of the foregoing, Lessor shall cause any purchaser, lessee, assignee, mortgagee, pledge, secured party or party to whom a lien on the Premises or Property has been granted to execute and deliver to Lessee a commercially reasonable document pursuant to which such party acknowledges and consents to the Lessee's rights in the Premises as set forth herein including, without limitation, an acknowledgement by the transferee that it has no interest in the Systems, or any work related to such Systems, and shall not gain any interest in the Systems by virtue of the Lessor's transfer.

(e) No Interference With and Protection of System. Lessor will not conduct activities on, in or about the Property or Premises that have a reasonable likelihood of causing damage, impairment or otherwise adversely affecting the System or operation thereof. Lessor shall take all reasonable actions to limit access to the Premises to Lessee and Lessee Parties. The System shall be operated, maintained and repaired by Lessee at its sole cost and expense; provided, that any repair or maintenance costs incurred by Lessee as a result of Lessor's negligence, misconduct or breach of its obligations hereunder shall be promptly reimbursed to Lessee by Lessor. Lessor shall implement guidelines and appropriate security procedures on the Property to prevent its employees, invitees, agents and representatives, and other unrelated third parties, from having access to the Premises or the System, and to prevent any theft, vandalism or other actions that have a reasonable likelihood of causing damage, impairment or otherwise adversely affecting the System.

(f) Non-Disturbance Agreements. Lessor shall, at its sole effort and expense, obtain a non-disturbance agreement ("***NDA***") in favor of Lessee from any third party who now has or may in the

future obtain an interest in the Property or Premises, including, without limitation, any lenders to Lessor, in a form acceptable to Lessee, which NDA shall: (i) acknowledge and consent to Lessee's rights to the Premises and the Systems under this Agreement; (ii) acknowledge that the third party has no interest in the Systems and shall not gain any interest in the Systems by virtue of the Parties' performance or breach of this Agreement; (iii) acknowledge that the third party's interest in the Premises (if any) is subject to Lessee's interest under this Agreement; (iv) waives any lien the third party may have in and to the Systems; and (v) agrees not to disturb Lessee's possession of the Premises.

(g) Insolation. Lessor acknowledges and agrees that access to sunlight ("***Insolation***") is essential to the value to Lessee of the leasehold interest granted hereunder and is a material inducement to Lessee in entering into this Agreement. Accordingly, Lessor shall not permit any interference on the Property (exclusive of the Premises) or any neighboring property under Lessor's control which interferes with Insolation on and at the Premises. Without limiting the foregoing, Lessor shall not construct or permit to be constructed on the Property or any adjoining property under Lessor's control any structure on or adjacent to the Premises or on any adjacent property owned by any Affiliate of Lessor that could adversely affect Insolation levels on the Premises, shall not permit the growth of foliage on the Property (exclusive of the Premises) or any neighboring property under Lessor's control that could adversely affect Insolation levels on the Premises, or directly emit or permit the emission of suspended particulate matter, smoke, fog or steam or other air-borne impediments to Insolation on the Premises. If Lessor becomes aware of any potential development or other activity on adjacent or nearby properties that could diminish the Insolation to the Premises, Lessor shall promptly advise Lessee of such information and reasonably cooperate with Lessee in taking measures to preserve average levels of Insolation at the Premises as they existed as of the Lease Commencement Date. Such measures may include, but not be limited to, obtaining a solar insolation easement. In the event any such obstruction occurs and is not promptly removed, Lessee shall have the right to terminate this Agreement without penalty or further liability, upon notice to Lessor. Notwithstanding any other provision of this Agreement, the Parties agree that (i) Lessee would be irreparably harmed by a breach of the provisions of this Section 13(g), (ii) an award of damages might be inadequate to remedy such a breach, and (iii) Lessee shall be entitled to equitable relief, including specific performance, to compel compliance with the provisions of this Section 13(g). Lessor further represents and warrants that, to the best of its knowledge, there are no developments pending or in progress on adjacent or nearby properties that could diminish the Insolation to the Premises.

(h) Hazardous Substances. Lessor represents and warrants that there are no Hazardous Substances present on, in or under the Property or Premises in violation of any Applicable Law.

(i) Condition of Premises. Except as otherwise expressly set forth herein Lessee accepts the Premises "as is" without benefit of any improvements or modifications to be made by Lessor. Lessor represents and warrants to Lessee that, to the best of its knowledge, there are no site conditions at the Property or Premises which would: (i) materially increase the cost of installing the System at the planned locations on the Premises or would materially increase the cost of maintaining the System at the Premises over the cost that would be typical or customary for solar photovoltaic systems substantially similar to the System; or (ii) adversely affect the ability of the System, as designed, to produce electricity once installed, absent conditions beyond Lessor's reasonable control.

(j) Notice of Damage or Emergency. Lessor shall immediately notify Lessee if Lessor becomes aware, through discovery or receipt of notice: (i) of any damage to or loss of the use of the System; (ii) of any event or circumstance that poses an imminent risk to human health, the environment, the System or the Premises; or (iii) of any interruption or material alteration of the energy supply to or from the Premises or the System.

(k) Liens and Tenants. Except as may be disclosed in the real property records of the County, Lessor represents there are no encumbrances, leases, mortgages, deeds of trust, deeds to secure debt, or similar liens or security interests encumbering all or any portion of the Property and/or the Premises

that could interfere with Lessee's operations on the Premises, including mechanic's liens. Lessor shall not directly or indirectly cause, create, incur, assume or suffer to exist any mortgage, pledge, lien (including mechanics', labor or materialman's lien), charge, security interest, encumbrance or claim on or with respect to the Systems, the Premises, or any interest therein. Lessor shall provide Lessee with notice if it receives notice of any such claims. Lessor further agrees to discharge or bond, at its sole expense, any such encumbrance or interest that attaches to the Systems and to indemnify, defend and hold harmless Lessee from any costs, losses, expenses or liabilities arising from the same, including, without limitation, Lessee's attorneys' fees and court costs. Lessor waives any and all lien rights it may have, statutory or otherwise, concerning the System or any portion thereof.

(l) Mineral Rights. Lessor represents and warrants there are no existing mineral, oil and gas, water, or natural resource rights that could interfere with Lessee's rights hereunder. During the Lease Term, Lessor may not use, or permit the use of the Premises for the purpose of exploring for, extracting, producing or mining such oil, gas, minerals, or other natural resources, including selling or leasing such interests to a third party, from the surface to a depth of 500 feet below the surface. Lessor may explore for, extract or produce oil, gas, minerals, and other natural resources from the Property in a manner which does not interfere with Lessee's use of the Premises or affect the System and utilizes a method, such as "directional drilling" which does not require the use of the Premises to a depth of five hundred (500) feet below the surface.

(m) Litigation. No litigation is pending, and, to the best of Lessor's knowledge, no actions, claims or other legal or administrative proceedings are pending, threatened or anticipated with respect to, or which could affect, the Premises or Lessor's right or authority to enter into this Agreement. If Lessor learns that any such litigation, action, claim or proceeding is threatened or has been instituted, Lessor will promptly deliver notice thereof to Lessee.

(n) Representations Regarding Security Interest in System. Lessor has been advised that part of the collateral securing the financial arrangements for the System may be the granting of a first priority perfected personal property security interest under the Uniform Commercial Code (the "***Security Interest***") in this leasehold or any portion thereof or in the Systems to one or more Financing Parties and Lessor hereby consents to the granting of such Security Interest. In connection therewith, Lessor represents and warrants as follows: (i) the granting of the Security Interest will not violate any term or condition of any covenant, restriction, lien, financing agreement, or security agreement affecting the Property or Premises; (ii) there is no existing lease, mortgage, security interest, easement, claim, use, or restriction or other interest in or lien upon the Property or Premises that could attach to the Systems as an interest adverse to or senior to Lessee's Financing Parties' Security Interest therein; (iii) there exists no event or condition which constitutes a default, or would, with the giving of notice or lapse of time, constitute a default under the Agreement, and (iv) there is no existing mineral, oil and gas, water, or natural resource right that could attach to the Systems as an interest adverse to or senior to Lessee's Financing Parties' Security Interest therein.

14. **Hazardous Substances.** Neither Party shall introduce or use any Hazardous Substances on, in or under the Premises or Property in violation of any Applicable Law. If a Party becomes aware of any Hazardous Substances on, in, or under the Premises or Property, it shall promptly notify the other Party of the type and location of such Hazardous Substances in writing. Each Party agrees to indemnify, defend and hold harmless the other Party from and against any and all Environmental Claims including, but not limited to, damages, costs, expenses, assessments, penalties, fines, losses, judgments and reasonable attorney fees that such Party may suffer or incur due to any actions that relate to or arise from such Party's activities on the Premises or Property, except to the extent directly attributable to the negligent acts or omissions or willful misconduct of the other Party. The indemnifications in this Section 14 specifically include, without limitation, costs incurred in connection with any investigation of site conditions or any cleanup, remedial, removal or restoration work required by any Governmental Authority. Lessor shall be responsible for, and shall promptly conduct any investigation and remediation as required by any

Applicable Law, all spills or other releases of any Hazardous Substances to the extent not caused by Lessee, that have occurred or which may occur on the Property. This Section 14 shall survive the termination or expiration of this Agreement.

15. **Insurance.**

(a) Generally. Lessor and Lessee shall each maintain the insurance coverages set forth in **Exhibit D** in full force and effect throughout the Option Term, Lease Term and through the Removal Date through insurance policies, reasonably acceptable to the other Party. Each Party, upon request, but not more than twice in any twelve (12) month period, shall furnish current certificates evidencing that the coverage required is being maintained.

(b) Waiver of Subrogation. Each Party hereby waives any right of recovery against the other for injury or loss to personal property due to hazards covered by insurance obtained with respect to the Property or Premises, including the improvements and installations thereon.

16. **Taxes**. Lessee shall pay, when due, any real estate or personal property taxes, possessory interest taxes, business or license taxes or fees, service payments in lieu of such taxes or fees, annual or periodic license or use fees, excises, assessments, bonds, levies, fees or charges of any kind which are assessed, levied, charged, confirmed, or imposed by any public authority directly resulting from assessments upon the value of the Systems installed on the Premises ("***Personal Property Taxes***"). Lessor shall pay all (i) taxes, assessments or other impositions which may be levied, assessed or imposed upon or with respect to the Property ("***Taxes and Assessments***"), including any annual increases thereon, except those that are the responsibility of Lessee, (ii) any transfer or conveyance tax arising out of this Agreement, (iii) inheritance or estate taxes imposed upon or assessed against the Property, or any part thereof or interest therein, (iv) income and other taxes computed upon the basis of the rental payments paid under this Agreement. Lessee shall pay any increase in Taxes and Assessments accruing during the Lease Term to the extent resulting from the presence of the System on the Premises. ("***Lessee Real Property Taxes***" and together with Personal Property Taxes, "***Lessee Taxes***"). To the extent the applicable taxing authority provides a separate tax bill for the Lessee Taxes to Lessee, Lessee will pay such Lessee Taxes directly to the applicable taxing authorities prior to the date such Lessee Taxes become delinquent. If a separate tax bill for the Lessee Taxes is not provided to Lessee, Lessee shall pay the Lessee Taxes within thirty (30) days following receipt of written demand from Lessor of the amount of the Lessee Taxes with a copy of the applicable tax bill. In the event that Lessor fails to pay any such taxes or other fees and assessments for which it is responsible under this Agreement, Lessee shall have the right, but not the obligation, to pay such owed amounts and deduct them from Rent amounts due under this Agreement. If Lessor receives notice of any new Lessee Taxes, Lessor shall provide timely notice of the assessment to Lessee sufficient to allow Lessee to consent to or challenge such Lessee Taxes, whether in a court, administrative proceeding, or other venue, on behalf of Lessor and/or Lessee. Further, Lessor shall provide to Lessee any and all documentation associated with the Lessee Taxes and shall execute any and all documents reasonably necessary to effectuate the intent of this Section 16.

17. **Liability and Indemnity**.

(a) Each Party as indemnitor shall indemnify, defend, and hold harmless the other Party and its Affiliates against and from any and all loss, liability, damage, claim, cost, charge, demand, or expense (including reasonable attorneys' fees) asserted by third parties for injury or death to Persons (including employees of either Party) and/or physical damage to property arising out of or in connection with the negligent acts or omissions or willful misconduct of the indemnitor or a material breach of any obligation, representation or warranty of the indemnitor under this Agreement, except to the extent caused by the negligent acts or omissions or willful misconduct of the indemnified party.

(b) Lessee shall not be responsible to Lessor or any third party, for any claims, costs or damages, including fines or penalties, attributable to any violations of Applicable Laws existing prior to the Effective Date, or by any party other than the Lessee Parties.

(c) This Section 17 shall survive the termination or expiration of this Agreement.

18. **Casualty/System Loss**.

(a) In the event the Premises or access thereto shall be so damaged or destroyed by fire or other casualty so as to make the use of the Premises impractical, as determined by Lessee in its sole and absolute discretion, then Lessee may elect to terminate this Agreement by providing notice to Lessor of such termination within ninety (90) days of Lessee's knowledge of the damage or destruction, which termination will be effective as of a date of such damage or destruction. If Lessee does not elect to terminate this Agreement within ninety (90) days of such a casualty, then the Rent shall be abated until such time as Lessee's use of the Premises is restored or one year, whichever comes first. If Lessee does not elect to terminate this Agreement pursuant to the previous sentences, Lessor shall exercise commercially reasonable efforts to repair the damage to the Premises and return the Premises to its condition prior to such damage or destruction; *provided*, *however*, that, except as otherwise provided in this Agreement, Lessor shall in no event be required to repair, replace or restore any property of Lessee comprising part of the Systems, which replacement or restoration shall be Lessee's responsibility.

(b) In the event of any harm to the System that, in the reasonable judgment of Lessee, results in total damage, destruction or loss of the System ("***System Loss***"), Lessee shall, within twenty (20) Business Days following the occurrence of such System Loss, notify Lessor whether Lessee is willing, notwithstanding such System Loss, to repair or replace the System and to continue this Agreement. In the event that Lessee notifies Lessor that Lessee is not willing to repair or replace the System, Lessee may terminate this Agreement effective upon the date of such System Loss, and Lessee shall be entitled to all proceeds of its insurance policies with respect to the System Loss and Lessor shall promptly return to Lessee the portion of the pre-paid Rent covering the days remaining between the date of such System Loss and the next anniversary of the Commercial Operation Date.

(c) In the event of termination under this Section 18, Lessee shall remove the Systems in accordance with Section 6(c).

19. **No Consequential Damages.** Notwithstanding any other provision in this Agreement, neither Lessee nor Lessor shall be liable to the other for any consequential, punitive, or indirect damages, including without limitation, loss of use of their property, loss of profits, cost of capital or increased operating costs, arising out of this Agreement whether by reason of contract, indemnity, strict liability, negligence or breach of warranty.

20. **Condemnation.** In the event the Premises or Property are transferred to a condemning authority pursuant to a taking of all or a portion of the Property sufficient in Lessee's determination to render the Premises unsuitable for Lessee's use or to negatively impact the access to the Premises, Lessee shall have the right to terminate this Agreement immediately upon notice to Lessor. Sale to a purchaser with the power of eminent domain in the face of the exercise of the power shall be treated as a taking by condemnation under this Agreement. In the event of an award related to eminent domain or condemnation of all or part of the Premises, each Party shall be entitled to take from such award that portion as allowed by law for its respective property interest appropriated as well as any damages suffered thereby.

21. **Assignment**.

(a) Lessor shall not assign any of its rights, duties or obligations under this Agreement without the prior consent of Lessee, which consent shall not be unreasonably withheld, conditioned, or delayed. Notwithstanding the foregoing, prior consent of Lessee is not required for an assignment of this

Agreement in connection with a sale or other disposition of the Property pursuant to Section 13(d), provided that Lessor has given Lessee notice thereof at least thirty (30) days prior to the disposition.

(b) Lessee shall not assign or sublease any of its rights, duties or obligations under this Agreement without the prior consent of Lessor, which consent shall not be unreasonably withheld, conditioned or delayed. Notwithstanding the foregoing, Lessee may, without consent from Lessor, assign any of its rights, duties or obligations under this Agreement: (i) to a Financing Party pursuant to Section 21(c), (ii) to one or more of its Affiliates, (iii) to one or more third parties in connection with a collateral assignment of rights, mortgage, pledge or otherwise, (iv) to any Person or entity succeeding to all or substantially all of the stock or assets of Lessee, or (v) to a successor entity in a merger or acquisition transaction. Lessor agrees to execute any consent, novation or other documentation that Lessee may request in connection with any assignment permitted by this Section 21, including without limitation entering into a consent and assignment agreement with Lessee's Financing Party.

(c) Notwithstanding anything herein to the contrary, Lessee may collaterally assign this Agreement and the System to a Financing Party without the need for consent from Lessor. Upon receipt of notice of the name and address of the Financing Party, Lessor agrees to deliver any notices of default to the Financing Party simultaneously with the delivery of such notices of default to Lessee. The Financing Party will have the right to cure any defaults or breaches by Lessee within the time periods provided hereunder for Lessee plus an additional sixty (60) days in the case of an Event of Default under Section 22, and in order to succeed to the rights and obligations of Lessee under this Agreement shall not be required to cure any defaults by Lessee under Section 22 that by their nature are not capable of being cured by the Financing Party. Any such notices shall be sent to the Financing Party at the address specified in writing to Lessor by Lessee or any Financing Party. Failure by Lessor to give the Financing Party such notice shall not diminish the Financing Party's rights against Lessee, but shall preserve all rights of the Financing Party to cure any default and to remove any property of Lessee located on the Premises.

(d) If Lessor has been notified of the existence of a Financing Party, Lessor will not agree to any amendment, modification or voluntary termination of this Agreement without the prior written consent of the Financing Party. Upon receipt of a written request from any Financing Party, Lessor shall make any and all payments due and owing by Lessor under this Agreement, if any, to an account designated by Financing Party, and Lessee agrees that such payment by Lessor will fully satisfy Lessor's payment obligations with respect to this Agreement to the extent of such payment. Lessor agrees that, upon foreclosure (or assignment in lieu of foreclosure) of its mortgage or security interest in the System, the Financing Party may succeed to the rights and obligations of Lessee under this Agreement. The Financing Party will be responsible for performance of Lessee's obligations after it succeeds to Lessee's interests under this Agreement, but shall have no further liability hereunder after it assigns such interests to a third party.

(e) If this Agreement is rejected or disaffirmed by Lessee pursuant to bankruptcy law or other law affecting creditor's rights and within ninety (90) days after such event any Financing Party shall have arranged to the reasonable satisfaction of Lessor for performance of Lessee's obligations under this Agreement, then Lessor shall execute and deliver to such Financing Party or to a designee of such Financing Party a new agreement which (i) shall be for a term equal to the remainder of the Lease Term before giving effect to such rejection or termination; and (ii) shall contain the same covenants, agreements, terms, provisions and limitations as this Agreement.

(f) An assignment by either Party in accordance with this Section 21 shall, provided that assignee assumes the assignor's obligations under this Agreement, relieve the assignor of its obligations hereunder, except with respect to undisputed payments due by the assignor as of the effective date of the assignment, which obligations shall be performed by assignor or assignee as a condition precedent to such assignment.

(g) The provisions of this Section 21 shall survive the termination, rejection or disaffirmation of this Agreement and shall continue in full force and effect thereafter to the same extent as if this Section 21 were a separate and independent contract made by Lessor, Lessee and each Financing Party. Lessee's Financing Parties shall be express third party beneficiaries of this Section 21.

22. **Defaults and Remedies.**

(a) Events of Default. The occurrence of any of the following (each an "***Event of Default***") shall place the Party responsible for the Event of Default (the "***Defaulting Party***") in default of this Agreement, and the other Party (the "***Non-Defaulting Party***") shall be entitled to the remedies provided in Section 22(b): (i) a Party's failure to pay any amount required to be paid hereunder and such failure shall continue for thirty (30) days after written notice of such failure has been received by the Defaulting Party, (ii) a Party's failure to perform any covenant or obligations hereunder, other than payment of monetary sums, or commitment of a material breach of this Agreement and the failure to cure such default within sixty (60) days after written notice specifying such failure has been received by the Defaulting Party, or (iii) if the nature or extent of the obligation or obligations is such that more than sixty (60) days are required to complete the cure, a Party's failure to use diligence and good faith to commence and continue exercising commercially reasonable diligence to cure the Event of Default after such sixty (60) day period, and (iv) a Party becomes subject to a Bankruptcy Event. Further, if the Parties have a good faith dispute as to whether a payment is due hereunder, the alleged defaulting Party may deposit the amount in controversy in escrow with any reputable third party escrow, or may interplead the same, which amount shall remain undistributed and shall not accrue interest or penalties, and no Event of Default shall be deemed to have occurred, until final decision by a court of competent jurisdiction or upon agreement by the Parties. No such deposit shall constitute a waiver of the Defaulting Party's right to institute legal action for recovery of such amounts.

(b) Remedies**.** Except as qualified by Section 21(c), upon the occurrence of, and during the continuance of an Event of Default, the Non-Defaulting Party shall: (i) have the right to terminate this Agreement by giving written notice of termination to the Defaulting Party; and (ii) have all rights and remedies that may be available to the Non-Defaulting Party at law or in equity.

23. **Notices**. All notices under this Agreement shall be made in writing to the Addresses for Notices specified on the Cover Sheet. Notices shall be delivered by hand delivery, regular overnight delivery service, registered or certified mail return receipt requested, or email. Email notices shall require confirmation of receipt. Notices shall be deemed to have been received when delivered as shown on the records or manifest of such courier, delivery service or the U.S. Postal Service. Rejection or refusal to accept delivery of any notice shall be deemed to be the equivalent of receipt of any notice given hereunder. A Party may change its address by providing written notice of the same in accordance with the provisions of this Section 23. Failure to comply strictly with the terms of this provision shall not be held against the Party claiming to have given notice so long as such Party substantially complied with this provision and can demonstrate that the notice in question was received.

24. **Waiver**. The waiver by either Party of any breach of any term, condition, or provision herein contained shall not be deemed to be a waiver of any subsequent breach of such term, condition, or provision , or any other term, condition, or provision contained herein.

25. **Remedies Cumulative**. No remedy herein conferred upon or reserved to Lessee or Lessor shall exclude any other remedy herein or by law or in equity or by statute provided, but each shall be cumulative and in addition to every other remedy given hereunder or now or hereafter existing at law or in equity or by statute.

26. **Headings**. The headings in this Agreement are solely for convenience and ease of reference and shall have no effect in interpreting the meaning of any provision of this Agreement.

27. **Invalid Term.** If any provision of this Agreement is declared or determined by any court of competent jurisdiction to be illegal, invalid or unenforceable, the legality, validity or enforceability of

the remaining parts, terms and provisions shall not be affected thereby, and said illegal, unenforceable or invalid part, term or provision will be deemed not to be a part of this Agreement; *provided*, *however*, that the Parties shall work together in good faith to modify this Agreement as necessary to retain the intent of any such severed clause.

28. **Choice of Law**. This Agreement shall be construed in accordance with the laws of the State of Illinois, without regard to its conflict of law principles.

29. **Dispute Resolution.** In the event that there is any controversy, claim or dispute between the Parties hereto arising out of or related to this Agreement, or the breach hereof, the Parties agree to engage in good faith negotiations to resolve such dispute. If the Parties are unable to resolve such dispute through such negotiations, either Party may, within a reasonable time after the dispute has arisen, pursue all available legal and/or equitable remedies.

30. **Attorney's Fees**. In the event there is a lawsuit, action, arbitration, or other proceeding between Lessee and Lessor, which arises from or concerns this Agreement, whether that lawsuit, action, arbitration, or other proceeding involves causes of action in contract or in tort, at law or in equity, the substantially prevailing party shall be entitled to recover all costs and expenses, including its actual attorneys' and expert or consultants' fees and court costs, in such lawsuit, action, arbitration, or other proceeding.

31. **Waiver of Jury Trial**. TO THE EXTENT PERMITTED BY LAW, EACH PARTY HEREBY IRREVOCABLY WAIVES ITS RESPECTIVE RIGHTS TO A JURY TRIAL OF ANY CLAIM OR CAUSE OF ACTION IN ANY COURT IN ANY JURISDICTION BASED UPON OR ARISING OUT OF OR RELATING TO THIS AGREEMENT.

32. **Binding Effect**. This Agreement and its rights, privileges, duties and obligations shall bind and inure to the benefit of and be binding upon each of the Parties hereto, together with their respective heirs, personal representatives, successors and permitted assigns.

33. **Counterparts**. This Agreement may be executed in any number of counterparts, which shall together constitute one and the same agreement. Each Party agrees that signatures transmitted by facsimile or electronically shall be legal and binding and have the same full force and effect as if an original of this Agreement and had been delivered and hereby waive any defenses to the enforcement of the terms of this Agreement based on the foregoing forms of signature.

34. **Entire Agreement**. This Agreement, including the Cover Sheet and all exhibits, represents the full and complete agreement between the Parties hereto with respect to the subject matter contained herein and therein and supersedes all prior written or oral negotiations, representations, communications and agreements between said parties with respect to said subject matter. This Agreement may be amended only in writing signed by both Lessee and Lessor or their respective successors in interest. Lessor and Lessee each acknowledge that in executing this Agreement that Party has not relied on any verbal or written understanding, promise, or representation which does not appear in this document.

35. **Further Assurances**. Upon the receipt of a request from the other Party or a Financing Party, each Party shall execute such commercially reasonable additional documents, instruments and assurances and take such additional actions as are reasonably necessary to carry out the terms and intent hereof, including at the requesting Party's expense, entering into any consents, assignments, affidavits, estoppels and other documents as may be reasonably required by such Party's lender to create, perfect or preserve its collateral interest in such Party's property or such party's rights and obligations under this Agreement. Neither Party shall unreasonably withhold, condition or delay its compliance with any reasonable request made pursuant to this Section 35.

36. **Force Majeure**. Except as otherwise specifically provided in the Agreement, neither Party shall be considered in breach of the Agreement or liable for any delay or failure to comply with the

Agreement, if and to the extent that such delay or failure is attributable to the occurrence of a Force Majeure Event; provided that the Party claiming relief under this Section 36 shall immediately (i) notify the other Party in writing of the existence of the Force Majeure Event, (ii) exercise all reasonable efforts necessary to minimize delay caused by such Force Majeure Event, (iii) notify the other Party in writing of the cessation or termination of said Force Majeure Event and (iv) resume performance of its obligations hereunder as soon as practicable thereafter. If a Force Majeure Event shall have occurred that has prevented either Party from performing any of its material obligations hereunder and that has continued for a continuous period of one hundred twenty (120) days, then either Party shall have the right, but not the obligation, to terminate the Agreement upon ninety (90) days' prior notice to the other Party without penalty or further liability. If at the end of such ninety (90) day period such Force Majeure Event shall still continue and the material obligation has not been able to be resumed to the reasonable satisfaction of the affected Party, the Agreement shall terminate. Upon such termination due to a Force Majeure Event, neither Party shall have any liability to the other (other than any such liabilities that have accrued prior to such termination or those which expressly survive the termination or expiration of the Agreement pursuant to the terms hereof). If, at the end of such ninety (90) day period such Force Majeure Event is no longer continuing, the Agreement shall remain in full force and effect, and the Party's termination notice shall be deemed to have been withdrawn. Rent shall abate for any period during which Lessee is not able to operate the System in the manner contemplated herein.

37. **Confidentiality**. Lessor will maintain in strict confidence, for the sole benefit of Lessee, the existence and the terms of this Agreement and the transactions contemplated herein, including but not limited to any business plans, financial information, technical information regarding the design, operation, maintenance of the System; *provided*, *however*, Lessor may disclose this Agreement and the transactions contemplated herein to Lessor's affiliates, subsidiaries, attorneys, consultants or other agents or professional advisors, or as required by law.

38. **Memorandum of Lease**. Lessor agrees to cooperate with Lessee in executing any documents necessary to protect Lessee's rights in or use of the Premises. A Memorandum of Lease in substantially the form attached hereto as **Exhibit E** shall be recorded in the office where real estate records are customarily filed in the jurisdiction of the Premises**.**

39. **Brokers**. In the event any broker or other party claims a commission, the Party responsible for the contact with that claimant shall indemnify, defend and hold the other Party harmless from that claim, and including, without limitation, the payment of any attorneys' fees and costs incurred.

40. **Interpretation.** This Agreement shall not be construed against the Person or entity preparing it, but shall be construed as if all of the Parties jointly prepared this Agreement without any uncertainty or ambiguity being interpreted against any one of them.

41. **No Partnership.** This Agreement is not intended and shall not be construed to create any partnership or joint venture or any other relationship other than one of 'lessor' and 'lessee' and 'grantor' and 'grantee', and neither Party shall be deemed the agent of the other Party nor have the authority to act as agent for the other Party, other than as provided in Section 3(d).

42. **Public Officials.** Lessor acknowledges that its receipt of monetary and other good and valuable consideration hereunder may represent a conflict of interest if Lessor is a government employee or otherwise serves on a governmental entity with decision-making authority (a "***Public Official***") as to any rights Lessee may seek, or as to any obligations that may be imposed upon Lessee in order to develop and/or operate the Systems ("***Development Rights***"), and Lessor hereby agrees to (1) recuse him/herself from all such decisions related to Lessee's Development Rights unless such recusal is prohibited by law or is not reasonably practicable considering the obligations of such Public Official's position and (2) recuse him/herself from all such decisions related to Lessee's Development Rights if such recusal is required by law. If Lessor is not required pursuant to (1) or (2) above to recuse him/herself from a decision related to Lessee's Development Rights, Lessor will, in advance of any vote or other official action on the

Development Rights, disclose the existence of this Agreement (but not the financial terms therein) at an open meeting of the relevant governmental entity Lessor serves on as a Public Official. Additionally, if Lessor is a Public Official and any of Lessor's spouse, child or other dependent has a financial interest in the Systems, Lessor shall disclose such relationship (but not the financial terms thereof) at an open meeting of the relevant governmental entity Lessor serves on as a Public Official, prior to participation in any decision related to Lessee's Development Rights.

43. **Time is of the Essence**. Time is of the essence with respect to all provisions within this Agreement.

REMAINDER OF PAGE INTENTIONALLY LEFT BLANK – SIGNATURE PAGE FOLLOWS

IN WITNESS WHEREOF, the Parties have executed this Agreement on the Effective Date.

LESSOR:

NANCY L. HARAZIN TRUST #101

By: [redacted]

Name: Nancy L. Harazin

Title: Trustee

LESSEE:

312 SOLAR DEVELOPMENT, LLC

BY: BORREGO SOLAR SYSTEMS, INC.
its sole member and manager

By: [redacted]

Name: BRENDAN NEAGLE

Title: EVP

EXHIBIT A

DESCRIPTION OF PROPERTY

SEC. 5-35-6, COM SE COR SEC 5, NE 588.72', NW 712.10' FOR POB, NW 1266.59', NE 438.41', NE 1624.77' TO CTR LN OF SE 1/4 1266.50' TO LN NLY, SLY 2065.66' TO POB

Parcel No. 07-05-400-003

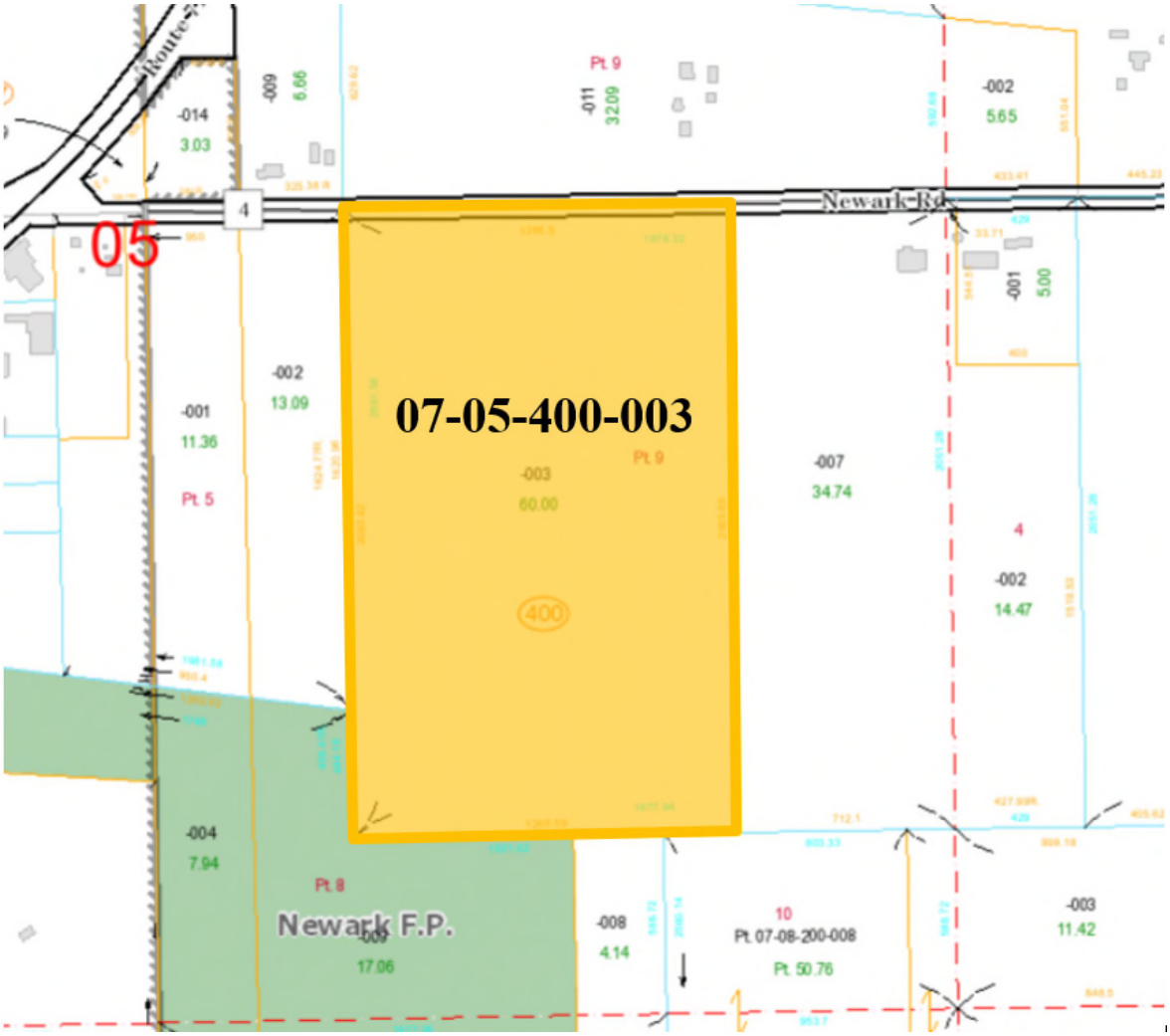


EXHIBIT B

DESCRIPTION OF PREMISES AND EASEMENTS

The Premises consists of approximately 20 acres located at the Property owned by Lessor and commonly known as 16400 Newark Road, Newark, IL (Parcel No. 07-05-400-003) as described and/or depicted below.

Lessor agrees that the Description of the Premises and Easements will be replaced with actual metes and bounds upon completion of System design and site survey.

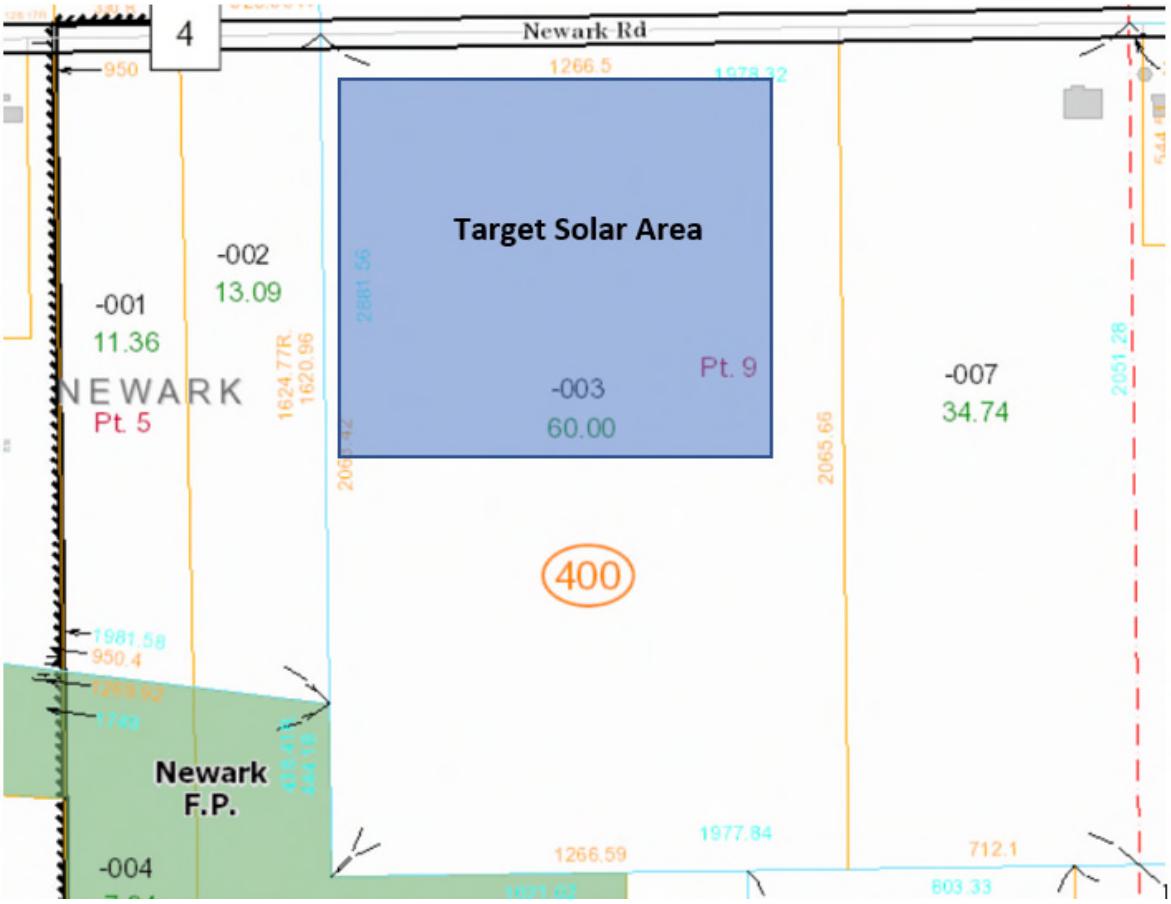


EXHIBIT C

DEFINITIONS

"***Abandonment Notice***" has the meaning set forth in Section 6(c) of this Agreement.

"***Access Easement***" has the meaning set forth in Section 4(c).

"***Affiliate***" means, as to any Person, any other Person that, directly or indirectly, is in control of, is controlled by or is under common control with such Person or is a director or officer of such Person or of an Affiliate of such Person.

"***Agreement***" has the meaning set forth on page 1 herein.

"***Applicable Law***" means, with respect to any Person, any constitutional provision, law, statute, rule, regulation, ordinance, treaty, order, decree, judgment, decision, certificate, holding, injunction, registration, license, franchise, permit, authorization, guideline, Governmental Approval, Environmental Law, consent or requirement of any Governmental Authority having jurisdiction over such Person or its property, enforceable at law or in equity, including the interpretation and administration thereof by such Governmental Authority.

"***Authorization Letter***" has the meaning set forth in Section 3(d) of this Agreement.

"***Bankruptcy Event***" means with respect to a Party, that either: such Party has (A) applied for or consented to the appointment of, or the taking of possession by, a receiver, custodian, trustee or liquidator of itself or of all or a substantial part of its property; (B) admitted in writing its inability to pay its debts as such debts become due; (C) made a general assignment for the benefit of its creditors; (D) commenced a voluntary case under any bankruptcy law; (E) filed a petition seeking to take advantage of any other law relating to bankruptcy, insolvency, reorganization, winding up, or composition or readjustment of debts; or (F) taken any corporate or other action for the purpose of effecting any of the foregoing; or a proceeding or case has been commenced without the application or consent of such Party in any court of competent jurisdiction seeking (i) its liquidation, reorganization, dissolution or winding-up or the composition or readjustment of debts or, (ii) the appointment of a trustee, receiver, custodian, liquidator or the like of such Party under any bankruptcy law, and such proceeding or case has continued undefended, or any order, judgment or decree approving or ordering any of the foregoing shall be entered and continue unstayed and in effect for a period of one hundred eighty (180) days.

"***Business Day***" means any day other than Saturday, Sunday or any other day on which banking institutions in the state where the Property is located are required or authorized by Applicable Law to be closed for business.

"***Commercial Operation Date***" means the date on which the System(s) are ready for commercial operation after required testing.

"***Event of Default"*** has the meaning set forth in Section 22(a) of this Agreement.

"***Defaulting Party"*** has the meaning set forth in Section 22(a) of this Agreement.

"***Development Rights***" has the meaning set forth in Section 42 of this Agreement.

"***Dispute"*** has the meaning set forth in Section 29 of this Agreement.

"***Easements***" has the meaning set forth in Section 4(c) of this Agreement.

"***Environmental Attributes and Incentives***" means any emissions, air quality or other environmental attribute, aspect, characteristic, claim, credit, benefit, reduction, offset or allowance, howsoever entitled or designated, directly or indirectly resulting from, attributable to or associated with the generation of energy by a solar renewable energy facility, whether existing as of the Effective Date or thereafter, and whether as a result of any present or future local, state or federal laws or regulations or local, state, national or international voluntary program.

"***Environmental Claims***" means any and all administrative and judicial actions and rulings, claims, causes of action, demands and liability, including, but not limited to, damages, costs, expenses, assessments, penalties, fines, losses, judgments, and reasonable attorney fees that any Party may suffer or incur due to the existence of any Hazardous Substances on the Property or the migration of any Hazardous Substance to other properties or the release of any Hazardous Substance into the environment, that relate to or arise from such Party's activities on the Property.

"***Environmental Law***" means and includes, without limitation, any present or future federal, state or local law, whether under common law, statute, rule, regulation or otherwise, requirements under Permits or other authorizations issued with respect thereto, and other orders, decrees, judgments, directive or other requirements of any Governmental Authority relating to or imposing liability or standards of conduct, disclosure or notification with regard to the protection of human health, the environment, ecological conditions, Hazardous Substances or any activity involving Hazardous Substances.

"***Event of Default"*** has the meaning set forth in Section 22(a) of this Agreement.

"***Exercise Notice"*** has the meaning set forth in Section 4(a) of this Agreement.

"***Expiration Date***" has the meaning set forth on the Cover Sheet, as such date may be extended in accordance with the Agreement.

"***Extension Exercise Notice"*** has the meaning set forth in Section 7 of this Agreement.

"***Extension Option"*** has the meaning set forth in Section 7 of this Agreement.

"***Extension Term"*** has the meaning set forth in Section 7 of this Agreement.

"***Financing Party***" means, as applicable (i) any Person (or its agent) from whom Lessee (or an Affiliate of Lessee) leases the System or (ii) any Person (or its agent) who has made or will make a loan to or otherwise provide capital to Lessee (or an Affiliate of Lessee) with respect to the System. Lessee shall give Lessor notice of and the contact information for any such Financing Party within one hundred twenty (120) days after the Lease Commencement Date and shall confirm any change in such contact information upon request of Lessor.

"***Force Majeure Event***" means, when used in connection with the performance of a Party's obligations under this Agreement, any events or circumstances beyond the affected Party's reasonable control that arise after the Effective Date, to the extent not caused by the acts or omissions of (and are otherwise unavoidable, or beyond the reasonable control of, and could not have been prevented or overcome by the reasonable efforts and diligence of) such Party and which materially and adversely affects such Party's performance of its obligations under this Agreement. Force Majeure Event includes but is not limited to the following: (i) war, riot, acts of a public enemy or other civil disturbance; (ii) acts of God, including but not limited to, earthquakes, tornados, typhoons, lightning, blizzards, hurricanes and landslides of the type which would, under normal circumstances and typical insurance policies, constitute an event of insurable loss; (iii) acts of, or unreasonably excessive failures to act by, any Governmental Authority including changes in Applicable Law after the Effective Date (other than acts of Governmental Authorities in response to a Party's failure to comply with existing Applicable Laws as required in connection with performance under this Agreement); and (iv) strikes, walkouts, lockouts or similar industrial or labor actions or disputes not caused by, specific to employees of, or the result of an unfair labor practice or other unlawful activity by the asserting Party.

"***Governmental Approvals***" has the meaning set forth in Section 3(d) of this Agreement.

"***Governmental Authority***" means any federal, state, regional, county, town, city or municipal government, whether domestic or foreign, or any department, agency, bureau or other administrative, regulatory or judicial body of any such government.

"***Hazardous Substances***" means and includes, without limitation any substance, chemical, material or waste: (i) the presence of which causes a nuisance or trespass of any kind under any applicable Environmental Law; (ii) which is regulated by any Governmental Authority; (iii) is likely to create liability under any Environmental Law because of its toxic, flammable, corrosive, reactive, carcinogenic, mutagenic, infectious, radioactive, or other hazardous property or because of its effect on the environment,

natural resources or human health and safety, including but not limited to, flammables and explosives, gasoline, petroleum and petroleum products, asbestos containing materials, polychlorinated biphenyls, lead and lead-based paint, radon, radioactive materials, microbial matter, biological toxins, mylotoxins, mold or mold spores or any hazardous or toxic material, substance or waste which is defined by those or similar terms or is regulated as such by any Governmental Authority; or (iv) which is designated, classified, or regulated as being a hazardous or toxic substance, material, pollutant, waste (or a similar such designation) under any federal, state or local law, regulation or ordinance, including under any Environmental Law.

"***Insolation***" has the meaning set forth in Section 13(g) of this Agreement.

"***Land***" has the meaning set forth in Recital B.

"***Lease Commencement Date***" has the meaning set forth in Section 4(a) of this Agreement.

"***Lease Term***" has the meaning set forth on the Cover Sheet of this Agreement.

"***Lessee Real Property Taxes***" has the meaning set forth in Section 16 of this Agreement.

"***Lessee Parties***" means, individually or collectively, Lessee, its Affiliates and any of their authorized representatives, agents, employees, managers, contractors, architects, and engineers, and each of their respective officers, directors, partners, members, managers, agents, employees, representatives, and invitees.

"***Lessee Taxes***" has the meaning set forth in Section 16 of this Agreement.

"***Lessor Parties***" means, individually or collectively, Lessor, its Affiliates, and any of their authorized representatives, agents, employees, managers, and each of their respective officers, directors, partners, members, managers, agents, employees, and representatives.

"***Local Electric Utility***" means the local electric distribution owner and operator providing electric distribution services to Lessee and also providing electric distribution and interconnection services to Lessee for Lessee's System.

"***Non-defaulting Party"*** has the meaning set forth in Section 22(a) of this Agreement.

"***NDA***" has the meaning set forth in Section 13(f) of this Agreement.

"***Operation Term***" has the meaning set forth in Section 5(b) of this Agreement.

"***Option***" has the meaning set forth in Section 3(a) of this Agreement.

"***Option Term***" has the meaning set forth in Section 3(b) of this Agreement.

"***Party" or "Parties"*** has the meaning set forth on page 1 of this Agreement.

"***Permits***" means all applications, approvals, authorizations, consents, filings, licenses, orders, permits or similar requirements imposed by any Governmental Authority which are required in order to develop, construct, operate, maintain, improve, refurbish and retire the System or to schedule and deliver the electric energy produced by the System to the Local Electric Utility, including an authorization to construct or a conditional use permit.

"***Person***" means any individual, corporation, partnership, limited liability company, joint venture, estate, trust, unincorporated association, any other person or entity, and any federal, state, county or municipal government or any bureau, department or agency thereof and any fiduciary acting in such capacity on behalf of any of the foregoing.

"***Personal Property Taxes***" has the meaning set forth in Section 16 of the Agreement.

"***Premises***" has the meaning set forth in Recital B of this Agreement.

"***Property***" has the meaning set forth in Recital A of this Agreement.

"***Public Official***" has the meaning set forth in Section 42 of this Agreement.

"***Removal Date***" means the date not be later than one hundred eighty (180) days after either the Expiration Date or the date of earlier termination of this Agreement, if applicable, when Lessee shall complete the removal of all of its tangible property comprising the System from the Premises.

"***Rent***" has the meaning set forth in Section 5(a) of this Agreement.

"***Security Interest***" has the meaning set forth in Section 13(n) of this Agreement.

"***System(s)***" means the solar photovoltaic system or systems installed and operating at the Premises, together with all electrical production, transmission, distribution, and storage facilities, hardware and materials, including without limitation, panels, overhead and underground transmission, distribution or collector lines, circuit breakers, meters, conduit, footings, cabling, wires, overhead and underground control, communications and radio relay systems, interconnection facilities and/or switching facilities, transformers and current inverters, control boxes and computer monitoring equipment systems, structures, batteries, features and improvements necessary to produce, transmit and store electric energy at such facility (excluding power to the Property).

"***System Loss***" has the meaning set forth in Section 18(b) of this Agreement.

"***System Removal***" has the meaning set forth in Section 6(c) of this Agreement.

"***Taxes and Assessments***" has the meaning set forth in Section 16 of this Agreement.

"***Tests***" has the meaning set forth in Section 2 of this Agreement.

"***Utility Easement***" has the meaning set forth in Section 4(c) of this Agreement.

EXHIBIT D

INSURANCE

The Parties shall maintain the following insurance coverages in full force and effect throughout the Option Term and Lease Term:

Lessor: Commercial General Liability Coverage (Occurrence Form) with limits of not less than $2,000,000.00 general aggregate, $1,000,000.00 per occurrence.

Lessee: (i) Workers' Compensation at statutory limits and Employer's Liability Coverage of at least $1,000,000.00 per occurrence, (ii) Commercial General Liability Coverage (Occurrence Form) with limits of not less than $2,000,000.00 general aggregate, $1,000,000.00 per occurrence, and (iii) Automobile Liability Coverage of at least $1,000,000.00 per occurrence for bodily injury and property damage. For any claims resulting from the operation, maintenance and repair of the System, Lessee's insurance coverage shall be primary. Subject to the mutual waivers granted in Section 15 of this Agreement, any insurance maintained by Lessor shall be in excess of Lessee's insurance and shall not contribute with it.

EXHIBIT E

MEMORANDUM OF OPTION AND LEASE

After recording return to:
_____
_____
_____
_____

MEMORANDUM OF OPTION AND LEASE

THIS MEMORANDUM OF OPTION AND LEASE (the "***Memorandum***"), is made as of _____, 20_, by and between [_____], [a _____ having its principal place of business located at] [an individual with an address of] _____ _____, Illinois ("***Lessor***") and **312 Solar Development, LLC**, a Delaware limited liability company with its principal place of business located at 360 22nd Street, Suite 600, Oakland, California 94612 ("***Lessee***").

1. Lessor and Lessee are parties to that certain Option and Lease Agreement (the "***Option and Lease***"), dated as of_____ (the "***Effective Date***") covering a portion of that certain parcel of land and the improvements thereon identified in the deed dated _____ and recorded in the Official Records of _____ County at Book _____, Page ____ in the City of_____, County of_____, State of Illinois (the "***Property***").
2. Under the Option and Lease, Lessee has an option to lease a portion of the Property as described in **Schedule A** annexed hereto (the "***Premises***"), which option commences on the Effective Date and lasts for 540 days thereafter. The option term may be extended for additional one term of 365 days each.
3. The commencement date of Lessor's lease of the Premises shall be the date of Lessor's exercise of the option.
4. If the option is exercised, the initial term of the lease will be for twenty (20) years, and Lessee shall have the option to extend the lease for up to four (4) additional five (5)-year terms, subject to earlier termination or extension pursuant to the terms of the Option and Lease or applicable law.
5. All of the terms, covenants and conditions of the Option and Lease are incorporated herein and made a part hereof. The purpose of this Memorandum is to give notice of the existence of the tenancy and Easements created by the Option and Lease; and shall not be construed to vary or otherwise affect the rights or obligations of the parties under the Option and Lease as it may be amended.

IN WITNESS WHEREOF, the parties have duly executed this Memorandum as of the date first above written.

LESSOR: NANCY L. HARAZIN TRUST #101

By: [redacted]
Name: Nancy L. Harazin
Title: Trustee

LESSEE: 312 SOLAR DEVELOPMENT, LLC

By: Borrego Solar Systems, Inc.,
its sole member and manager

By: [redacted]
Name: BRENDAN NEAGLE
Title: EVP

LESSOR ACKNOWLEDGMENT

STATE OF ILLINOIS)
: ss.
COUNTY OF KENDALL)

This instrument was acknowledged before me on _____ (date) by Nancy Haraziu (name of person) as Lessor (type of authority, e.g., officer, trustee, etc.) of _____ (name of company).

[redacted]
Notary Public

OFFICIAL SEAL
MADONNA KULPIT-BIALEK
NOTARY PUBLIC
STATE OF ILLINOIS
My Commission Expires January 6, 2020

LESSEE ACKNOWLEDGEMENT

Commonwealth
~~STATE~~ OF Massachusetts)
: ss.
COUNTY OF Middlesex)

This instrument was acknowledged before me on 3/12/18 (date) by Brendan Nagle (name of person) as EVP (type of authority, e.g., officer, trustee, etc.) of EVP (name of company).

[redacted]
Notary Public

PATRICK L. RETELLE
Notary Public
COMMONWEALTH OF MASSACHUSETTS
My Commission Expires
October 26, 2018

Section 466.APPENDIX C Levels 2 to 4 Application

Level 2, Level 3 & Level 4
Interconnection Request Application Form
(Greater than 25 kW to 10 MVA or less)

Interconnection Customer Contact Information

Name: 312 Solar Development, LLC/attn: Robert Tompkins

Mailing Address: 55 TECHNOLOGY DRIVE Suite 102

City: LOWELL State: MA Zip Code: 01851

Telephone (Daytime): 978 221 3084 (Evening): _____

Facsimile Number: _____ E-Mail Address: intx@borregosolar.com

Alternative Contact Information (if different from Customer Contact Information)

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Facsimile Number: _____ E-Mail Address: _____

Facility Address (if different from above): 16400 NEWARK ROAD

City: BIG GROVE TOWNSHIP (Newark) State: IL Zip Code: 60541

Electric Distribution Company (EDC) Serving Facility Site: AMEREN

Electric Supplier (if different from EDC): _____

Account Number of Facility Site (existing EDC customers): TBD

Inverter Manufacturer: SunGrow Model: SG125HV

Equipment Contractor

Name: 312 Solar Development, LLC

Mailing Address: Same as Above

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Facsimile Number: _____ E-Mail Address: _____

1

Electrical Contractor (if different from Equipment Contractor)

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Facsimile Number: _____ E-Mail Address: _____

License Number: TBD

Electric Service Information for Customer Facility Where Generator Will Be Interconnected

Capacity: 93 (Amps) Voltage: 12,500 (Volts)

Type of Service: ☐ Single Phase ■ Three Phase

If 3 Phase Transformer, Indicate Type:

Primary Winding ■ Wye ☐ Delta

Secondary Winding ■ Wye ☐ Delta

Transformer Size: 2MVA Impedance: Z = 6%

Intent of Generation

☐ Offset Load (Unit will operate in parallel, but will not export power to EDC)

■ Net Meter (Unit will operate in parallel and will export power pursuant to Illinois Net Metering or other filed tariffs) Community Distributed Generation

☐ Wholesale Market Transaction (Unit will operate in parallel and participate in PJM or MISO markets pursuant to a PJM Wholesale Market Participation Agreement or MISO equivalent)

☐ Back-up Generation (Units that temporarily operate in parallel with the electric distribution system for more than 100 milliseconds)

Note: Backup units that do not operate in parallel for more than 100 milliseconds do not need an interconnection agreement.

Generator & Prime Mover Information

ENERGY SOURCE (Hydro, Wind, Solar, Process Byproduct, Biomass, Oil, Natural Gas, Coal, etc.): SOLAR PHOTOVOLTAIC		
ENERGY CONVERTER TYPE (Wind Turbine, Photovoltaic Cell, Fuel Cell, Steam Turbine, etc.): PHOTOVOLTAIC CELL		
GENERATOR SIZE: 125 ■ kW or ■ kVA	NUMBER OF UNITS: 16	TOTAL CAPACITY: 2000 ■ kW or ■ kVA
GENERATOR TYPE (Check one): ☐ Induction ■ Inverter ☐ Synchronous ☐ Other _____		

Requested Procedure Under Which to Evaluate Interconnection Request[1]

Please indicate below which review procedure applies to the interconnection request. The review procedure used is subject to confirmation by the EDC.

☐ **Level 2** – Lab-certified interconnection equipment with an aggregate electric nameplate capacity not exceeding the specifications in Section 466.90(b)(2). Lab-certified is defined in Section 466.30. (Application fee is $100 plus $1.00 per kVA.)

☐ **Level 3** – Distributed generation facility does not export power. Nameplate capacity rating is less than or equal to 50 kW if connecting to area network or less than or equal to 10 MW if connecting to a radial distribution feeder. (Application fee amount is $500 plus $2.00 per kVA.)

■ **Level 4** – Nameplate capacity rating is less than or equal to 10 MVA and the distributed generation facility does not qualify for a Level 1, Level 2 or Level 3 review, or the distributed generation facility has been reviewed but not approved under a Level 1, Level 2 or Level 3 review. (Application fee amount is $1,000 plus $2.00 per kVA, to be applied toward any subsequent studies related to this application.)

[1] **Note:** Descriptions for interconnection review categories do not list all criteria that must be satisfied. For a complete list of criteria, please refer to 83 Ill. Adm. Code 466, Electric Interconnection of Distributed Generation Facilities.

Distributed Generation Facility Information

Commissioning Date: 7/31/19 (estimate)

List interconnection components/systems to be used in the distributed generation facility that are lab-certified.

	Component/System	NRTL Providing Label & Listing
1.	MODULES JA350 UL1703	
2.	INVERTERS SUNGROW SG125HV UL1741	
3.	GSU TRANSFORMERS, EATON POWER, PADMOUNT ANSI C57	
4.	PROTECTIVE RELAY SCHWEITZER SEL-651R ANSI C37.90, C37.90.1	
5.		

Please provide copies of manufacturer brochures or technical specifications.

Energy Production Equipment/Inverter Information:

☐ Synchronous ☐ Induction ■ Inverter ☐ Other _____

Rating: 125 kW Rating: 125 kVA

Rated Voltage: 600 Volts

Rated Current: 120 Amps

System Type Tested (Total System): ☐ Yes ■ No; attach product literature

For Synchronous Machines:

Note: Contact EDC to determine if all the information requested in this section is required for the proposed distributed generation facility.

Manufacturer: _____

Model No.: _____ Version No.: _____

Submit copies of the Saturation Curve and the Vee Curve

☐ Salient ☐ Non-Salient

Torque: _____ lb/ft Rated RPM: _____ Field Amperes: _____ at rated generator voltage and current and _____ % PF over-excited

Type of Exciter: _____

Output Power of Exciter: _____

Type of Voltage Regulator: _____ Locked Rotor Current: _____ Amps Synchronous Speed: _____ RPM

Winding Connection: _____ Min. Operating Freq./Time: _____

Generator Connection: ☐ Delta ☐ Wye ☐ Wye Grounded

Direct-axis Synchronous Reactance: (Xd) _____ ohms

Direct-axis Transient Reactance: (X'd) _____ ohms

Direct-axis Sub-transient Reactance: (X"d) _____ ohms

Negative Sequence Reactance: _____ ohms

Zero Sequence Reactance: _____ ohms

Neutral Impedance or Grounding Resister (if any): _____ ohms

For Induction Machines:

Note: Contact EDC to determine if all the information requested in this section is required for the proposed distributed generation facility.

Manufacturer: _____

Model No.: _____ Version No.: _____

Locked Rotor Current: _____ Amps

Rotor Resistance (Rr): _____ ohms Exciting Current: _____ Amps

Rotor Reactance (Xr): _____ ohms Reactive Power Required: _____

Magnetizing Reactance (Xm): _____ ohms _____ VARs (No Load)

Stator Resistance (Rs): _____ ohms _____ VARs (Full Load)

Stator Reactance (Xs): _____ ohms

Short Circuit Reactance (X"d): _____ ohms

Phases: ☐ Single ☐ Three Phase

Frame Size: _____ Design Letter: _____ Temp. Rise: _____ °C.

Reverse Power Relay Information (Level 3 Review Only)

Manufacturer: _____

Relay Type: _____ Model Number: _____

Reverse Power Setting: _____

Reverse Power Time Delay (if any): _____

Additional Information For Inverter-Based Facilities

Inverter Information:

Manufacturer: SunGrow Model: SG125HV

Type: ☐ Forced Commutated ☐ Line Commutated

Rated Output: 125000 Watts 600 Volts

Efficiency: _____ % Power Factor: 80 %

Inverter UL 1741 Listed: ■ Yes ☐ No

DC Source / Prime Mover:

Rating: 350W kW Rating: 350W kVA

Rated Voltage: 38.58 Volts

Open Circuit Voltage (if applicable): 47.24 Volts

Rated Current: 9.61 Amps

Short Circuit Current (if applicable): 9.07 Amps

Other Facility Information:

One Line Diagram attached: ■ Yes

Plot Plan attached: ■ Yes

Customer Signature

I hereby certify that all of the information provided in this Interconnection Request Application Form is true.

Applicant Signature: Robert Tompkins Digitally signed by Robert Tompkins DN: cn=Robert Tompkins, o=Borrego Solar, ou, email=rtompkins@borregosolar.com, c=US Date: 2018.01.22 15:44:21 -05'00'

Title: Senior Interconnection Coordinator Date: 1/22/18

An application fee is required before the application can be processed. Please verify that the appropriate fee is included with the application:

Amount: _____

EDC Acknowledgement

Receipt of the application fee is acknowledged and this interconnection request is complete.

EDC Signature: _____ Date: _____

Printed Name: _____ Title: _____

Source: Amended at 41 Ill. Reg. 862, effective January 20, 2017)

Section 466.APPENDIX D Levels 1 to 4 Contract

STANDARD AGREEMENT FOR INTERCONNECTION OF DISTRIBUTED GENERATION FACILITIES WITH A CAPACITY LESS THAN OR EQUAL TO 10 MVA

This agreement ("Agreement") is made and entered into this _____ day of _____ , by and between _____ ("interconnection customer"), as an individual person, or as a _____ organized and existing under the laws of the State of _____ and _____, ("Electric Distribution Company" (EDC)), a _____ existing under the laws of the State of Illinois. Interconnection customer and EDC each may be referred to as a "Party," or collectively as the "Parties."

Recitals:

Whereas, interconnection customer is proposing to install or direct the installation of a distributed generation facility, or is proposing a generating capacity addition to an existing distributed generation facility, consistent with the interconnection request application form completed by interconnection customer on _____; and

Whereas, the interconnection customer will operate and maintain, or cause the operation and maintenance of, the distributed generation facility; and

Whereas, interconnection customer desires to interconnect the distributed generation facility with EDC's electric distribution system.

Now, therefore, in consideration of the premises and mutual covenants set forth in this Agreement, and other good and valuable consideration, the receipt, sufficiency and adequacy of which are hereby acknowledged, the Parties covenant and agree as follows:

Article 1. Scope and Limitations of Agreement

1.1 This Agreement shall be used for all approved interconnection requests for distributed generation facilities that fall under Levels 1, 2, 3 and 4 according to the procedures set forth in Part 466 of the Commission's rules (83 Ill. Adm. Code 466) (referred to as the Illinois Distributed Generation Interconnection Standard).

1.2 This Agreement governs the terms and conditions under which the distributed generation facility will interconnect to, and operate in parallel with, the EDC's electric distribution system.

1.3 This Agreement does not constitute an agreement to purchase or deliver the interconnection customer's power.

1.4 Nothing in this Agreement is intended to affect any other agreement between the EDC and the interconnection customer.

1.5 Terms used in this Agreement are defined as in Section 466.30 of the Illinois Distributed Generation Interconnection Standard unless otherwise noted.

1.6 Responsibilities of the Parties

1.6.1 The Parties shall perform all obligations of this Agreement in accordance with all applicable laws and regulations.

1.6.2 The EDC shall construct, own, operate, and maintain its interconnection facilities in accordance with this Agreement.

1.6.3 The interconnection customer shall construct, own, operate, and maintain its distributed generation facility and interconnection facilities in accordance with this Agreement.

1.6.4 Each Party shall operate, maintain, repair, and inspect, and shall be fully responsible for, the facilities that it now or subsequently may own unless otherwise specified in the attachments to this Agreement. Each Party shall be responsible for the safe installation, maintenance, repair and condition of its respective lines and appurtenances on its respective sides of the point of interconnection.

1.6.5 The interconnection customer agrees to design, install, maintain and operate its distributed generation facility so as to minimize the likelihood of causing an adverse system impact on the electric distribution system or any other electric system that is not owned or operated by the EDC.

1.7 Parallel Operation Obligations
Once the distributed generation facility has been authorized to commence parallel operation, the interconnection customer shall abide by all operating procedures established in IEEE Standard 1547 and any other applicable laws, statutes or guidelines, including those specified in Attachment 4 of this Agreement.

1.8 Metering
The interconnection customer shall be responsible for the cost to purchase, install, operate, maintain, test, repair, and replace metering and data acquisition equipment specified in Attachments 5 and 6 of this Agreement.

1.9 Reactive Power

1.9.1 Interconnection customers with a distributed generation facility larger than or equal to 1 MVA shall design their distributed generation facilities to maintain a power factor at the point of interconnection between .95 lagging and .95 leading

at all times. Interconnection customers with a distributed generation facility smaller than 1 MVA shall design their distributed generation facility to maintain a power factor at the point of interconnection between .90 lagging and .90 leading at all times.

1.9.2 Any EDC requirements for meeting a specific voltage or specific reactive power schedule as a condition for interconnection shall be clearly specified in Attachment 4. Under no circumstance shall the EDC's additional requirements for voltage or reactive power schedules exceed the normal operating capabilities of the distributed generation facility.

1.9.3 If the interconnection customer does not operate the distributed generation facility within the power factor range specified in Attachment 4, or does not operate the distribute generation facility in accordance with a voltage or reactive power schedule specified in Attachment 4, the interconnection customer is in default, and the terms of Article 6.5 apply.

1.10 Standards of Operations

The interconnection customer must obtain all certifications, permits, licenses and approvals necessary to construct, operate and maintain the facility and to perform its obligations under this Agreement. The interconnection customer is responsible for coordinating and synchronizing the distributed generation facility with the EDC's system. The interconnection customer is responsible for any damage that is caused by the interconnection customer's failure to coordinate or synchronize the distributed generation facility with the electric distribution system. The interconnection customer agrees to be primarily liable for any damages resulting from the continued operation of the distributed generation facility after the EDC ceases to energize the line section to which the distributed generation facility is connected. In Attachment 4, the EDC shall specify the shortest reclose time setting for its protection equipment that could affect the distributed generation facility. The EDC shall notify the interconnection customer at least 10 business days prior to adopting a faster reclose time on any automatic protective equipment, such as a circuit breaker or line recloser, that might affect the distributed generation facility.

Article 2. Inspection, Testing, Authorization, and Right of Access

2.1 Equipment Testing and Inspection

The interconnection customer shall test and inspect its distributed generation facility including the interconnection equipment prior to interconnection in accordance with IEEE Standard 1547 (2003) and IEEE Standard 1547.1 (2005). The interconnection customer shall not operate its distributed generation facility in parallel with the EDC's electric distribution system without prior written authorization by the EDC as provided for in Articles 2.1.1-2.1.3.

2.1.1 The EDC shall perform a witness test after construction of the distributed generation facility is completed, but before parallel operation, unless the EDC specifically waives the witness test. The interconnection customer shall provide the EDC

at least 15 business days' notice of the planned commissioning test for the distributed generation facility. If the EDC performs a witness test at a time that is not concurrent with the commissioning test, it shall contact the interconnection customer to schedule the witness test at a mutually agreeable time within 10 business days after the scheduled commissioning test designated on the application. If the EDC does not perform the witness test within 10 business days after the commissioning test, the witness test is deemed waived unless the Parties mutually agree to extend the date for scheduling the witness test, or unless the EDC cannot do so for good cause, in which case, the Parties shall agree to another date for scheduling the test within 10 business days after the original scheduled date. If the witness test is not acceptable to the EDC, the interconnection customer has 30 business days to address and resolve any deficiencies. This time period may be extended upon agreement between the EDC and the interconnection customer. If the interconnection customer fails to address and resolve the deficiencies to the satisfaction of the EDC, the applicable cure provisions of Article 6.5 shall apply. The interconnection customer shall, if requested by the EDC, provide a copy of all documentation in its possession regarding testing conducted pursuant to IEEE Standard 1547.1.

2.1.2 If the interconnection customer conducts interim testing of the distributed generation facility prior to the witness test, the interconnection customer shall obtain permission from the EDC before each occurrence of operating the distributed generation facility in parallel with the electric distribution system. The EDC may, at its own expense, send qualified personnel to the distributed generation facility to observe such interim testing, but it cannot mandate that these tests be considered in the final witness test. The EDC is not required to observe the interim testing or precluded from requiring the tests be repeated at the final witness test.

2.1.3 After the distributed generation facility passes the witness test, the EDC shall affix an authorized signature to the certificate of completion and return it to the interconnection customer approving the interconnection and authorizing parallel operation. The authorization shall not be conditioned or delayed.

2.2 Commercial Operation

The interconnection customer shall not operate the distributed generation facility, except for interim testing as provided in Article 2.1, until such time as the certificate of completion is signed by all Parties.

2.3 Right of Access

The EDC must have access to the disconnect switch and metering equipment of the distributed generation facility at all times. When practical, the EDC shall provide notice to the customer prior to using its right of access.

Article 3. Effective Date, Term, Termination, and Disconnection

3.1 Effective Date

This Agreement shall become effective upon execution by all Parties.

3.2 Term of Agreement

This Agreement shall become effective on the effective date and shall remain in effect unless terminated in accordance with Article 3.3 of this Agreement.

3.3 Termination

3.3.1 The interconnection customer may terminate this Agreement at any time by giving the EDC 30 calendar days prior written notice.

3.3.2 Either Party may terminate this Agreement after default pursuant to Article 6.5.

3.3.3 The EDC may terminate, upon 60 calendar days' prior written notice, for failure of the interconnection customer to complete construction of the distributed generation facility within 12 months after the in-service date as specified by the Parties in Attachment 2, which may be extended by agreement between the Parties.

3.3.4 The EDC may terminate this Agreement, upon 60 calendar days' prior written notice, if the interconnection customer has abandoned, cancelled, permanently disconnected or stopped development, construction, or operation of the distributed generation facility, or if the interconnection customer fails to operate the distributed generation facility in parallel with the EDC's electric system for three consecutive years.

3.3.5 Upon termination of this Agreement, the distributed generation facility will be disconnected from the EDC's electric distribution system. Terminating this Agreement does not relieve either Party of its liabilities and obligations that are owed or continuing when the Agreement is terminated.

3.3.6 If the Agreement is terminated, the interconnection customer loses its position in the interconnection queue.

3.4 Temporary Disconnection

A Party may temporarily disconnect the distributed generation facility from the electric distribution system in the event one or more of the following conditions or events occurs:

3.4.1 Emergency conditions – shall mean any condition or situation: (1) that in the judgment of the Party making the claim is likely to endanger life or property; or (2) that the EDC determines is likely to cause an adverse system impact, or is likely to have a material adverse effect on the EDC's electric distribution system, interconnection facilities or other facilities, or is likely to interrupt or materially interfere with the provision of electric utility service to other customers; or (3) that is likely to cause a material adverse effect on the distributed generation facility or the interconnection equipment. Under emergency conditions, the EDC or the interconnection customer may suspend interconnection service and temporarily disconnect the distributed generation facility from the electric distribution system. The EDC must notify the interconnection customer when it becomes aware of any conditions that might affect the interconnection customer's

operation of the distributed generation facility. The interconnection customer shall notify the EDC when it becomes aware of any condition that might affect the EDC's electric distribution system. To the extent information is known, the notification shall describe the condition, the extent of the damage or deficiency, the expected effect on the operation of both Parties' facilities and operations, its anticipated duration, and the necessary corrective action.

3.4.2 Scheduled maintenance, construction, or repair – the EDC may interrupt interconnection service or curtail the output of the distributed generation facility and temporarily disconnect the distributed generation facility from the EDC's electric distribution system when necessary for scheduled maintenance, construction, or repairs on EDC's electric distribution system. To the extent possible, the EDC shall provide the interconnection customer with notice five business days before an interruption. The EDC shall coordinate the reduction or temporary disconnection with the interconnection customer; however, the interconnection customer is responsible for out-of-pocket costs incurred by the EDC for deferring or rescheduling maintenance, construction or repair at the interconnection customer's request.

3.4.3 Forced outages – The EDC may suspend interconnection service to repair the EDC's electric distribution system. The EDC shall provide the interconnection customer with prior notice, if possible. If prior notice is not possible, the EDC shall, upon written request, provide the interconnection customer with written documentation, after the fact, explaining the circumstances of the disconnection.

3.4.4 Adverse system impact – the EDC must provide the interconnection customer with written notice of its intention to disconnect the distributed generation facility, if the EDC determines that operation of the distributed generation facility creates an adverse system impact. The documentation that supports the EDC's decision to disconnect must be provided to the interconnection customer. The EDC may disconnect the distributed generation facility if, after receipt of the notice, the interconnection customer fails to remedy the adverse system impact, unless emergency conditions exist, in which case, the provisions of Article 3.4.1 apply. The EDC may continue to leave the generating facility disconnected until the adverse system impact is corrected.

3.4.5 Modification of the distributed generation facility – The interconnection customer must receive written authorization from the EDC prior to making any change to the distributed generation facility, other than a minor equipment modification. If the interconnection customer modifies its facility without the EDC's prior written authorization, the EDC has the right to disconnect the distributed generation facility until such time as the EDC concludes the modification poses no threat to the safety or reliability of its electric distribution system.

3.4.6 The EDC is not responsible for any lost opportunity or other costs incurred by the interconnection customer as a result of an interruption of service under Article 3.

Article 4. Cost Responsibility for Interconnection Facilities and Distribution Upgrades

4.1 Interconnection Facilities

4.1.1 The interconnection customer shall pay for the cost of the interconnection facilities itemized in Attachment 3. The EDC shall identify the additional interconnection facilities necessary to interconnect the distributed generation facility with the EDC's electric distribution system, the cost of those facilities, and the time required to build and install those facilities, as well as an estimated date of completion of the building or installation of those facilities.

4.1.2 The interconnection customer is responsible for its expenses, including overheads, associated with owning, operating, maintaining, repairing, and replacing its interconnection equipment.

4.2 Distribution Upgrades

The EDC shall design, procure, construct, install, and own any distribution upgrades. The actual cost of the distribution upgrades, including overheads, shall be directly assigned to the interconnection customer whose distributed generation facility caused the need for the distribution upgrades.

Article 5. Billing, Payment, Milestones, and Financial Security

5.1 Billing and Payment Procedures and Final Accounting (Applies to supplemental reviews conducted under Level Level 1, 2 or 3 review with EDC construction necessary for accommodating the distributed generation facility, and Level 4 reviews)

5.1.1 The EDC shall bill the interconnection customer for the design, engineering, construction, and procurement costs of EDC-provided interconnection facilities and distribution upgrades contemplated by this Agreement as set forth in Attachment 3. The billing shall occur on a monthly basis, or as otherwise agreed to between the Parties. The interconnection customer shall pay each bill within 30 calendar days after receipt, or as otherwise agreed to between the Parties.

5.1.2 Within 90 calendar days after completing the construction and installation of the EDC's interconnection facilities and distribution upgrades described in Attachments 2 and 3 to this Agreement, the EDC shall provide the interconnection customer with a final accounting report of any difference between (1) the actual cost incurred to complete the construction and installation of the EDC's interconnection facilities and distribution upgrades; and (2) the interconnection customer's previous deposit and aggregate payments to the EDC for the interconnection facilities and distribution upgrades. If the interconnection customer's cost responsibility exceeds its previous deposit and aggregate payments, the EDC shall invoice the interconnection customer for the amount due and the interconnection customer shall make payment to the EDC within 30 calendar days. If the interconnection customer's previous deposit and aggregate payments exceed its cost responsibility under this Agreement, the EDC shall refund to the interconnection customer an amount equal to the difference within

30 calendar days after the final accounting report. Upon request from the interconnection customer, if the difference between the budget estimate and the actual cost exceeds 20%, the EDC will provide a written explanation for the difference.

5.1.3 If a Party disputes any portion of its payment obligation pursuant to this Article 5, the Party shall pay in a timely manner all non-disputed portions of its invoice, and the disputed amount shall be resolved pursuant to the dispute resolution provisions contained in Article 8. A Party disputing a portion of an Article 5 payment shall not be considered to be in default of its obligations under this Article.

5.2 Interconnection Customer Deposit

At least 20 business days prior to the commencement of the design, procurement, installation, or construction of the EDC's interconnection facilities and distribution upgrades, the interconnection customer shall provide the EDC with a deposit equal to 100% of the estimated, non-binding cost to procure, install, or construct any such facilities. However, when the estimated date of completion of the building or installation of facilities exceeds three months from the date of notification, pursuant to Article 4.1.1 of this Agreement, this deposit may be held in escrow by a mutually agreed-upon third-party, with any interest to inure to the benefit of the interconnection customer.

Article 6. Assignment, Limitation on Damages, Indemnity, Force Majeure, and Default

6.1 Assignment

This Agreement may be assigned by either Party. If the interconnection customer attempts to assign this Agreement, the assignee must agree to the terms of this Agreement in writing and such writing must be provided to the EDC. Any attempted assignment that violates this Article is void and ineffective. Assignment shall not relieve a Party of its obligations, nor shall a Party's obligations be enlarged, in whole or in part, by reason of the assignment. An assignee is responsible for meeting the same obligations as the assignor.

6.1.1 Either Party may assign this Agreement without the consent of the other Party to any affiliate (including mergers, consolidations or transfers, or a sale of a substantial portion of the Party's assets, between the Party and another entity), of the assigning Party that has an equal or greater credit rating and the legal authority and operational ability to satisfy the obligations of the assigning Party under this Agreement.

6.1.2 The interconnection customer can assign this Agreement, without the consent of the EDC, for collateral security purposes to aid in providing financing for the distributed generation facility.

6.2 Limitation on Damages

Except for cases of gross negligence or willful misconduct, the liability of any Party to this Agreement shall be limited to direct actual damages and reasonable attorney's fees,

and all other damages at law are waived. Under no circumstances, except for cases of gross negligence or willful misconduct, shall any Party or its directors, officers, employees and agents, or any of them, be liable to another Party, whether in tort, contract or other basis in law or equity for any special, indirect, punitive, exemplary or consequential damages, including lost profits, lost revenues, replacement power, cost of capital or replacement equipment. This limitation on damages shall not affect any Party's rights to obtain equitable relief, including specific performance, as otherwise provided in this Agreement. The provisions of this Article 6.2 shall survive the termination or expiration of the Agreement.

6.3 Indemnity

6.3.1 This provision protects each Party from liability incurred to third parties as a result of carrying out the provisions of this Agreement. Liability under this provision is exempt from the general limitations on liability found in Article 6.2.

6.3.2 The interconnection customer shall indemnify and defend the EDC and the EDC's directors, officers, employees, and agents, from all damages and expenses resulting from a third party claim arising out of or based upon the interconnection customer's (a) negligence or willful misconduct or (b) breach of this Agreement.

6.3.3 The EDC shall indemnify and defend the interconnection customer and the interconnection customer's directors, officers, employees, and agents from all damages and expenses resulting from a third party claim arising out of or based upon the EDC's (a) negligence or willful misconduct or (b) breach of this Agreement.

6.3.4 Within 5 business days after receipt by an indemnified Party of any claim or notice that an action or administrative or legal proceeding or investigation as to which the indemnity provided for in this Article may apply has commenced, the indemnified Party shall notify the indemnifying Party of such fact. The failure to notify, or a delay in notification, shall not affect a Party's indemnification obligation unless that failure or delay is materially prejudicial to the indemnifying Party.

6.3.5 If an indemnified Party is entitled to indemnification under this Article as a result of a claim by a third party, and the indemnifying Party fails, after notice and reasonable opportunity to proceed under this Article, to assume the defense of such claim, that indemnified Party may, at the expense of the indemnifying Party, contest, settle or consent to the entry of any judgment with respect to, or pay in full, the claim.

6.3.6 If an indemnifying Party is obligated to indemnify and hold any indemnified Party harmless under this Article, the amount owing to the indemnified person shall be the amount of the indemnified Party's actual loss, net of any insurance or other recovery.

6.4 Force Majeure

6.4.1 As used in this Article, a force majeure event shall mean any act of God, labor disturbance, act of the public enemy, war, acts of terrorism, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment through no direct, indirect, or contributory act of a Party, any order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party's control. A force majeure event does not include an act of gross negligence or intentional wrongdoing by the Party claiming force majeure.

6.4.2 If a force majeure event prevents a Party from fulfilling any obligations under this Agreement, the Party affected by the force majeure event ("Affected Party") shall notify the other Party of the existence of the force majeure event within one business day. The notification must specify the circumstances of the force majeure event, its expected duration, and the steps that the Affected Party is taking and will take to mitigate the effects of the event on its performance. If the initial notification is verbal, it must be followed up with a written notification within one business day. The Affected Party shall keep the other Party informed on a continuing basis of developments relating to the force majeure event until the event ends. The Affected Party may suspend or modify its obligations under this Agreement (other than the obligation to make payments) only to the extent that the effect of the force majeure event cannot be otherwise mitigated.

6.5 Default

6.5.1 No default shall exist when the failure to discharge an obligation (other than the payment of money) results from a force majeure event as defined in this Agreement, or the result of an act or omission of the other Party.

6.5.2 A Party shall be in default ("Default") of this Agreement if it fails in any material respect to comply with, observe or perform, or defaults in the performance of, any covenant or obligation under this Agreement and fails to cure the failure within 60 calendar days after receiving written notice from the other Party. Upon a default of this Agreement, the non-defaulting Party shall give written notice of the default to the defaulting Party. Except as provided in Article 6.5.3, the defaulting Party has 60 calendar days after receipt of the default notice to cure the default; provided, however, if the default cannot be cured within 60 calendar days, the defaulting Party shall commence the cure within 20 calendar days after original notice and complete the cure within six months from receipt of the default notice; and, if cured within that time, the default specified in the notice shall cease to exist.

6.5.3 If a Party has assigned this Agreement in a manner that is not specifically authorized by Article 6.1, fails to provide reasonable access pursuant to Article 2.3, and is in default of its obligations pursuant to Article 7, or if a Party is in default of its payment obligations pursuant to Article 5 of this Agreement, the defaulting Party has 30 days from receipt of the default notice to cure the default.

6.5.4 If a default is not cured as provided for in this Article, or if a default is not capable of being cured within the period provided for in this Article, the non-defaulting Party shall have the right to terminate this Agreement by written notice, and be relieved of any further obligation under this Agreement and, whether or not that Party terminates this Agreement, to recover from the defaulting Party all amounts due under this Agreement, plus all other damages and remedies to which it is entitled at law or in equity. The provisions of this Article shall survive termination of this Agreement.

Article 7. Insurance

For distributed generation facilities with a nameplate capacity of 1 MVA or above, the interconnection customer shall carry sufficient insurance coverage so that the maximum comprehensive/general liability coverage that is continuously maintained by the interconnection customer during the term shall be not less than $2,000,000 for each occurrence, and an aggregate, if any, of at least $4,000,000. The EDC, its officers, employees and agents shall be added as an additional insured on this policy. The interconnection customer agrees to provide the EDC with at least 30 calendar days advance written notice of cancellation, reduction in limits, or non-renewal of any insurance policy required by this Article.

Article 8. Dispute Resolution

8.1 Parties shall attempt to resolve all disputes regarding interconnection as provided in this Article in a good faith manner.

8.2 If there is a dispute between the Parties about an interpretation of the Agreement, the aggrieved Party shall issue a written notice to the other Party to the Agreement that specifies the dispute and the Agreement articles that are disputed.

8.3 A meeting between the Parties shall be held within ten days after receipt of the written notice. Persons with decision-making authority from each Party shall attend the meeting. If the dispute involves technical issues, persons with sufficient technical expertise and familiarity with the issue in dispute from each Party shall also attend the meeting. The meeting may be conducted by teleconference.

8.4 After the first meeting, each Party may seek resolution through complaint or mediation procedures available at the Commission. The Commission may designate an engineer from the Commission's Energy Division to assist in resolving the dispute. Dispute resolution shall be conducted in a manner designed to minimize costs and delay. Dispute resolution may be conducted by phone.

8.5 Pursuit of dispute resolution may not affect an interconnection request or an interconnection applicant's position in the EDC's interconnection queue.

8.6 If the Parties fail to resolve their dispute under the dispute resolution provisions of this Article, nothing in this Article shall affect any Party's rights to obtain equitable relief, including specific performance, as otherwise provided in this Agreement.

Article 9. Miscellaneous

9.1 Governing Law, Regulatory Authority, and Rules
The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the laws of the State of Illinois, without regard to its conflicts of law principles. This Agreement is subject to all applicable laws and regulations. Each Party expressly reserves the right to seek change in, appeal, or otherwise contest any laws, orders or regulations of a governmental authority. The language in all parts of this Agreement shall in all cases be construed as a whole, according to its fair meaning, and not strictly for or against the EDC or interconnection customer, regardless of the involvement of either Party in drafting this Agreement.

9.2 Amendment
Modification of this Agreement shall be only by a written instrument duly executed by both Parties.

9.3 No Third-Party Beneficiaries
This Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations in this Agreement assumed are solely for the use and benefit of the Parties, their successors in interest and, where permitted, their assigns.

9.4 Waiver

9.4.1 Except as otherwise provided in this Agreement, a Party's compliance with any obligation, covenant, agreement, or condition in this Agreement may be waived by the Party entitled to the benefits thereof only by a written instrument signed by the Party granting the waiver, but the waiver or failure to insist upon strict compliance with the obligation, covenant, agreement, or condition shall not operate as a waiver of, or estoppel with respect to, any subsequent or other failure.

9.4.2. Failure of any Party to enforce or insist upon compliance with any of the terms or conditions of this Agreement, or to give notice or declare this Agreement or the rights under this Agreement terminated, shall not constitute a waiver or relinquishment of any rights set out in this Agreement, but the same shall be and remain at all times in full force and effect, unless and only to the extent expressly set forth in a written document signed by that Party granting the waiver or relinquishing any such rights. Any waiver granted, or relinquishment of any right, by a Party shall not operate as a relinquishment of any other rights or a waiver of any other failure of the Party granted the waiver to comply with any obligation, covenant, agreement, or condition of this Agreement.

9.5 Entire Agreement
Except as provided in Article 9.1, this Agreement, including all attachments, constitutes the entire Agreement between the Parties with reference to the subject matter of this Agreement, and supersedes all prior and contemporaneous understandings or agreements, oral or written, between the Parties with respect to the subject matter of this Agreement. There are no other agreements, representations, warranties, or covenants that constitute

any part of the consideration for, or any condition to, either Party's compliance with its obligations under this Agreement.

9.6 Multiple Counterparts
This Agreement may be executed in two or more counterparts, each of which is deemed an original, but all constitute one and the same instrument.

9.7 No Partnership
This Agreement shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the Parties, or to impose any partnership obligation or partnership liability upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

9.8 Severability
If any provision or portion of this Agreement shall for any reason be held or adjudged to be invalid or illegal or unenforceable by any court of competent jurisdiction or other governmental authority, (1) that portion or provision shall be deemed separate and independent, (2) the Parties shall negotiate in good faith to restore insofar as practicable the benefits to each Party that were affected by the ruling, and (3) the remainder of this Agreement shall remain in full force and effect.

9.9 Environmental Releases
Each Party shall notify the other Party of the release of any hazardous substances, any asbestos or lead abatement activities, or any type of remediation activities related to the distributed generation facility or the interconnection facilities, each of which may reasonably be expected to affect the other Party. The notifying Party shall (1) provide the notice as soon as practicable, provided that Party makes a good faith effort to provide the notice no later than 24 hours after that Party becomes aware of the occurrence, and (2) promptly furnish to the other Party copies of any publicly available reports filed with any governmental authorities addressing such events.

9.10 Subcontractors
Nothing in this Agreement shall prevent a Party from using the services of any subcontractor it deems appropriate to perform its obligations under this Agreement; provided, however, that each Party shall require its subcontractors to comply with all applicable terms and conditions of this Agreement in providing services and each Party shall remain primarily liable to the other Party for the performance of the subcontractor.

9.10.1 A subcontract relationship does not relieve any Party of any of its obligations under this Agreement. The hiring Party remains responsible to the other Party for the acts or omissions of its subcontractor. Any applicable obligation imposed by this Agreement upon the hiring Party shall be equally binding upon, and shall be construed as having application to, any subcontractor of the hiring Party.

9.10.2 The obligations under this Article cannot be limited in any way by any limitation of subcontractor's insurance.

Article 10. Notices

10.1 General

Unless otherwise provided in this Agreement, any written notice, demand, or request required or authorized in connection with this Agreement ("Notice") shall be deemed properly given if delivered in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:

If to Interconnection Customer:

Interconnection Customer: _____

Attention: _____

Address: _____

City: _____ State: _____ Zip: _____

Phone: _____ Fax: _____ E-Mail: _____

If to EDC:

EDC: _____

Attention: _____

Address: _____

City: _____ State: _____ Zip: _____

Phone: _____ Fax: _____ E-Mail: _____

Alternative Forms of Notice

Any notice or request required or permitted to be given by either Party to the other Party and not required by this Agreement to be in writing may be given by telephone, facsimile or e-mail to the telephone numbers and e-mail addresses set out above.

10.2 Billing and Payment

Billings and payments shall be sent to the addresses set out below:

If to Interconnection Customer:

Interconnection Customer: _____

Attention: _____

Address: _____

City: _____ State: _____ Zip: _____

If to EDC:

EDC: _____

Attention: _____

Address: _____

City: _____ State: _____ Zip: _____

10.3 Designated Operating Representative

The Parties may also designate operating representatives to conduct the communications that may be necessary or convenient for the administration of this Agreement. This person will also serve as the point of contact with respect to operations and maintenance of the Party's facilities.

Interconnection Customer's Operating Representative: _____

Attention: _____

Address: _____

City: _____ State: _____ Zip: _____

EDC's Operating Representative: _____

Attention: _____

Address: _____

City: _____ State: _____ Zip: _____

10.4 Changes to the Notice Information

Either Party may change this notice information by giving five business days written notice before the effective date of the change.

Article 11. Signatures

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective duly authorized representatives.

For the Interconnection Customer:

Name: _____

Title: _____

Date: _____

For EDC:

Name: _____

Title: _____

Date: _____

Attachment 1

Definitions

Adverse system impact – A negative effect that compromises the safety or reliability of the electric distribution system or materially affects the quality of electric service provided by the electric distribution company (EDC) to other customers.

Applicable laws and regulations – All duly promulgated applicable federal, State and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any governmental authority, having jurisdiction over the Parties.

Commissioning test – Tests applied to a distributed generation facility by the applicant after construction is completed to verify that the facility does not create adverse system impacts. At a minimum, the scope of the commissioning tests performed shall include the commissioning test specified IEEE Standard 1547 Section 5.4 "Commissioning tests."

Distributed generation facility – The equipment used by an interconnection customer to generate or store electricity that operates in parallel with the electric distribution system. A distributed generation facility typically includes an electric generator, prime mover, and the interconnection equipment required to safely interconnect with the electric distribution system or a local electric power system.

Distribution upgrades – A required addition or modification to the EDC's electric distribution system at or beyond the point of interconnection to accommodate the interconnection of a distributed generation facility. Distribution upgrades do not include interconnection facilities.

Electric distribution company or EDC – Any electric utility entity subject to the jurisdiction of the Illinois Commerce Commission.

Electric distribution system – The facilities and equipment used to transmit electricity to ultimate usage points such as homes and industries from interchanges with higher voltage transmission networks that transport bulk power over longer distances. The voltage levels at which electric distribution systems operate differ among areas but generally carry less than 100 kilovolts of electricity. Electric distribution system has the same meaning as the term Area EPS, as defined in 3.1.6.1 of IEEE Standard 1547.

Facilities study – An engineering study conducted by the EDC to determine the required modifications to the EDC's electric distribution system, including the cost and the time required to build and install the modifications, as necessary to accommodate an interconnection request.

Force majeure event – Any act of God, labor disturbance, act of the public enemy, war, acts of terrorism, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment through no direct, indirect, or contributory act of a Party, any order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party's control. A force majeure event does not include an act of gross negligence or intentional wrongdoing.

Governmental authority – Any federal, State, local or other governmental regulatory or administrative agency, court, commission, department, board, other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that this term does not include the interconnection customer, EDC or any affiliate of either.

IEEE Standard 1547 – The Institute of Electrical and Electronics Engineers, Inc. (IEEE), 3 Park Avenue, New York NY 10016-5997, Standard 1547 (2003), "Standard for Interconnecting Distributed Resources with Electric Power Systems."

IEEE Standard 1547.1 – The IEEE Standard 1547.1 (2005), "Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems."

Interconnection agreement or Agreement – The agreement between the interconnection customer and the EDC. The interconnection agreement governs the connection of the distributed generation facility to the EDC's electric distribution system and the ongoing operation of the distributed generation facility after it is connected to the EDC's electric distribution system.

Interconnection customer – The entity entering into this Agreement for the purpose of interconnecting a distributed generation facility to the EDC's electric distribution system.

Interconnection equipment – A group of components or an integrated system connecting an electric generator with a local electric power system or an electric distribution system that includes all interface equipment, including switchgear, protective devices, inverters or other interface devices. Interconnection equipment may be installed as part of an integrated equipment package that includes a generator or other electric source.

Interconnection facilities – Facilities and equipment required by the EDC to accommodate the interconnection of a distributed generation facility. Collectively, interconnection facilities include all facilities, and equipment between the distributed generation facility and the point of interconnection, including modification, additions, or upgrades that are necessary to physically and electrically interconnect the distributed generation facility to the electric distribution system. Interconnection facilities are sole use facilities and do not include distribution upgrades.

Interconnection request – An interconnection customer's request, on the required form, for the interconnection of a new distributed generation facility, or to increase the capacity or change the operating characteristics of an existing distributed generation facility that is interconnected with the EDC's electric distribution system.

Interconnection study – Any of the following studies, as determined to be appropriate by the EDC: the interconnection feasibility study, the interconnection system impact study, and the interconnection facilities study.

Illinois standard distributed generation interconnection rules – The most current version of the procedures for interconnecting distributed generation facilities adopted by the Illinois Commerce Commission. See 83 Ill. Adm. Code 466.

Parallel operation or Parallel – The state of operation that occurs when a distributed generation facility is connected electrically to the electric distribution system.

Point of interconnection – The point where the distributed generation facility is electrically connected to the electric distribution system. Point of interconnection has the same meaning as the term "point of common coupling" defined in 3.1.13 of IEEE Standard 1547.

Witness test – For lab-certified equipment, verification (either by an on-site observation or review of documents) by the EDC that the interconnection installation evaluation required by IEEE Standard 1547 Section 5.3 and the commissioning test required by IEEE Standard 1547 Section 5.4 have been adequately performed. For interconnection equipment that has not been lab-certified, the witness test shall also include verification by the EDC of the on-site design tests required by IEEE Standard 1547 Section 5.1 and verification by the EDC of production tests required by IEEE Standard 1547 Section 5.2. All tests verified by the EDC are to be performed in accordance with the test procedures specified by IEEE Standard 1547.1.

Attachment 2

Construction Schedule, Proposed Equipment & Settings

This attachment is to be completed by the interconnection customer and shall include the following:

1. The construction schedule for the distributed generation facility.

2. A one-line diagram indicating the distributed generation facility, interconnection equipment, interconnection facilities, metering equipment, and distribution upgrades.

3. Component specifications for equipment identified in the one-line diagram.

4. Component settings.

5. Proposed sequence of operations.

6. A three line diagram showing current potential circuits for protective relays.

7. Relay tripping and control schematic diagram.

Attachment 3

Description, Costs and Time Required to Build and Install the EDC's Interconnection Facilities

This attachment is to be completed by the EDC and shall include the following:

1. Required interconnection facilities, including any required metering.

2. An estimate of itemized costs charged by the EDC for interconnection, including overheads, based on results from prior studies.

3. An estimate for the time required to build and install the EDC's interconnection facilities based on results from prior studies and an estimate of the date upon which the facilities will be completed.

Attachment 4

Operating Requirements for Distributed Generation Facilities Operating in Parallel

The EDC shall list specific operating practices that apply to this distributed generation interconnection and the conditions under which each listed specific operating practice applies.

Attachment 5

Monitoring and Control Requirements

This attachment is to be completed by the EDC and shall include the following:

1. The EDC's monitoring and control requirements must be specified, along with a reference to the EDC's written requirements documents from which these requirements are derived.

2. An internet link to the requirements documents.

Attachment 6

Metering Requirements

This attachment is to be completed by the EDC and shall include the following:

1. The metering requirements for the distributed generation facility.

2. Identification of the appropriate tariffs that establish these requirements.

3. An internet link to these tariffs.

Attachment 7

As Built Documents

This attachment is to be completed by the interconnection customer and shall include the following:

When it returns the certificate of completion to the EDC, the interconnection customer shall provide the EDC with documents detailing the as-built status of the following:

1. A one-line diagram indicating the distributed generation facility, interconnection equipment, interconnection facilities, and metering equipment.

2. Component specifications for equipment identified in the one-line diagram.

3. Component settings.

4. Proposed sequence of operations.

5. A three-line diagram showing current potential circuits for protective relays.

6. Relay tripping and control schematic diagram.

(Source: Amended at 41 Ill. Reg. 862, effective January 20, 2017)

Section 466.APPENDIX E Interconnection Feasibility Study Agreement

Interconnection Feasibility Study Agreement

This agreement ("Agreement") is made and entered into this _____ day of _____ by and between _____ ("interconnection customer"), as an individual person, or as a _____ organized and existing under the laws of the State of _____, and _____ ("Electric Distribution Company" (EDC)), a _____ existing under the laws of the State of Illinois. Interconnection customer and EDC each may be referred to as a "Party", or collectively as the "Parties".

Recitals:

Whereas, interconnection customer is proposing to develop a distributed generation facility or modifying to an existing distributed generation facility consistent with the interconnection request application form submitted by interconnection customer on _____; and
(Date)

Whereas, interconnection customer desires to interconnect the distributed generation facility with EDC's electric distribution system; and

Whereas, interconnection customer has requested EDC to perform an interconnection feasibility study to assess the feasibility of interconnecting the proposed distributed generation facility to EDC's electric distribution system;

Now, therefore, in consideration of and subject to the mutual covenants contained herein the Parties agree as follows:

1. All terms defined in Section 466.30 of the Illinois Distributed Generation Interconnection Standard shall have the meanings indicated in that Section when used in this Agreement.

2. Interconnection customer elects and EDC shall cause to be performed an interconnection feasibility study consistent with Section 466.120 of the Illinois Distributed Generation Interconnection Standard.

3. The scope of the interconnection feasibility study shall be based upon the information set forth in the interconnection request application form and Attachment A to this Agreement.

4. The interconnection feasibility study shall be based on the technical information provided by interconnection customer in the interconnection request application form, as modified with the agreement of the Parties. EDC has the right to request additional technical information from interconnection customer during the course of the interconnection feasibility study. If the interconnection customer modifies its interconnection request, the time to complete the interconnection feasibility study may be extended by the EDC.

5. In performing the study, EDC shall rely on existing studies of recent vintage to the extent practical. The interconnection customer will not be charged for such existing studies; however, interconnection customer is responsible for the cost of applying any existing study to the interconnection customer specific requirements and for any new study that the EDC performs.

6. The interconnection feasibility study report must provide the following information:

   6.1 Identification of any equipment short circuit capability limits exceeded as a result of the interconnection,

   6.2 Identification of any thermal overload or voltage limit violations resulting from the interconnection, and

   6.3 A description and non-binding estimated cost of facilities required to interconnect the distributed generation facility to EDC's electric distribution system as required under Section 466.120(e)(1).

7. Interconnection customer shall provide a study deposit equal to 100% of the estimated non-binding study costs at least 20 business days prior to the date upon which the study commences.

8. The interconnection feasibility study shall be completed and the results shall be transmitted to interconnection customer within 25 business days after this Agreement is signed by the Parties.

9. Study fees shall be based on actual costs and will be invoiced to interconnection customer after the study is transmitted to interconnection customer. The invoice must include an itemized listing of employee time and costs expended on the study.

10. Interconnection customer shall pay any actual study costs that exceed the deposit without interest within 30 calendar days on receipt of the invoice. EDC shall refund any excess deposit amount without interest within 30 calendar days after the invoice.

In witness whereof, the Parties have caused this Agreement to be duly executed by their duly authorized officers or agents on the day and year first above written.

[Insert name of interconnection customer]

Signed: _____

Name (Printed): _____ Title: _____

[Insert name of EDC]

Signed: _____

Name (Printed): _____ Title: _____

Attachment A to Interconnection System Impact Study Agreement
Assumptions Used in Conducting the Interconnection System Impact Study

The interconnection feasibility study will be based upon the information in the interconnection request application form and agreed upon on _____:
Date

1. Point of interconnection and configuration to be studied.

_____
_____
_____

2. Alternative points of interconnection and configurations to be studied.

_____
_____
_____

Note: 1 and 2 are to be completed by the interconnection customer. Any additional assumptions (explained below) may be provided by either the interconnection customer or the EDC.

_____
_____
_____
_____
_____

Section 466.APPENDIX F Interconnection System Impact Study Agreement

Interconnection System Impact Study Agreement

This agreement ("Agreement") is made and entered into this _____ day of _____ by and between _____ ("interconnection customer"), as an individual person, or as a _____ organized and existing under the laws of the State of _____, and _____ ("Electric Distribution Company" (EDC)), a _____ existing under the laws of the State of Illinois. Interconnection customer and EDC each may be referred to as a "Party", or collectively as the "Parties".

Recitals:

Whereas, interconnection customer is proposing to develop a distributed generation facility or modifying an existing distributed generation facility consistent with the interconnection request application form completed by interconnection customer on _____; and
(Date)

Whereas, interconnection customer desires to interconnect the distributed generation facility to EDC's electric distribution system; and

Whereas, EDC has completed an interconnection feasibility study and provided the results of said study to interconnection customer (this recital to be omitted if the Parties have agreed to forego the interconnection feasibility study); and

Whereas, interconnection customer has requested EDC to perform an interconnection system impact study to assess the impact of interconnecting the distributed generation facility to EDC's electric distribution system;

Now, therefore, in consideration of and subject to the mutual covenants contained herein the Parties agree as follows:

1. All terms defined in Section 466.30 of the Illinois Distributed Generation Interconnection Standard shall have the meanings indicated in that Section when used in this Agreement.

2. Interconnection customer elects and EDC shall cause to be performed an interconnection system impact study consistent with Section 466.120 of the Illinois Distributed Generation Interconnection Standard.

3. The scope of the interconnection system impact study shall be based upon the information set forth in the interconnection request application form and in Attachment A to this Agreement.

4. The interconnection system impact study shall be based upon the interconnection feasibility study and the technical information provided by interconnection customer in the interconnection request application form. EDC reserves the right to request additional technical information from interconnection customer. If interconnection customer modifies its proposed point of interconnection, interconnection request, or the technical

information provided therein is modified, the time to complete the interconnection system impact study may be extended.

5. The interconnection system impact study report shall provide the following information:

   5.1 Identification of any equipment short circuit capability limits exceeded as a result of the interconnection,

   5.2 Identification of any thermal overload or voltage limit violations resulting from the interconnection,

   5.3 Identification of any instability or inadequately damped response to system disturbances resulting from the interconnection, and

   5.4 Description and non-binding estimated cost of facilities required to interconnect the distributed generation facility to EDC's electric distribution system and to address the identified short circuit, thermal overload, voltage and instability issues as required under Section 466.120(e)(2).

6. Interconnection customer shall provide a study deposit equal to 100% of the estimated non-binding study costs at least 20 business days prior to the date upon which the study commences.

7. The interconnection system impact study, if required, shall be completed and the results transmitted to interconnection customer within 25 business days after this Agreement is signed by the Parties.

8. Study fees shall be based on actual costs and shall be invoiced to interconnection customer after the study is transmitted to interconnection customer. The invoice shall include an itemized listing of employee time and costs expended on the study.

9. Interconnection customer shall pay any study costs that exceed the deposit within 30 calendar days after receipt of the invoice. EDC shall refund any excess deposit amount within 30 calendar days of the invoice.

In witness thereof, the Parties have caused this Agreement to be duly executed by their duly authorized officers or agents on the day and year first above written.

[Insert name of interconnection customer]

Signed: _____

Name (Printed): _____ Title: _____

[Insert name of EDC]

Signed: _____

Name (Printed): _____ Title: _____

Attachment A to Interconnection System Impact Study Agreement

Assumptions Used in Conducting the Interconnection System Impact Study

The interconnection system impact study shall be based upon the results of the interconnection feasibility study, subject to any modifications in accordance with Section 466.120 of the Illinois Distributed Generation Interconnection Standard, and the following assumptions:

1. Point of interconnection and configuration to be studied.

2. Alternative Points of interconnection and configurations to be studied.

Note: 1 and 2 are to be completed by the interconnection customer. Any additional assumptions (explained below) may be provided by either the interconnection customer or the EDC.

Section 466.APPENDIX G Interconnection Facilities Study Agreement

Interconnection Facilities Study Agreement

This agreement ("Agreement") is made and entered into this _____ day of _____ by and between _____ ("interconnection customer"), as an individual person, or as a _____ organized and existing under the laws of the State of _____, and _____ ("Electric Distribution Company" (EDC)), a _____ existing under the laws of the State of Illinois. Interconnection customer and EDC each may be referred to as a "Party", or collectively as the "Parties".

Recitals:

Whereas, interconnection customer is proposing to develop a distributed generation facility or modifying an existing distributed generation facility consistent with the interconnection request application form completed by interconnection customer on _____ (Date); and

Whereas, interconnection customer desires to interconnect the distributed generation facility with EDC's electric distribution system; and

Whereas, EDC has completed an interconnection system impact study and provided the results of said study to interconnection customer (unless proceeding directly from Level 1, 2 or 3 review); and

Whereas, interconnection customer has requested EDC to perform an interconnection facilities study to specify and estimate the cost of the equipment, engineering, procurement and construction work needed to interconnect the distributed generation facility;

Now, therefore, in consideration of and subject to the mutual covenants contained in this Agreement, the Parties agree as follows:

1. All terms defined in Section 466.30 of the Illinois Distributed Generation Interconnection Standard shall have the meanings indicated in that Section when used in this Agreement.

2. Interconnection customer elects and EDC shall cause an interconnection facilities study consistent with Section 466.120 of the Illinois Distributed Generation Interconnection Standard.

3. The scope of the interconnection facilities study shall be determined by the information provided in Attachment A to this Agreement.

4. An interconnection facilities study report (1) shall provide a description, estimated cost of distribution upgrades, and a schedule for required facilities to interconnect the distributed generation facility to EDC's electric distribution system; and (2) shall address all issues identified in the interconnection system impact study (or identified in this study if the system impact study is combined herein).

5. Interconnection customer shall provide a study deposit of 100% of the estimated non-binding study costs at least 20 business days prior to the date upon which the study commences.

6. In cases where no distribution upgrades are required, the interconnection facilities study shall be completed and the results shall be transmitted to interconnection customer within 15 business days after this Agreement is signed by the Parties. In cases where distribution upgrades are required, the interconnection facilities study shall be completed and the results shall be transmitted to interconnection customer within 30 business days after this Agreement is signed by the Parties.

7. Study fees shall be based on actual costs and will be invoiced to interconnection customer after the study is transmitted to interconnection customer. The invoice shall include an itemized listing of employee time and costs expended on the study.

8. Interconnection customer shall pay any actual study costs that exceed the deposit within 30 calendar days on receipt of the invoice. EDC shall refund any excess deposit amount within 30 calendar days after the invoice.

In witness whereof, the Parties have caused this Agreement to be duly executed by their duly authorized officers or agents on the day and year first above written.

[Insert name of interconnection customer]

Signed: _____

Name (Printed): _____ Title: _____

[Insert name of EDC]

Signed: _____

Name (Printed): _____ Title: _____

Attachment A to Interconnection Facilities Study Agreement

Minimum Information That Interconnection Customer Must Provide With the Interconnection Facilities Study Agreement.

Provide location plan and simplified one-line diagram of the distributed generation facilities.

For staged projects, please indicate size and location of planned additional future generation. On the one-line diagram, indicate the generation capacity attached at each metering location. (Maximum load on CT/PT).

On the one-line diagram, indicate the location of auxiliary power. (Minimum load on CT/PT) Amps.

One set of metering is required for each generation connection to the EDC's electric distribution system.

Number of generation connections:_____

Will an alternate source of auxiliary power be available during CT/PT maintenance?

☐ Yes ☐ No

Will a transfer bus on the generation side of the metering require that each meter set be designed for the total distributed generation capacity?

☐ Yes ☐ No (Please indicate on the one-line diagram).

What type of control system or PLC will be located at the distributed generation facility?

_____

What protocol does the control system or PLC use?_____

Please provide a scale drawing of the site. Indicate the point of common coupling, distribution line, and property lines.

Number of third party easements required for EDC's interconnection facilities: _____

To be completed in coordination with EDC.

Is the distributed generation facility located in EDC's service area?

☐ Yes ☐ No

If No, please provide name of local provider: _____

Please provide the following proposed schedule dates below:

Begin construction date: _____

Generator step-up transformers receive back feed power date: _____

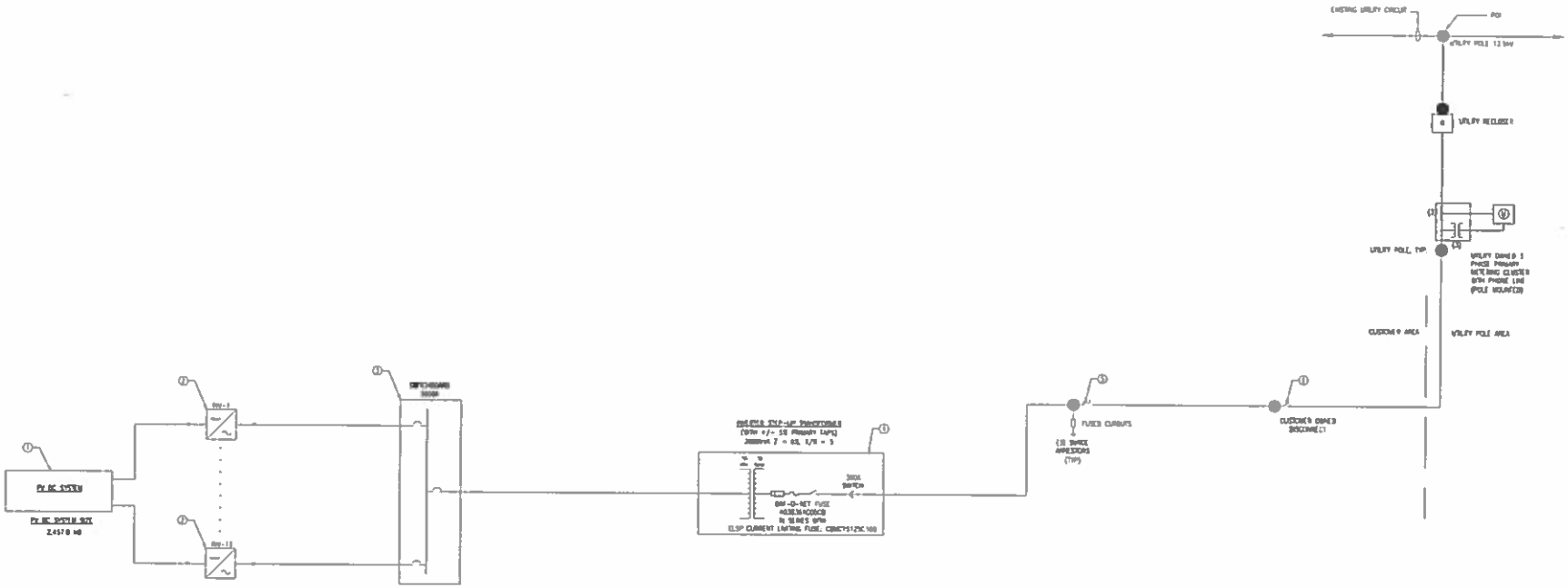
Generation testing date: _____

Commercial operation date: _____

(Source: Amended at 41 Ill. Reg. 862, effective January 20, 2017)

PRESALE AC SINGLE LINE DIAGRAM - NEWARK ROAD - KENDALL COUNTY - 2MWAC

SCALE: NTS



ELECTRICAL EQUIPMENT SCHEDULE

REF. #	TOTAL	DESCRIPTION
①	7020	JA SOLAR JAM60 MODULES (27 MODULES PER STRING)
②	16	SUNGROW SG125 STRING INVERTER
③	1	3000A SWITCHBOARD, 600VAC
④	1	2000KVA TRANSFORMER, 3 PHASE
⑤	3	FUSED CUTOUTS
⑥	1	15kV POLE MOUNTED, 600A, 65kAIC, DISCONNECT LOAD BREAK SWITCH, GANG OPERATED, LOCKABLE

PROPOSED INVERTER SETTINGS

DEVICE	PICKUP	UNITS	TIME DELAY	DESCRIPTION	NOTE
27-1	300	VOLTS	1.5	UNDERVOLTAGE RELAY	
27-2	420	VOLTS	11		
27-3	528	VOLTS	21		
59-1	660	VOLTS	13	OVERVOLTAGE RELAY	
59-2	720	VOLTS	0.16		
81U-1	57	HZ	0.16	UNDERFREQUENCY	
81U-2	58.5	HZ	300		
81O-1	60.5	HZ	300	OVERFREQUENCY	
81O-1	62	HZ	0.16		

THIS DOCUMENT IS PROVIDED BY BORREGO SOLAR SYSTEMS INC. TO FACILITATE THE SALE AND INSTALLATION OF A SOLAR POWER SYSTEM FROM BORREGO SOLAR SYSTEMS. THIS IS A PRELIMINARY LAYOUT BASED ON AERIAL IMAGERY. THE ACTUAL PARAMETERS OF THE PV SYSTEM MAY VARY BASED ON A SITE SPECIFIC SURVEY AND THE COMPLETION OF DUE DILIGENCE EFFORTS. THESE DRAWINGS ARE NOT FOR CONSTRUCTION. REPRODUCTION, RELEASE OR UTILIZATION FOR ANY OTHER PURPOSE, WITHOUT PRIOR WRITTEN CONSENT IS STRICTLY PROHIBITED

BORREGO SOLAR
55 TECHNOLOGY DR. SUITE 102
LOWELL, MA 01851
PHONE (888) 898-6273
FAX (888) 843-6779
WWW.BORREGOSOLAR.COM

NEWARK ROAD - KENDALL CO - 2MWAC
16400 NEWARK ROAD
BIG GROVE, IL 60541

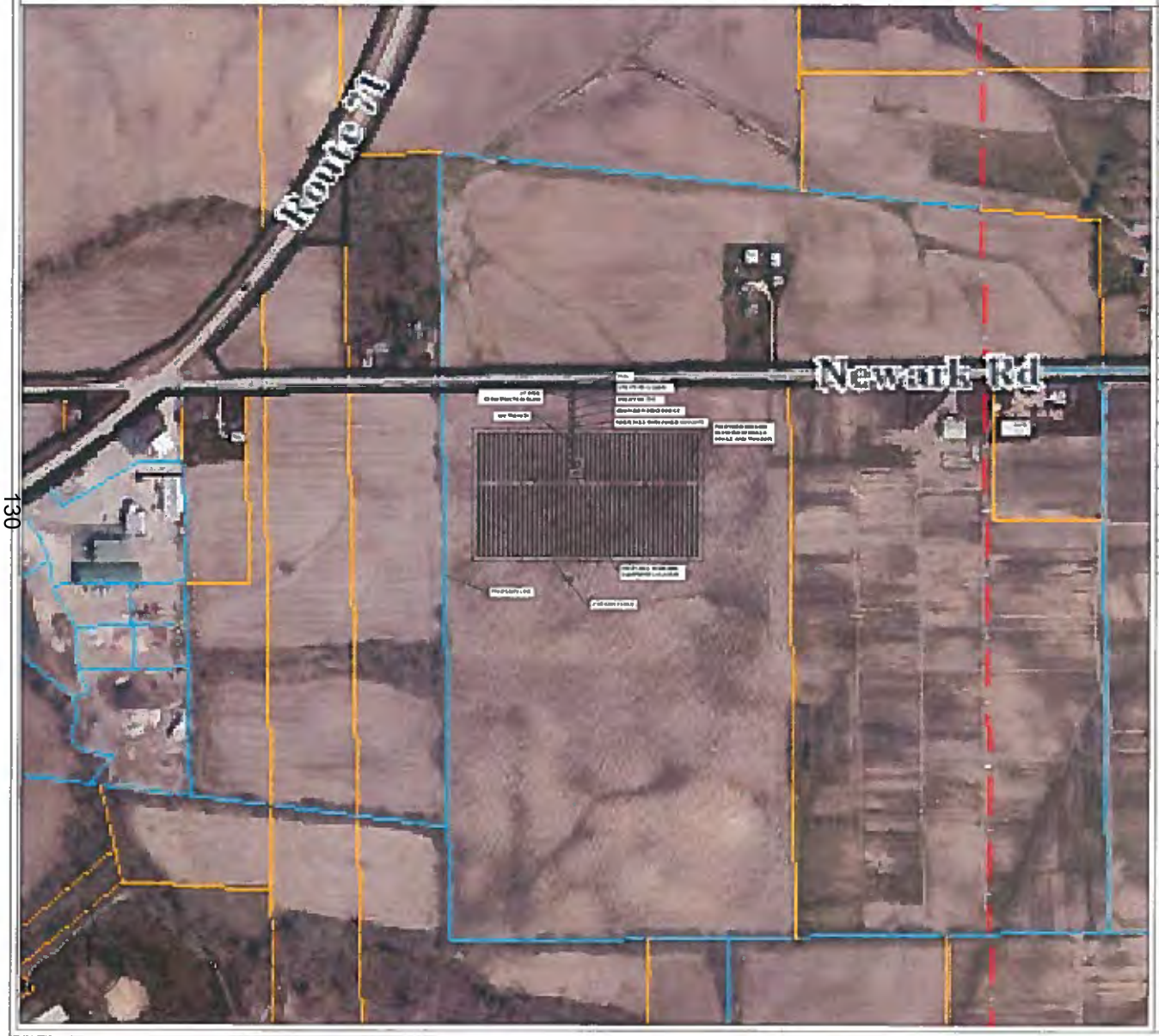
PROJECT NUMBER:
XXX-XXXX

REV.	DATE	DRAWN	CHECKED	RELEASE LEVEL
1	1/17/2018	JB		INTX APP

SCALE
VALID ONLY WHEN PLOTTED
ANSI FULL BLEED B 11" X 17"

E-0.0
INTERCONNECTION SINGLE LINE

NEWARK ROAD - KENDALL CO - 2MWAC - PV PROJECT



PROJECT INFORMATION



PROPOSAL SPECIFICATION

SYSTEM SIZE DC (kW)	2 457 000		
SYSTEM SIZE AC (kW)	2000		
DC TO AC RATIO	1 2		
MODULE INFORMATION	(7020) JA SOLAR JA350		
STRING INFORMATION	(260) PARALLELED STRINGS OF (27)		
INVERTER INFORMATION	(16) SUNGROW SG125		
TRANSFORMER INFORMATION	2000kVA		
INTERCONNECTION VOLTAGE	12 5kV		
RACKING DETAILS	GROUND ATI SINGLE-AXIS TRACKER		
ARRAY PITCH (METER)	29 72	SITE LATITUDE	42 35 N
ASCE7-05 WIND SPEED (MPH)	100	GROUND SNOW LOAD (PSF)	50

ARRAY INFORMATION

ARRAY NO	AZIMUTH	TILT ANGLE	NO OF MODULES	NO OF STRINGS	KW DC	INV - # CONNECTED
ARY-1	180°	8°	7,020	260	2,457 000	(16) SG125
TOTAL	-	-	7,020	260	2,457 000	-

THIS DOCUMENT IS PROVIDED BY BORREGO SOLAR SYSTEMS INC TO FACILITATE THE SALE AND INSTALLATION OF A SOLAR POWER SYSTEM FROM BORREGO SOLAR SYSTEMS THIS IS A PRELIMINARY LAYOUT BASED ON AERIAL IMAGERY THE ACTUAL INSTALLATION OF THE SYSTEM MAY VARY BASED ON A SITE SPECIFIC SURVEY AND THE COMPLETION OF ALL ENGINEERING REPORTS THESE DRAWINGS ARE NOT FOR CONSTRUCTION REPRODUCTION RELEASE OR UTILIZATION FOR ANY OTHER PURPOSE, IN WHOLE PRIOR WRITTEN CONSENT IS STRICTLY PROHIBITED

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WWW BORREGOSOLAR COM

NEWARK ROAD - KENDALL CO - 2MWAC
16400 NEWARK ROAD
BIG GROVE, IL 60541

PROJECT NUMBER:
XXX-XXXX

REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
1	6/17/18	AMW	JI	PROPOSAL LAYOUT

SCALE 1"=400'
VALID ONLY WHEN PLOTTED
ANSI FULL BLEED B 11" X 17"

PV-L1
PROPOSAL LAYOUT

SUNGROW

SG125HV NEW

String Inverter for 1500 Vdc Systems



High Yield

- Patented five-level topology, 98.8% CEC efficiency, 98.5% Euro efficiency
- Full power operation without derating up to 50 ℃

Higher ROI

- World's highest output string inverter at 125kW (1500Vdc/600Vac)
- 2 to 5 MW power block design for lower total installed costs
- DC/AC ratio up to 1.5

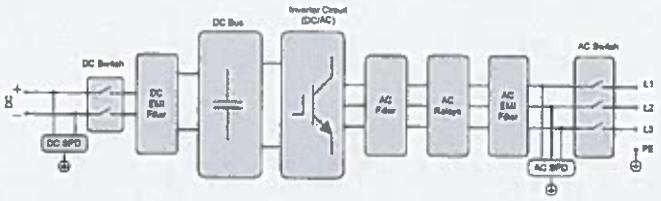
Easy O&M

- Virtual central inverter design concept enables easy O&M
- Compact design and light weight (68kg) for easy installation

Grid Support

- Certifications: UL 1741/1741 SA, IEEE 1547/1547.1, CSA C22.2 107.1-01-2001, FCC Part 15 Sub-part B Class A Limits, California Rule 21
- Low/High voltage ride through (L/HVRT)
- Active & reactive power control, power ramp rate control

Circuit Diagram



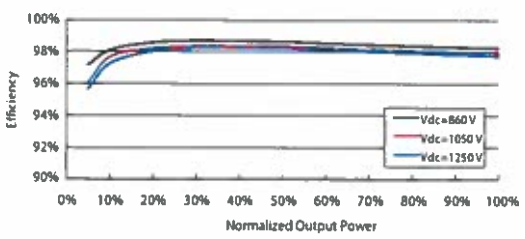
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Subject to change without Notice. Version #1.1

SUNGROW
www.sungrowpower.com

SG125HV

Input (DC)	SG125HV
Max. PV input voltage	1500 V
Min. PV input voltage / Startup input voltage	860 V / 860 V
Nominal input voltage	1050 V
MPP voltage range	860 - 1450 V
MPP voltage range for nominal power	860 - 1250 V
No. of independent MPP inputs	1
Max. number of PV strings per MPPT	1
Max. DC short circuit current	240 A
Output (AC)	
Nominal AC power (at 50 °C)	125000 W
Max. AC output at PF=1 (at 50 °C)	125000 W
Max. AC apparent power (at 50 °C)	125000 VA
Max. AC output current	120 A
Nominal AC voltage	3 / PE, 600 V
AC voltage range	480 - 690 V
Nominal grid frequency / Grid frequency range	50 Hz / 45 - 55 Hz, 60 Hz / 55 - 65 Hz
THD	< 3 % (at nominal power)
DC current injection	< 0.5 % In
Power factor at nominal powe / Adjustable power factor	> 0.99 / 0.8 leading - 0.8 lagging
Feed-in phases / Connection phases	3 / 3
Efficiency	
CEC efficiency / Euro efficiency	98.8 % / 98.5 %
Protection	
DC reverse connection protection	Yes
AC short-circuit protection	Yes
Leakage current protection	Yes
Grid monitoring	Yes
DC switch / AC switch	Yes / Yes
DC fuse	No
PV string current monitoring	No
Anti-PID function	Optional
Overvoltage protection	DC Type II / AC Type II
General Data	
Dimensions (W*H*D)	670*810*294 mm
Weight	68 kg (150 lbs)
Isolation method	Transformerless
Degree of protection	IP65
Night power consumption	< 2 W
Operating ambient temperature range	-25 to 60 °C (> 50 °C derating)
Allowable relative humidity range (non-condensing)	0 - 100 %
Cooling method	Smart forced air cooling
Max. operating altitude	4000 m (> 3000 m derating)
Communication	RS485, PLC Optional
DC connection type	Screw Clamp terminal (Max. 120 mm²)
AC connection type	Screw Clamp terminal (Max. 120 mm²)
Certifications/Compliance	UL 1741/1741 SA, IEEE 1547/1547.1, CSA C22.2 107.1-01-2001, FCC Part 15 Sub-part B Class A Limits, California Rule 21
Grid Support	LVRT, HVRT, active & reactive power control and power ramp rate control

Efficiency Curve



CSA Group

Certificate of Compliance

Certificate: 70116160 **Master Contract:** 253758

Project: 70116160 **Date Issued:** 2017-03-13

Issued to: **SUNGROW POWER SUPPLY CO.,LTD**
No. 1699 Xiyou Rd.
New & High Technology
Industrial Dev Zone
Hefei,
CHINA
Attention: Shandong Cao

The products listed below are eligible to bear the CSA Mark shown with adjacent indicators 'C' and 'US' for Canada and US or with adjacent indicator 'US' for US only or without either indicator for Canada only.

C US

Issued by: [redacted]
Michael Tong

PRODUCTS

CLASS - C531109 - POWER SUPPLIES-Distributed Generation Power Systems Equipment
CLASS - C531189 - POWER SUPPLIES - Distributed Generation-Power Systems Equipment - Certified to U.S. Standards

Transformerless Utility Interactive Inverter, Model SG125HV, permanently connected.

For details related to rating, size, configuration, etc., reference should be made to the CSA Certification Record, Certificate of Compliance Annex A, or the Descriptive Report.

APPLICABLE REQUIREMENTS

CSA C22.2 No. 107.1-01 - General Use Power Supplies

*UL Std. No.1741-Second Edition - Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources(January 28, 2010)

*Note: Conformity to UL 1741-Second Edition (January 28, 2010) includes compliance with applicable requirements of IEEE 1547-2003 (R2008) and IEEE 1547.1-2005(R2011).

CSA Group

Supplement to Certificate of Compliance

Certificate: 70116160 **Master Contract:** 253758

The products listed, including the latest revision described below, are eligible to be marked in accordance with the referenced Certificate.

Product Certification History

Project	Date	Description
70116160	2017-03-13	Transformerless Utility Interactive Inverter, Model SG125HV, permanently connected(C/US).

SITE USE PLANS

16400 NEWARK ROAD, NEWARK, IL 60541

2488.320 kW DC STC RATED SOLAR ELECTRIC SYSTEM

GENERAL NOTES

1. AS CONTAINED HEREIN, "CONTRACTOR" IS ASSUMED TO BE BORREGO SOLAR SYSTEMS, INC AND "SUBCONTRACTOR" IS BORREGO'S INSTALLATION SUBCONTRACTOR.
2. THESE NOTES SET MINIMUM STANDARDS FOR CONSTRUCTION. THE DRAWINGS GOVERN OVER THESE NOTES TO THE EXTENT SHOWN.
3. ALL WORK SHALL CONFORM TO THE MINIMUM STANDARDS OF THE FOLLOWING: LOCAL BUILDING CODE, LOCAL ELECTRICAL CODE, ANY OTHER REGULATING AGENCIES WHICH HAVE AUTHORITY OVER ANY PORTION OF THE WORK AND THOSE CODES AND STANDARDS LISTED IN THESE DRAWINGS AND IN THE SUBCONTRACTOR AGREEMENT.
4. EXCEPTIONS TO THE CONTRACT DOCUMENTS ARE PERMITTED ONLY WITH THE APPROVAL OF BORREGO.
5. COORDINATE THESE DRAWINGS WITH SPECIFICATIONS AND MANUFACTURER INSTALLATION AND OPERATION MANUALS AND NOTIFY BORREGO OF ANY DISCREPANCIES PRIOR TO BEGINNING WORK.
6. DRAWINGS HAVE BEEN DETAILED IN COMPLIANCE WITH U.L. LISTING REQUIREMENTS AND THE BUILDING CODE FOR THE MATERIALS SPECIFIED. IF AN ALTERNATE OR SUBSTITUTED MATERIAL IS ACCEPTED AS AN EQUAL BY BORREGO, THE SUBCONTRACTOR WILL ASSUME THE RESPONSIBILITY FOR WHATEVER CONSTRUCTION MODIFICATION AND/OR ADDITIONAL COST THAT IS REQUIRED BY REASON OF THIS ACCEPTANCE.
7. PRIOR TO THE COMMENCEMENT OF ANY WORK, EACH TRADE SHALL VERIFY EXISTING CONDITIONS AND NOTIFY BORREGO OF ANY DISCREPANCIES TO THAT WHICH IS SHOWN IN THESE DRAWINGS, INCLUDING BUT NOT LIMITED TO DIMENSIONS OF THE WORK AREA, STRUCTURE, EXISTING ELECTRICAL SERVICE, CONDUIT PATHS, OBSTRUCTIONS, ACCESSIBILITY ISSUES, AND WORKING CLEARANCES. ANY WORK PERFORMED IN CONFLICT WITH THE CONTRACT DOCUMENTS OR ANY CODE REQUIREMENTS SHALL BE CORRECTED BY THE SUBCONTRACTOR AT HIS OWN EXPENSE.
8. SUBCONTRACTOR INITIATED CHANGES SHALL BE SUBMITTED IN WRITING TO BORREGO FOR APPROVAL PRIOR TO MAKING ANY CHANGES. APPROVED CHANGES REQUIRE A DRAWING REVISION TO MAINTAIN CONTROL OVER THE APPROVED DESIGN. DEVIATION FROM THESE PLANS PRIOR TO BORREGO APPROVAL PLACES ALL LIABILITY ON THE SUBCONTRACTOR.
9. UNLESS INDICATED AS EXISTING (E), ALL PROPOSED MATERIALS AND EQUIPMENT ARE NEW.
10. ALL ITEMS TO BE REMOVED AND RELOCATED OR REPLACED SHALL BE HANDLED WITH PROPER CARE AND STORED IN A SAFE PLACE TO PREVENT DAMAGE; OR BE REPLACED AT THE SUBCONTRACTOR'S EXPENSE.
11. ALL EQUIPMENT SHALL BE MOUNTED AS SHOWN. WHERE DETAILS ARE NOT PROVIDED, THE SUBCONTRACTOR SHALL USE DILIGENT EFFORTS TO MOUNT EQUIPMENT SUCH THAT IT WILL BE CLEAN, LEVEL AND SOLID.
12. ALL SURFACES SHALL BE PATCHED AND PAINTED AROUND NEW DEVICES AND EQUIPMENT TO MATCH EXISTING FINISHES.
13. ANY METAL SHAVINGS RESULTING FROM SITE WORK SHALL BE CLEANED FROM SURFACES, ENCLOSURES AND ANY ADDITIONAL AREAS WHERE OXIDIZED OR CONDUCTIVE METAL SHAVINGS MAY CAUSE RUST, ELECTRICAL SHORT CIRCUITS OR OTHER DAMAGE.
14. NO STRUCTURAL MEMBER SHALL BE DRILLED UNLESS SPECIFICALLY AUTHORIZED BY BORREGO.
15. SUBCONTRACTOR ACKNOWLEDGES THAT THE SYSTEM AS INDICATED ON THE PLANS REQUIRES ALL COMPONENTS TO BE INSTALLED TO PROPERLY RESIST WIND LOADS, SUCH AS BALLAST, WIND DEFLECTORS, ETC. IT IS THE RESPONSIBILITY OF THE SUBCONTRACTOR TO PROVIDE TEMPORARY MEANS TO RESIST WIND LOADS FOR ALL COMPONENTS NOT YET INSTALLED DURING AND AFTER REGULAR WORKING HOURS. THIS MAY INCLUDE TEMPORARY TIE DOWNS, COVERING, BALLAST OR ANY OTHER MEANS. DAMAGE TO ANY INSTALLED SYSTEM COMPONENT OR THE EXISTING FACILITY AS A RESULT OF THE UNFINISHED CONDITION NOT ADEQUATELY RESISTING WIND SHALL BE THE RESPONSIBILITY OF THE SUBCONTRACTOR TO REPAIR OR REPLACE AT THE SUBCONTRACTOR'S COST.
16. TREES MAY GROW DURING THE LIFE OF THE SYSTEM AND IMPACT THE PRODUCTION.

V.7

APPLICABLE CODES AND STANDARDS

2008 NATIONAL ELECTRICAL CODE
2012 INTERNATIONAL BUILDING CODE
UL–1703 – SOLAR MODULES
UL–1741 – INVERTERS, COMBINER BOXES
UL–2703 – RACKING MOUNTING SYSTEMS AND CLAMPING DEVICES FOR PV MODULES

PROJECT SCOPE

THIS PROJECT CONSISTS OF THE INSTALLATION OF SOLAR MODULES PER THE SYSTEM DESCRIPTION, BELOW. THE MODULES WILL BE INSTALLED ON A GROUND – SINGLE AXIS TRACKER MOUNTED RACKING SYSTEM. THE MODULES WILL BE WIRED IN SERIES STRINGS AND CONNECTED IN PARALLEL TO THE INVERTERS, WHICH CONVERT THE PHOTOVOLTAIC OUTPUT POWER FROM DC TO AC. THE SOLAR ELECTRIC SYSTEM WILL BE INTERCONNECTED WITH THE EXISTING SITE ELECTRICAL SYSTEM IN ACCORDANCE WITH THE APPLICABLE ELECTRIC CODE AND AMEREN REQUIREMENTS.

SYSTEM DESCRIPTION

SYSTEM SIZE (DC STC)	2,488.320 KW	SYSTEM SIZE (AC)	2,000 KW
MODULES	(6912) JA SOLAR JAM72S01–360/PR		
MODULES PER STRING	27	# OF STRINGS	256
RACKING	ARRAY TECH – DURATRACKHZ –V3	TILT ANGLE	–52 / 52°
INVERTER(S)	(16) SUNGROW SG125HV	CEC EFFICIENCY	98.5% %
AZIMUTH	180° (SOUTH = 180°)		

PROJECT DIRECTORY

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(630)–554–9232

AUTHORITY HAVING JURISDICTION
KENDALL COUNTY PBZ DEPARTMENT
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UTILITY
AMEREN

PROJECT MANAGER
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CONTACT: MIKE DAUGHERTY
PHONE: (619)–961–4538

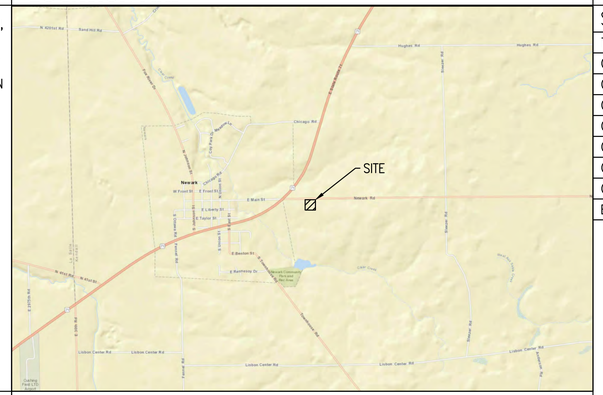
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FIRM: GREENBERGFARROW
CONTACT: KERI WILLIAMS
PHONE: (781)–929–1651

STRUCTURAL ENGINEER
FIRM: BORREGO SOLAR SYSTEMS, INC.
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PHONE: (978)–221–3099

ELECTRICAL ENGINEER
FIRM: BORREGO SOLAR SYSTEMS, INC.
CONTACT: PAT RETELLE, P.E., PMP
PHONE: (978)–610–2864

DESIGN ENGINEER
FIRM: BORREGO SOLAR
CONTACT: JOHN LAGASSE
PHONE: (978)–973–5022

LOCATION MAP



AERIAL VIEW



GENERAL ABBREVIATIONS

(E)	EXISTING
AHJ	AUTHORITY HAVING JURISDICTION
AL	ALUMINUM
APPROX	APPROXIMATE
ARY	ARRAY
BLDG	BUILDING
BSS	BORREGO SOLAR SYSTEM
CL	CENTERLINE
DAS	DATA ACQUISITION SYSTEM
DIA	DIAMETER
DO	DITTO
EW	EAST–WEST
FBO	FURNISHED BY OTHERS
FF	FORWARD FACING
GALV	GALVANIZED
HDG	HOT DIP GALVANIZED
HVAC	HEATING VENTILATION AND AIR CONDITIONING
ID	INSIDE DIAMETER
MFR	MANUFACTURER
MOD	SOLAR MODULE
NS	NORTH–SOUTH
NTS	NOT TO SCALE
OAE	OR APPROVED EQUAL
OC	ON CENTER
OD	OUTSIDE DIAMETER
OFCI	OWNER FURNISHED CONTRACTOR INSTALLED
PV	PHOTOVOLTAIC
PVC	POLY VINYL CHLORIDE
SCH	SCHEDULE
SS	STAINLESS STEEL
SSS	SOLAR SUPPORT STRUCTURE
STC	STANDARD TEST CONDITIONS
TBD	TO BE DETERMINED
TP	TAMPER PROOF
TYP	TYPICAL
UON	UNLESS OTHERWISE NOTED
VIF	VERIFY IN FIELD
WP	WEATHER PROOF

REV 1.0

DRAWING LIST

Sheet Number	Sheet Title
T–1	TITLE PAGE
C–1.0	EXISTING CONDITIONS PLAN
C–2.0	LAYOUT AND MATERIALS PLAN
C–3.0	GRADING AND EROSION CONTROL PLAN
C–4.0	CIVIL DETAILS
C–5.0	DECOMMISSIONING PLAN
C–6.0	LANDSCAPE PLAN
C–6.1	LANDSCAPE NOTES AND DETAILS
E–6.0	PLACARDS

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NOT FOR CONSTRUCTION

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PROFESSIONAL IN CHARGE
KERI WILLIAMS
PROFESSIONAL ENGINEER
LICENSE NO. 062–058662

SITE USE PLANS
16400 NEWARK ROAD
16400 NEWARK ROAD, NEWARK, IL 60541

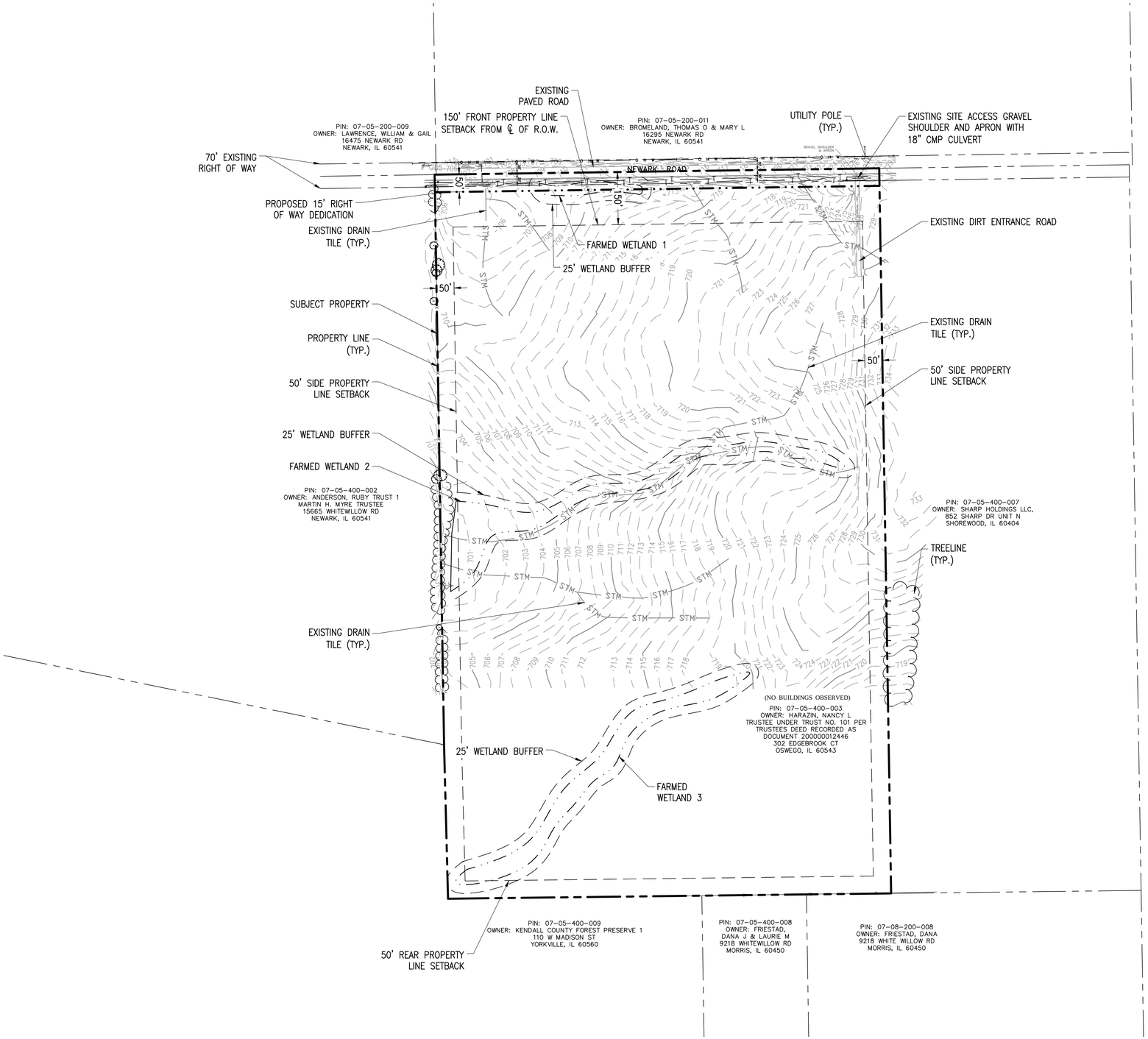
PROJECT NUMBER:
907–0142

REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	05/17/18	TB	JC	SITE USE PLAN SET

SCALES STATED ON DRAWINGS ARE VALID ONLY WHEN PLOTTED ARCH D 24" X 36"

T-1
TITLE PAGE

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EXISTING CONDITIONS PLAN

SCALE: 1" = 150'

0 150' 300'

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LICENSE NO. 062-058662

SITE USE PLANS
16400 NEWARK ROAD
16400 NEWARK ROAD, NEWARK, IL 60541

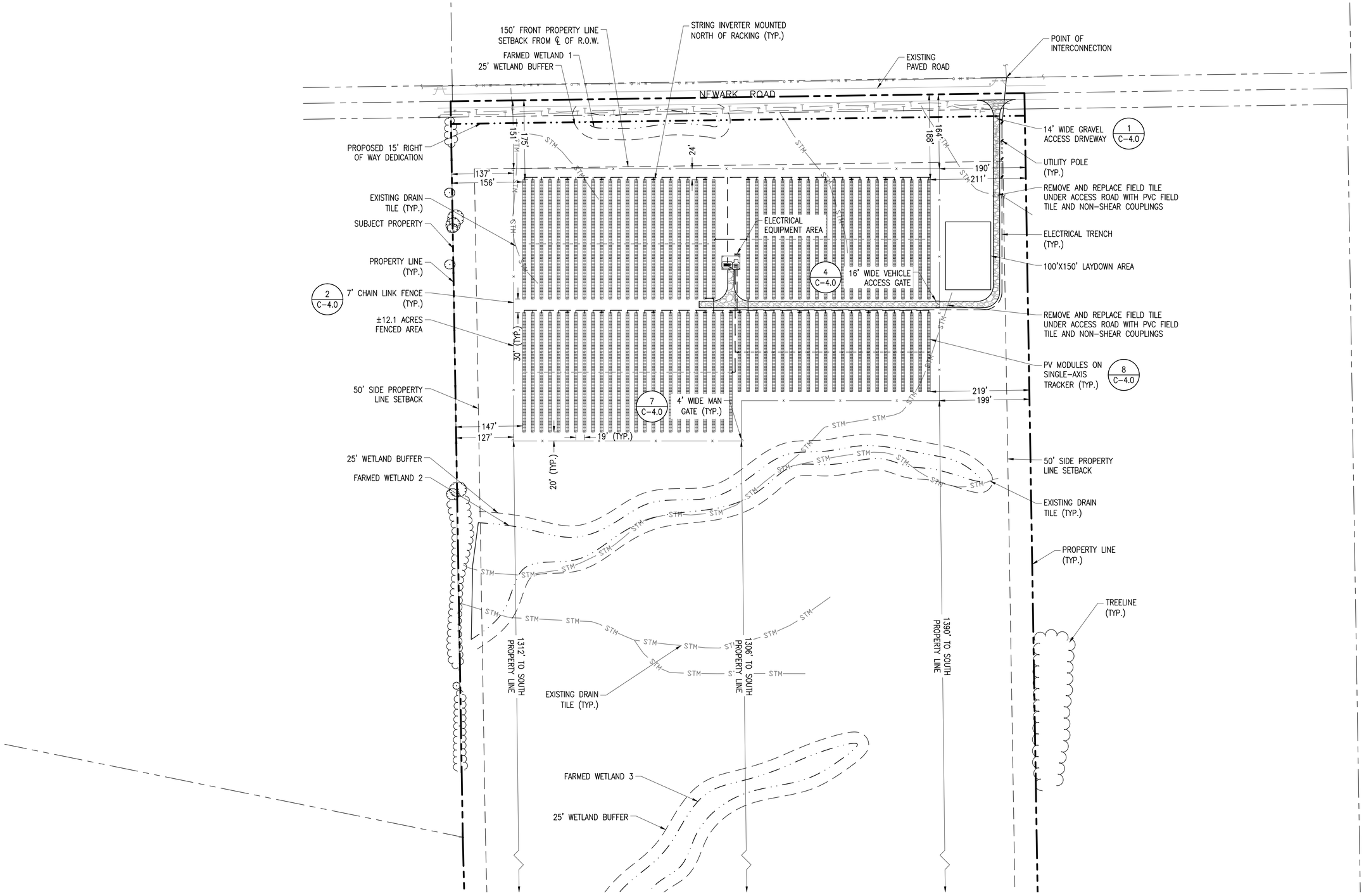
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REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	05/17/18	TB	JC	SITE USE PLAN SET

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C-1.0
EXISTING CONDITIONS PLAN

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LAYOUT AND MATERIALS PLAN

SCALE: 1" = 100'

0 100' 200'

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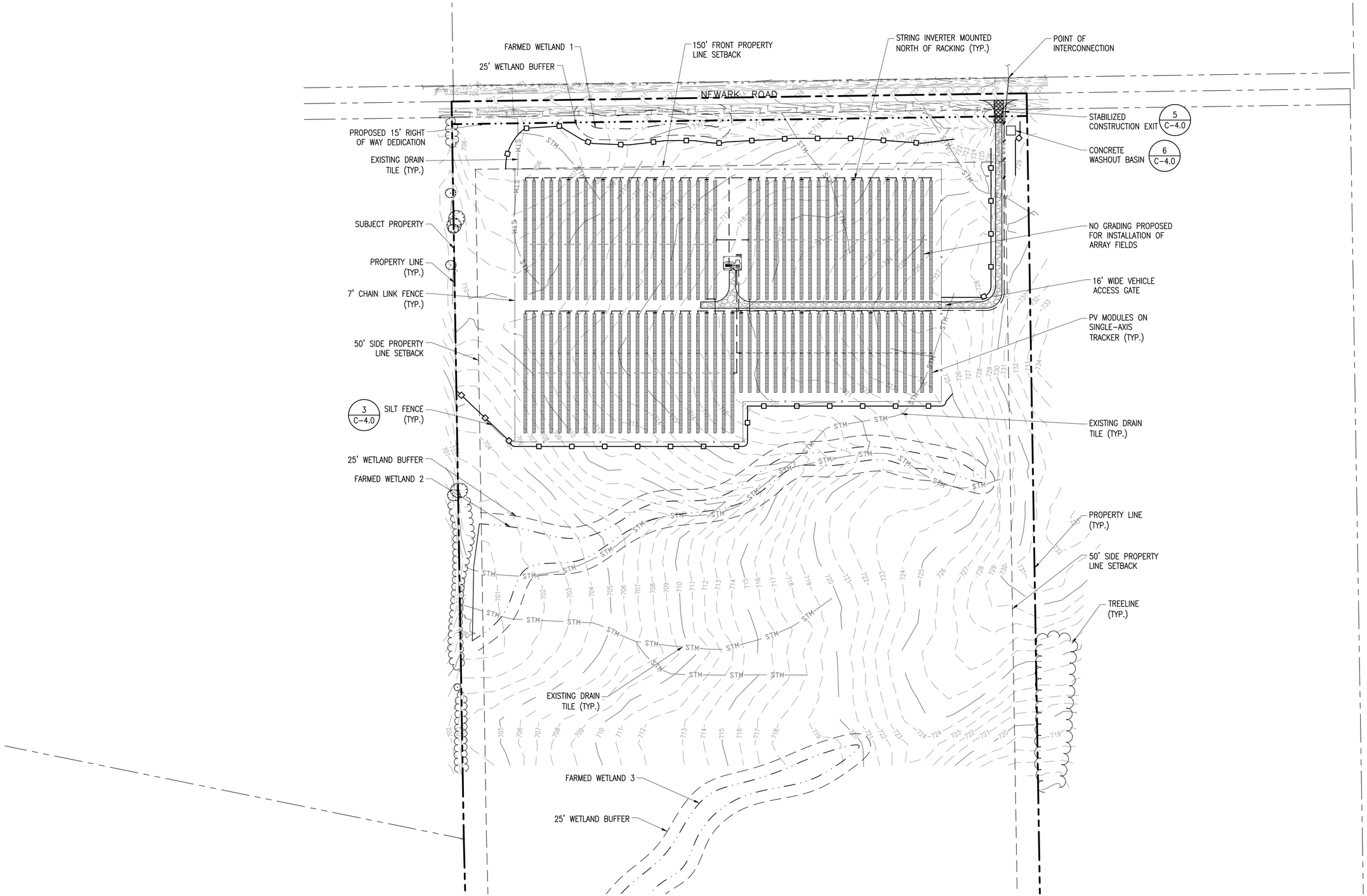
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REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	05/17/18	TB	JC	SITE USE PLAN SET

SCALES STATED ON DRAWINGS ARE VALID ONLY WHEN PLOTTED ARCH D 24" X 36"

C-2.0
LAYOUT AND MATERIALS PLAN

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GRADING AND EROSION CONTROL PLAN

SCALE: 1" = 100'

0 100' 200'

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16400 NEWARK ROAD, NEWARK, IL 60541

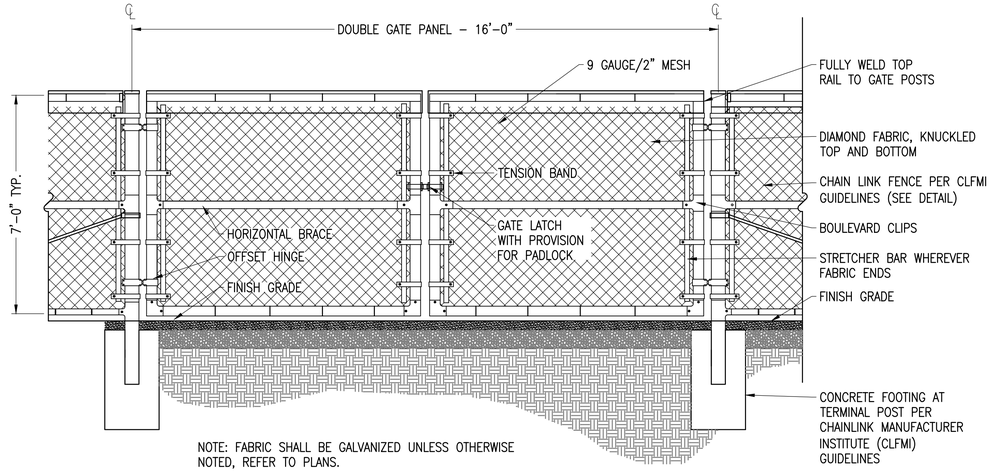
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	05/17/18	TB	JC	SITE USE PLAN SET

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C-3.0
GRADING AND EROSION CONTROL PLAN

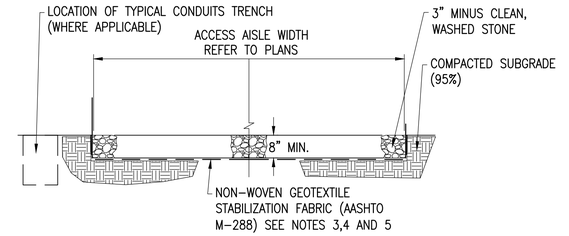
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4 VEHICLE GATE

SCALE: NTS

XD_CIVIL_FENCE_VEHICLE GATE_7' OR 8' 07-25-2017



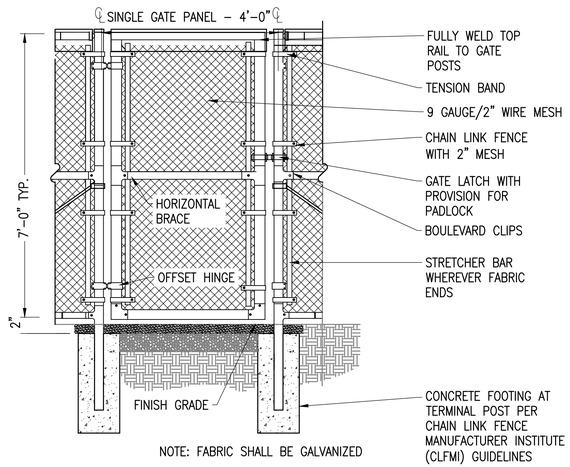
NOTES:

1. SUBCONTRACTOR SHALL EXCAVATE TO SUITABLE MATERIAL FOR SUBGRADE.
2. SUBCONTRACTOR SHALL COMPACT SUBGRADE TO PROVIDE SUITABLE SURFACE TO PLACE ROAD.
3. GEOTEXTILE FABRIC SHALL MEET THE FOLLOWING REQUIREMENTS:
   - TENSILE STRENGTH: 150 LB MIN.
   - ELONGATION: 50%
   - CBR PUNCTURE: 400 LB MIN.
   - MINIMUM WATER FLOW RATE: 120 GPM / FT²
4. SUBCONTRACTOR SHALL FOLLOW GEOTEXTILE FABRIC MANUFACTURER INSTALLATION PROCEDURES.
5. WHERE OVERLAPPING OF GEOTEXTILE FABRIC IS REQUIRED, SUBCONTRACTOR SHALL OVERLAP A MINIMUM OF 24".
6. SUBCONTRACTOR SHALL REMOVE TEMPORARY CONSTRUCTION ACCESS ROADS, AND RESTORE TO PRE–CONSTRUCTION CONDITIONS TO THE SATISFACTION OF THE CEOR AND THE GOVERNING AGENCIES.

1 GRAVEL ACCESS ROAD

SCALE: NTS

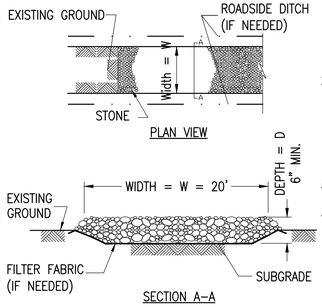
XD_CIVIL_GRAVEL_ROAD_NY 07-24-2017



7 4' MAN GATE

SCALE: NTS

XD_CIVIL_SITE CONSTRUCTION_4' WALK THROUGH GATE 07-25-2017

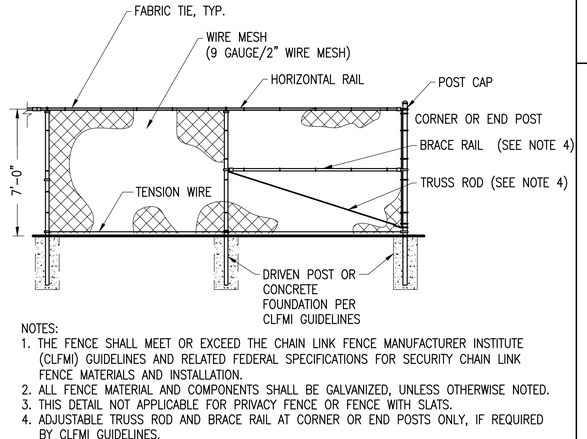


NOTES:

1. FILTER FABRIC SHALL MEET THE REQUIREMENTS OF MATERIAL SPECIFICATION 592 GEOTEXTILE, TABLE 1 OR 2, CLASS I, II OR IV AND SHALL BE PLACED OVER THE CLEARED AREA PRIOR TO THE PLACING OF ROCK.
2. STONE SHALL MEET ONE OF THE FOLLOWING IDOT COARSE AGGREGATE GRADATIONS, CA–1, CA–2, CA–3, OR CA–4 AND BE PLACED ACCORDING TO CONSTRUCTION SPECIFICATION 25 ROCKFILL USING PLACEMENT METHOD 1 AND CLASS III COMPACTION.
3. SEE PLANS FOR CONSTRUCTION ROAD LOCATION, D AND W DIMENSIONS.
4. MINIMUM WIDTH IS 14 FEET FOR ONE–WAY TRAFFIC AND 20 FEET FOR TWO–WAY TRAFFIC. TWO–WAY TRAFFIC WIDTHS SHALL BE INCREASED A MINIMUM OF 4 FEET FOR TRAILER TRAFFIC. DEPENDING ON THE TYPE OF VEHICLE OR EQUIPMENT, SPEED, LOADS, CLIMATIC AND OTHER CONDITIONS UNDER WHICH VEHICLES AND EQUIPMENT OPERATE AN INCREASE IN THE MINIMUM WIDTHS MAY BE REQUIRED.
5. ROADWAY SHALL FOLLOW THE CONTOUR OF THE NATURAL TERRAIN TO THE EXTENT POSSIBLE.

5 STABILIZED CONSTRUCTION ENTRANCE

SCALE: NTS



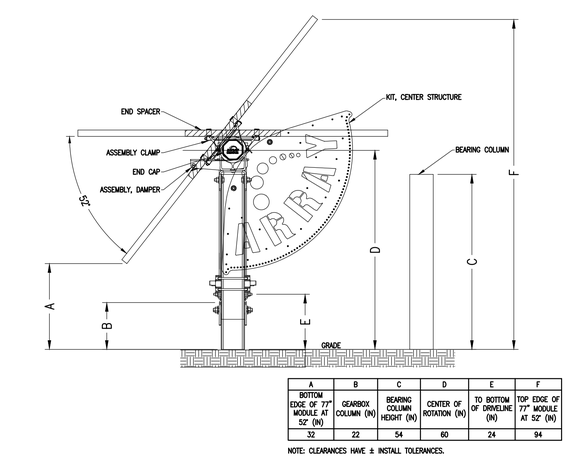
NOTES:

1. THE FENCE SHALL MEET OR EXCEED THE CHAIN LINK FENCE MANUFACTURER INSTITUTE (CLFMI) GUIDELINES AND RELATED FEDERAL SPECIFICATIONS FOR SECURITY CHAIN LINK FENCE MATERIALS AND INSTALLATION.
2. ALL FENCE MATERIAL AND COMPONENTS SHALL BE GALVANIZED, UNLESS OTHERWISE NOTED.
3. THIS DETAIL NOT APPLICABLE FOR PRIVACY FENCE OR FENCE WITH SLATS.
4. ADJUSTABLE TRUSS ROD AND BRACE RAIL AT CORNER OR END POSTS ONLY, IF REQUIRED BY CLFMI GUIDELINES.

2 CHAIN LINK FENCE

SCALE: NTS

XD_CIVIL_FENCE_7'_CHAIN_LINK 06-10-2016



A	B	C	D	E	F
BOTTOM EDGE OF 77" MODULE AT 52" (IN)	GEARBOX COLUMN (IN)	BEARING COLUMN HEIGHT (IN)	CENTER OF ROTATION (IN)	TO BOTTOM OF DRIVELINE (IN)	TOP EDGE OF 77" MODULE AT 52" (IN)
32	22	54	60	24	94

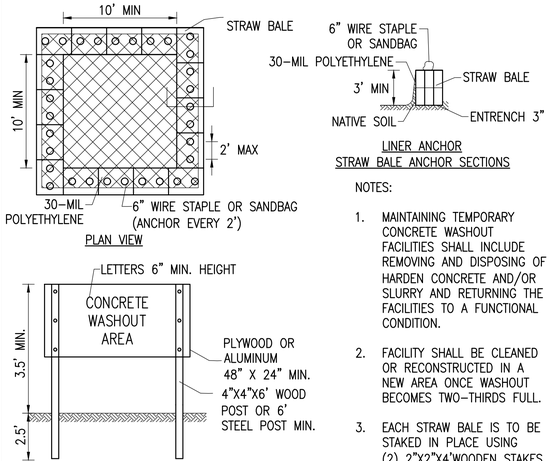
NOTE: CLEARANCES HAVE ± INSTALL TOLERANCES.

8 VERTICAL MOUNT MOTOR CLEARANCES

ATI

SCALE: N.T.S.

XD_STRUC_ATI_ARRAY_ELEVATION 2018-02-15

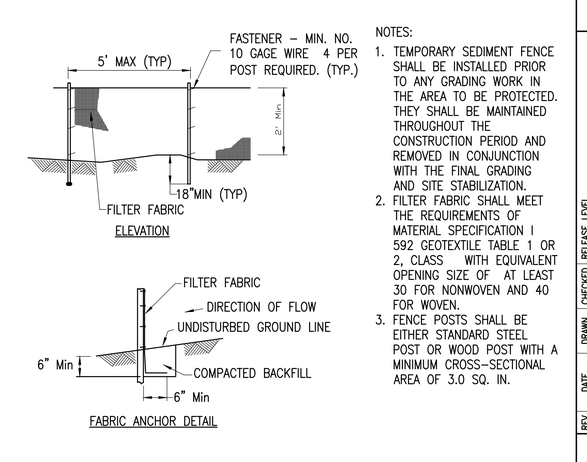


NOTES:

1. MAINTAINING TEMPORARY CONCRETE WASHOUT FACILITIES SHALL INCLUDE REMOVING AND DISPOSING OF HARDEN CONCRETE AND/OR SLURRY AND RETURNING THE FACILITIES TO A FUNCTIONAL CONDITION.
2. FACILITY SHALL BE CLEANED OR RECONSTRUCTED IN A NEW AREA ONCE WASHOUT BECOMES TWO–THIRDS FULL.
3. EACH STRAW BALE IS TO BE STAKED IN PLACE USING (2) 2"X2"X4'WOODEN STAKES.

6 CONCRETE WASHOUT

SCALE: NTS



NOTES:

1. TEMPORARY SEDIMENT FENCE SHALL BE INSTALLED PRIOR TO ANY GRADING WORK IN THE AREA TO BE PROTECTED. THEY SHALL BE MAINTAINED THROUGHOUT THE CONSTRUCTION PERIOD AND REMOVED IN CONJUNCTION WITH THE FINAL GRADING AND SITE STABILIZATION.
2. FILTER FABRIC SHALL MEET THE REQUIREMENTS OF MATERIAL SPECIFICATION I 592 GEOTEXTILE TABLE 1 OR 2, CLASS WITH EQUIVALENT OPENING SIZE OF AT LEAST 30 FOR NONWOVEN AND 40 FOR WOVEN.
3. FENCE POSTS SHALL BE EITHER STANDARD STEEL POST OR WOOD POST WITH A MINIMUM CROSS–SECTIONAL AREA OF 3.0 SQ. IN.

3 SILT FENCE

SCALE: NTS

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GreenbergFarrow
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SUITE 200
ARLINGTON HEIGHTS, IL 60005
t: 847 788 9200 f: 847 788 9537

NOT FOR CONSTRUCTION

LICENSED PROFESSIONAL ENGINEER
KERI L. WILLIAMS
062-058682
EXPIRES: 11/30/19
STATE OF ILLINOIS

SITE USE PLANS
16400 NEWARK ROAD
16400 NEWARK ROAD, NEWARK, IL 60541

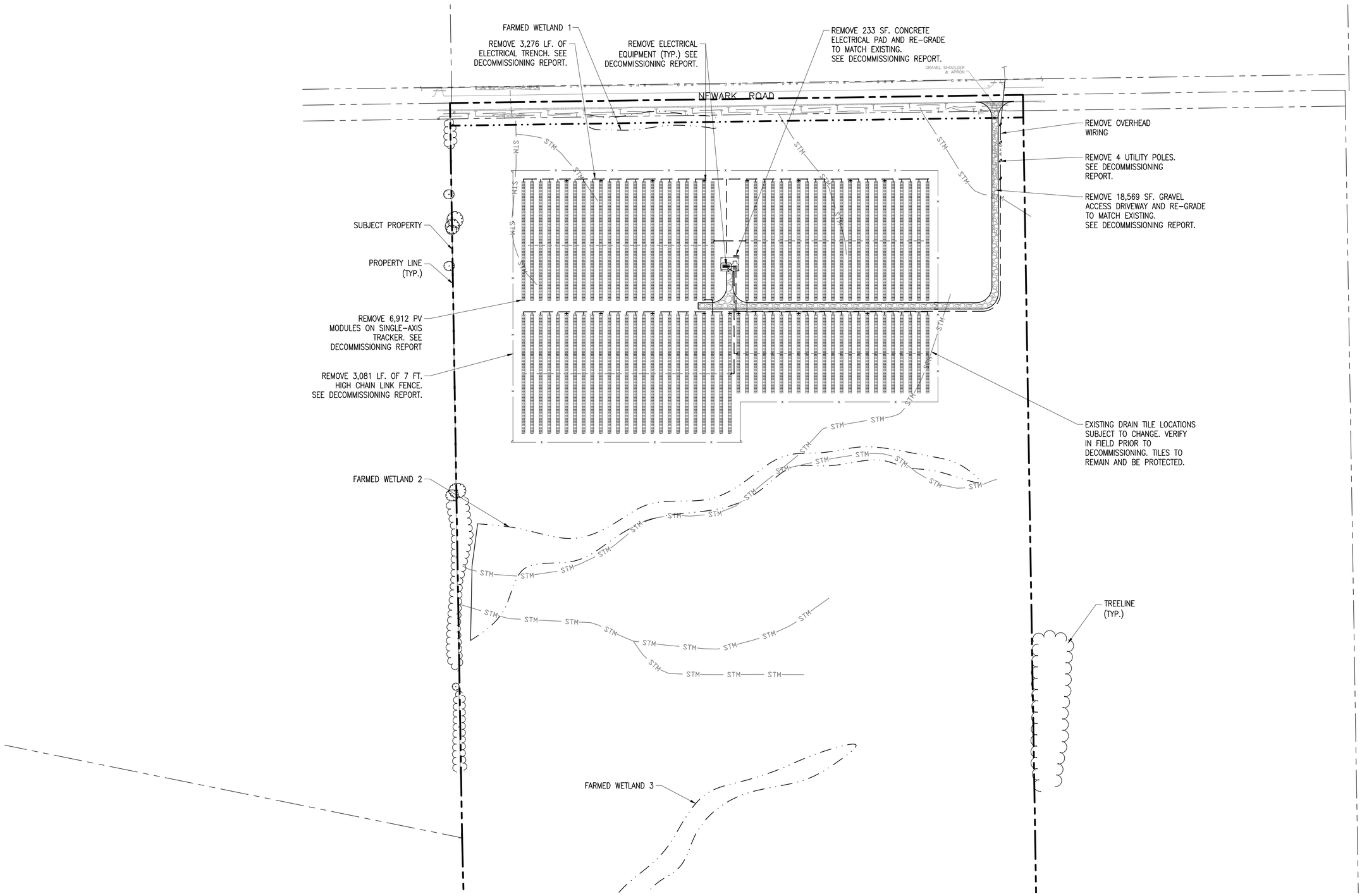
PROJECT NUMBER: 907–0142

REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	05/17/18	TB	JC	SITE USE PLAN SET

SCALES STATED ON DRAWINGS ARE VALID ONLY WHEN PLOTTED ARCH D 24" X 36"

C-4.0
CIVIL DETAILS

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DECOMMISSIONING PLAN

SCALE: 1" = 100'

0 100' 200'

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LICENSED PROFESSIONAL ENGINEER
KERI L. WILLIAMS
062-058662
STATE OF ILLINOIS

PROFESSIONAL IN CHARGE
KERI WILLIAMS
PROFESSIONAL ENGINEER
LICENSE NO. 062-058662

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16400 NEWARK ROAD, NEWARK, IL 60541

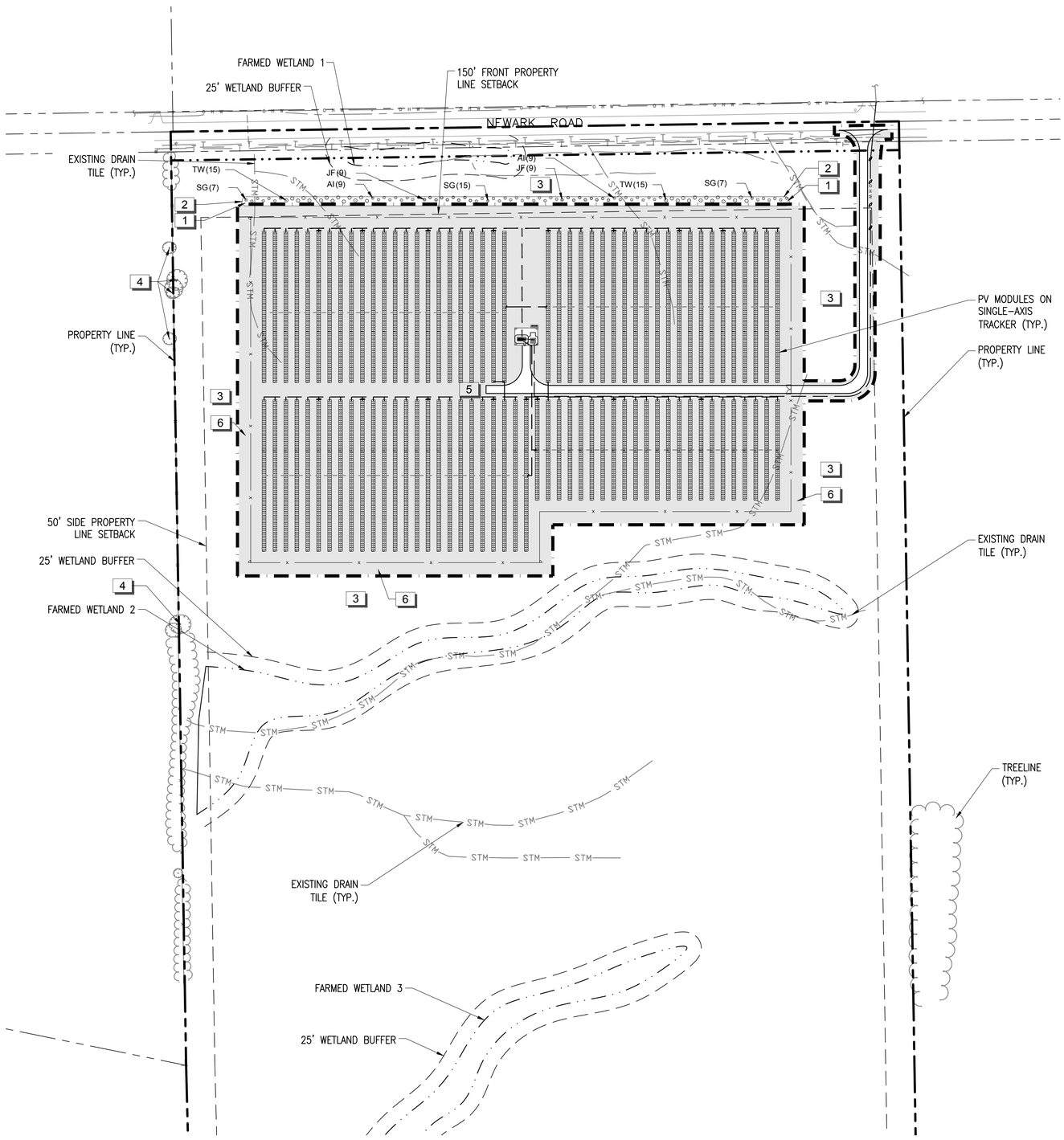
PROJECT NUMBER:
907-0142

REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	05/17/18	TB	JC	SITE USE PLAN SET

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C-5.0
DECOMMISSIONING PLAN

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REFERENCE NOTES SCHEDULE

SYMBOL	DESCRIPTION
1	3" DEPTH SHREDDED BARK MULCH IN ALL PLANTING BEDS TYPICAL UNLESS OTHERWISE NOTED ON PLAN.
2	CULTIVATED BEDLINE 4" DEPTH. SEE DETAIL.
3	EXISTING AREA TO REMAIN. (TYP.) CONTRACTOR SHALL PROTECT DURING CONSTRUCTION. ANY DAMAGE TO THIS AREA SHALL BE REPAIRED AT NO ADDITIONAL COST TO THE OWNER.
4	EXISTING TREE TO REMAIN. (TYP.) PROTECT DURING CONSTRUCTION. ANY DAMAGE TO THE EXISTING PLANT MATERIAL SHALL BE REPLACED WITH LIKE SPECIES AT NO ADDITIONAL COST TO THE OWNER.
5	CONTRACTOR TO INSTALL NO MOW LAWN SEED MIX PROVIDED BY PRAIRIE NURSERY. (TYP.) INSTALL PER SUPPLIERS' SEEDING RATE SPECIFICATIONS.
6	THE INTENTION IS TO PERMANENTLY SEED WITH THE NO MOW LAWN SEED MIX PER THE SUPPLIER'S SPECIFICATION/RECOMMENDATIONS. IN THE EVENT, THE NO MOW SEED CANNOT BE INSTALLED AND WILL NOT HAVE TIME TO GERMINATE, THE CONTRACTOR SHALL INSTALL THE TEMPORARY SEED AS SHOWN BELOW.

PLANT SCHEDULE

SHRUBS	CODE	QTY	BOTANICAL NAME	COMMON NAME	CONT	HEIGHT
	AI	18	Aronia melanocarpa `Iroquois Beauty` TM	Black Chokeberry	#05/5 gal	30" Ht.
	JF	18	Juniperus chinensis `Sea Green`	Sea Green Juniper	#05/5 gal	24"-30" Ht. Min.
	SG	29	Spiraea x cinerea `Grefsheim`	Spiraea	#05/5 gal	24"-30" Ht. Min.
	TW	30	Thuja occidentalis `Woodwardii`	Woodward Arborvitae	#05/5 gal	24"-30" Ht. Min.

SHRUB HEIGHT MEASUREMENTS ARE TO BE AS MEASURED FROM TOP OF ROOTBALL (TYP.)

SEED LIST

NO MOW LAWN SEED MIX WITH EROSION CONTROL BLANKET (±13.52 ac)

CONTACT INFORMATION FOR NO MOW LAWN SEED MIX ONLY:
Prairie Nursery, Inc.
P.O Box 306
Westfield, WI 53964
1-800-476-9453

PERMANENT GRASS CHART

SPECIES	LBS/ACRE	LBS./1000 FT.²
NO MOW LAWN SEED MIX	110	2.5
SEED MIX:		
HARD FESCUE	(FESTUCA BREVIPILA)	
SHEEP FESCUE	(FESTUCA OVINA)	
CHEWINGS FESCUE	(FESTUCA RUBRA SUBS. FALLAX)	
RED FESCUE	(FESTUCA RUBRA)	
CREEPING RED FESCUE	(FESTUCA RUBRA VAR. RUBRA)	

TEMPORARY SEEDING

SPECIES	LBS/ACRE	LBS./1000 FT.²	SEEDING DATES
OATS	90	2	EARLY SPRING – JULY 1
CEREAL RYE	90	2	EARLY SPRING – SEPT. 30
WHEAT	90	2	EARLY SPRING – SEPT. 30
PERENNIAL RYEGRASS	25	0.6	EARLY SPRING – SEPT. 30

LANDSCAPE PLAN

SCALE: 1" = 100'

0 100' 200'

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PROFESSIONAL IN CHARGE
LORI VERROW
PROFESSIONAL LANDSCAPE ARCHITECT
LICENSE NO. 157-001163

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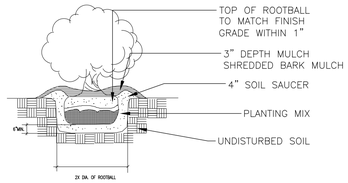
PROJECT NUMBER: 907-0142

REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	05/17/18	AW	LV	SITE USE PLAN SET

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C-6.0
LANDSCAPE PLAN

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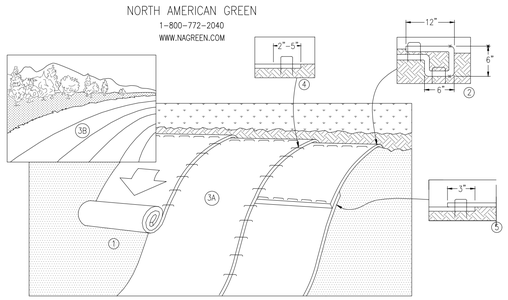


1 SHRUB PLANTING DETAIL

NOT TO SCALE

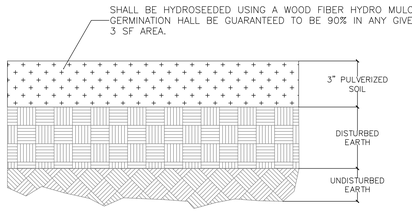
NOTES:

1. PREPARE SOIL BEFORE INSTALLING ROLLED EROSION CONTROL PRODUCTS (RECP's), INCLUDING ANY NECESSARY APPLICATION OF LIME, FERTILIZER, AND SEED (NOTE: WHEN USING CELL-O-SEED DO NOT SEED PREPARED AREA. CELL-O-SEED MUST BE INSTALLED WITH PAPER SIDE DOWN).
2. BEGIN AT THE TOP OF THE SLOPE BY ANCHORING THE RECP's IN A 6" (15 CM) DEEP X 6" (15 CM) WIDE TRENCH WITH APPROXIMATELY 12" (30cm) OF RECP's EXTENDED BEYOND THE UP-SLOPE PORTION OF THE TRENCH. ANCHOR THE RECP's WITH A ROW OF STAPLES/STAKES APPROXIMATELY 12" (30 CM) APART IN THE BOTTOM OF THE TRENCH. BACKFILL AND COMPACT THE TRENCH AFTER STAPLING. APPLY SEED TO COMPACTED SOIL AND FOLD REMAINING 12" (30 CM) PORTION OF RECP's BACK OVER SEED AND COMPACTED SOIL. SECURE RECP's OVER COMPACTED SOIL WITH A ROW OF STAPLES/STAKES SPACED APPROXIMATELY 12" (30 CM) APART ACROSS THE WIDTH OF THE RECP's.
3. ROLL THE RECP's (A.) DOWN OR (B.) HORIZONTALLY ACROSS THE SLOPE. RECP's WILL UNROLL WITH APPROPRIATE SIDE AGAINST THE SOIL SURFACE. ALL RECP's MUST BE SECURELY FASTENED TO SOIL SURFACE BY PLACING STAPLES/STAKES IN APPROPRIATE LOCATIONS AS SHOWN IN THE STAPLE PATTERN GUIDE. WHEN USING THE DOT SYSTEM, STAPLES/STAKES SHOULD BE PLACED THROUGH EACH OF THE COLORED DOTS CORRESPONDING TO THE APPROPRIATE STAPLE PATTERN.
4. THE EDGES OF PARALLEL RECP's MUST BE STAPLED WITH APPROXIMATELY 2"-5" (5 CM-12.5 CM) OVERLAP DEPENDING ON RECP's TYPE.
5. CONSECUTIVE RECP's SPLICED DOWN THE SLOPE MUST BE PLACED END OVER END (SHINGLE STYLE) WITH AN APPROXIMATE 3" (7.5 CM) OVERLAP. STAPLE THROUGH OVERLAPPED AREA, APPROXIMATELY 12" (30 CM) APART ACROSS ENTIRE RECP's WIDTH.
6. ONLY BIODEGRADABLE STAPLES SHALL BE USED (NOTE: IN LOOSE SOIL CONDITIONS, THE USE OF STAPLE OR STAKE LENGTHS GREATER THAN 6" (15 CM) MAY BE NECESSARY TO PROPERLY SECURE THE RECP's).



2 EROSION CONTROL BLANKET (ONLY IF ALONG STEEP SLOPES)

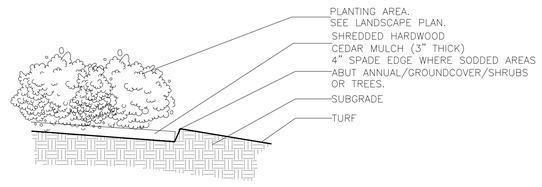
NOT TO SCALE



3 SEEDING

1/2" = 1'-0"

DETAIL-FILE



4 NATURAL SPADE EDGE

NOT TO SCALE

LANDSCAPE PLAN GENERAL NOTES

1. GRAPHIC SYMBOLS TAKE PRECEDENCE OVER WRITTEN QUANTITIES AND KEYS ON PLAN.
2. CONTRACTOR SHALL REPAIR AND REPLACE ANY PLANT MATERIAL AND EXISTING LAWN AREA DAMAGED BY THIS CONSTRUCTION OUTSIDE PROJECT LIMITS. ANY EXISTING PLANT MATERIAL OR LAWN AREA DAMAGED BY CONTRACTOR DURING CONSTRUCTION SHALL BE REPLACED WITH LIKE MATERIAL OF SIMILAR SPECIES AND SIZE AT THE CONTRACTOR'S EXPENSE WITH NO ADDITIONAL COST TO OWNER OR TENANT.
3. TWO WEEKS PRIOR TO PLANTING, THE CONTRACTOR SHALL SUBMIT TO THE OWNER / OWNER'S REPRESENTATIVE SEED MIX TAGS FOR APPROVAL. NO PARTIAL OR INCOMPLETE SUBMITTAL WILL BE ACCEPTED FOR REVIEW. ANY SUBSTITUTIONS WILL BE SUBJECT TO APPROVAL BY THE LANDSCAPE ARCHITECT.
4. THE LANDSCAPE CONTRACTOR SHALL FAMILIARIZE HIMSELF WITH THE SITE CONDITIONS AND VERIFY THEM TO THEIR SATISFACTION. THE LANDSCAPE CONTRACTOR SHALL ACCEPT THE SITE CONDITIONS AND DO THE WORK SPECIFIED WITHOUT ADDITIONAL COMPENSATION FOR POSSIBLE VARIATION FROM GRADES AND CONDITIONS SHOWN.
5. PRIOR TO CONSTRUCTION THE LANDSCAPE CONTRACTOR SHALL BE RESPONSIBLE FOR LOCATING ALL UNDERGROUND UTILITIES AND SHALL AVOID DAMAGE TO ALL UTILITIES DURING CONSTRUCTION. SHOULD THE LANDSCAPE CONTRACTOR CAUSE DAMAGE TO ANY UTILITIES THEY SHALL MAKE NECESSARY REPAIRS AS QUICKLY AS POSSIBLE WITHOUT ADDITIONAL COMPENSATION TO THE OWNER.
6. THE LANDSCAPE CONTRACTOR SHALL BE RESPONSIBLE FOR MAINTAINING, IN FULL, ALL LANDSCAPE PLANTING WORK (INCLUDING WATERING, SPRAYING FOR INSECTS AND DISEASE, MULCHING, MOWING, FERTILIZING, CULTIVATING, EDGING AND WEEDING) FOR A PERIOD OF 90 DAYS AFTER ACCEPTANCE BY THE OWNER.
7. TOPSOIL SHALL BE FERTILE, FRIABLE AND REPRESENTATIVE OF LOCAL PRODUCTIVE SOIL, CAPABLE OF SUSTAINING VIGOROUS PLANT GROWTH AND FREE OF CLAY LUMPS, SUBSOIL, NOXIOUS WEEDS OR OTHER FOREIGN MATTER SUCH AS STONES, ROOTS, STICKS AND OTHER EXTRANEOUS MATERIALS: NOT FROZEN OR MUDDY. PH OF TOPSOIL TO RANGE BETWEEN 5.5 AND 7.5.
8. ALL PLANT MATERIAL SIZES AND MEASUREMENTS, INCLUDING TRUNK, HEAD, AND SPREAD SIZES, CONTAINER AND ROOTBALL SIZES, QUALITY AND CONDITION SHALL CONFORM TO THE STANDARDS SET FORTH IN THE CURRENT ISSUE OF, "AMERICAN STANDARDS FOR NURSERY STOCK" (ANSI.Z60.1).
9. ALL PLANTING AREAS, SHRUB BEDS AND TREES SHALL BE MULCHED WITH A MINIMUM COMPACTED DEPTH OF THREE (3) INCHES OF MULCH AS SPECIFIED. PRIOR TO MULCHING APPLY A PRE-EMERGENT HERBICIDE (APPROVED BY OWNER) AS RECOMMENDED BY THE MANUFACTURER, TO PREVENT RECURRING WEED AND GRASS GROWTH.
10. ALL TREES LOCATED IN GRASSED AREAS SHALL BE PLANTED AS PER DETAIL AND MULCHED WITH AT LEAST FOUR (4) FOOT DIAMETER OF SHREDDED BARK MULCH, TO A MINIMUM 3" DEPTH.
11. ALL TREE PROTECTION DEVICES ARE TO BE INSTALLED PRIOR TO START OF LAND DISTURBANCE AND MAINTAINED UNTIL FINAL LANDSCAPING IS INSTALLED.
12. ALL TREES ARE TO BE STAKED AND GUYED PER PLANTING DETAILS.
13. THE CONTRACTOR SHALL FINE GRADE AND SEED DISTURBED AREAS WITH NO MOW LAWN SEED MIX SUPPLIED BY PRAIRIE NURSERY. CONTRACTOR SHALL INSTALL EROSION CONTROL BLANKET. SEE EROSION CONTROL BLANKET DETAIL.
14. CONTRACTOR SHALL PLANT NO MOW LAWN SEED MIX BETWEEN THE FOLLOWING TIME PERIODS:
    - 14.1. FALL: (AUGUST 20 TO OCTOBER 20)
    - 14.2. SPRING: (MARCH 15 TO MAY 15)
    - 14.3. IT IS RECOMMENDED TO PLANT DURING FALL DUE TO COOL TEMPERATURES, GENTLE RAINS AND LOWER WEED GERMINATION.
    - 14.4. CULTIVATING OPTION
      - 14.4.1. IF PERENNIAL WEEDS ARE PRESENT, CULTIVATE AT A DEPTH OF FOUR TO FIVE INCHES EVERY TWO TO THREE WEEKS FROM SPRING THROUGH FALL. THIS SHOULD KILL ALL WEEDS ON SITE.
      - 14.4.2. PLANT IN FALL BETWEEN AUGUST 20 AND OCTOBER 20 FOR BEST RESULTS.
15. CONTRACTOR SHALL GUARANTEE THE SEEDING FOR A PERIOD OF ONE GROWING SEASON FROM THE DATE OF SUBSTANTIAL COMPLETION OF TOTAL PROJECT FOR ANY LOSS DUE TO FAULTY MATERIALS, WORKMANSHIP, OR PROCEDURES.
16. THE LANDSCAPE CONTRACTOR SHALL COMPLETELY GUARANTEE ALL LANDSCAPE PLANTING WORK AND MATERIALS FOR A PERIOD OF ONE (1) FULL YEAR FROM THE DATE THE WORK HAS BEEN APPROVED BY THE OWNER AS INSTALLED. ALL PLANT MATERIAL NOT HEALTHY GROWING CONDITION SHALL BE REMOVED IMMEDIATELY AND REPLACED AS SOON AS POSSIBLE WITH LIKE KIND AND SIZE AT NO CHARGE TO THE OWNER.
17. IF ANY SEEDING MUST BE PERFORMED LATER THAN THE SCHEDULED PERIODS THE CONTRACTOR SHALL ALSO GUARANTEE THESE SEEDED AREAS FOR A PERIOD OF ONE GROWING SEASON FROM THE DATE OF SUBSTANTIAL COMPLETION FROM LOSS DUE TO WEATHER CONDITIONS.
18. CONTRACTOR SHALL REFER TO THE LATEST CIVIL PLANS FOR DISTURBED AREAS TO BE RESTORED. ADDITIONAL RESTORATION MAY BE NEEDED DUE TO FIELD CONDITIONS. SEE CIVIL SITE PLAN.

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LORI VERROW
PROFESSIONAL LANDSCAPE ARCHITECT
LICENSE NO. 157-001163

SITE USE PLANS
16400 NEWARK ROAD
16400 NEWARK ROAD, NEWARK, IL 60541

PROJECT NUMBER: 907-0142

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	05/17/18	AW	LV	SITE USE PLAN SET

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C-6.1
LANDSCAPE NOTES AND DETAILS

P:\2018\20180117\00_800 Civil_Current Drawings\16400 Newark Road_SUP_04-12-18_TB

P1: DIRECTORY MAP
LOCATION: EQUIPMENT PAD
BACKGROUND COLOR: RED; TEXT COLOR: WHITE

CAUTION
POWER TO THIS SITE IS SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTING MEANS LOCATED AS SHOWN

8" x 8"

P1: DIRECTORY MAP
LOCATION: AC DISCONNECT
BACKGROUND COLOR: RED; TEXT COLOR: WHITE

CAUTION
POWER TO THIS SITE IS SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTING MEANS LOCATED AS SHOWN

8" x 8"

P1: DIRECTORY MAP
LOCATION: UTILITY METER
BACKGROUND COLOR: RED; TEXT COLOR: WHITE

CAUTION
POWER TO THIS SITE IS SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTING MEANS LOCATED AS SHOWN

8" x 8"

P1: DIRECTORY MAP
LOCATION: MAIN GATE
BACKGROUND COLOR: RED; TEXT COLOR: WHITE

CAUTION
POWER TO THIS SITE IS SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTING MEANS LOCATED AS SHOWN

8" x 8"

P2: BORREGO O&M CONTACT INFO
LOCATION: UTILITY ACSW, POI, INV-#, DAS
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

PHOTOVOLTAIC INSTALLATION BY BORREGO SOLAR SYSTEMS INC.
(888) 898-6273
www.borregosolar.com

4" x 1 1/2"

P3: ROOF ARRAY STORAGE PREVENTION
LOCATION: ALL ENTRY POINTS TO THE ROOF
BACKGROUND COLOR: ORANGE
TEXT COLOR: BLACK

WARNING: STORAGE OF ANY AND ALL MATERIAL WITHIN THE PV ARRAY FOOTPRINT IS STRICTLY PROHIBITED

5" x 2"

ARRAY AND EQUIPMENT ID
BACKGROUND COLOR: RED; TEXT COLOR: WHITE

ARY-1	JB-1	INV-1	XFMR-1	PNL-1	RECT-1	MPC-1
CBR-1	DCSW-1	DAS-1	SWGR-1	METER-1A	RPVT-1	PVCB-1
PB-1	ACSW-1	RCBR-1		STATCOM-1	CPT-1	

4" x 1"

PAC1: UTILITY PHOTOVOLTAIC DISCONNECTING MEANS
LOCATION: ACSW-X
NEC: 690.54
BACKGROUND COLOR: RED; TEXT COLOR: WHITE

PV SYSTEM DISCONNECT FOR UTILITY OPERATION
AC OUTPUT CURRENT: XXX (A)
NOMINAL AC VOLTAGE: YYY (V)

6" x 2"

PAC2: AC PHOTOVOLTAIC DISCONNECTING MEANS
LOCATION: ACSW-X OR PVCB-X (ONLY IF DC CONDUCTORS ENTER BUILDING)
NEC: 690.13(B), 690.15
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

PHOTOVOLTAIC AC DISCONNECT X OF (X)

6" x 1 1/2"

PAC3: SITE ADDRESS
LOCATION: UTILITY ACSW-X
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

16400 NEWARK ROAD
NEWARK, IL 60541

6" x 1"

PAC7: ADDITIONAL SOURCE
LOCATION: PNL-X, MAIN SERVICE
NEC: 705.12(D)(3)
BACKGROUND COLOR: ORANGE; TEXT COLOR: BLACK

WARNING
DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

6" x 2"

PAC8: DEDICATED SOLAR PANELBOARD
LOCATION: PNL-X
NEC: 705.12(D)(2)(3)(C)
BACKGROUND COLOR: ORANGE
TEXT COLOR: BLACK

WARNING
THIS EQUIPMENT IS FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR.

6" x 4"

PAC9: BACKFED BREAKER
LOCATION: PVCB-X
BACKGROUND COLOR: RED TEXT COLOR: WHITE

WARNING
INVERTER OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

1 1/4" x 2"

PAC10: AC EQUIPMENT DISCONNECTING MEANS
LOCATION: ACSW-X OR INV-# (IF INTEGRAL ACSW)
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

INV - # AC EQUIPMENT DISCONNECTING MEANS

6" x 2"

PAC11: AC DISCONNECT MEANS ENERGIZED
LOCATION: ACSW-X, PNL-X
NEC: 690.17(E)
BACKGROUND COLOR: ORANGE AND WHITE
TEXT COLOR: BLACK

WARNING
ELECTRICAL SHOCK HAZARD DO NOT TOUCH TERMINALS. TERMINALS ON BOTH LINE AND LOAD SIDE MAY BE ENERGIZED IN THE OPEN POSITION

6" x 2 1/2"

PAC12: RAPID SHUTDOWN
LOCATION: RAPID SHUTDOWN SWITCH
NEC: 690.56(C)
BACKGROUND COLOR: RED, REFLECTIVE
TEXT COLOR: WHITE, REFLECTIVE

PHOTOVOLTAIC SYSTEM EQUIPPED WITH RAPID SHUTDOWN

6" x 2"

PDC1: DC PHOTOVOLTAIC DISCONNECTING MEANS
LOCATION: DCSW-X
NEC: 690.13(B), 690.15
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

PHOTOVOLTAIC DC DISCONNECT X OF (X)

6" x 2"

PDC2: DC DISCONNECTS
LOCATION: CBR-1 THRU CBR-X
NEC: 690.53
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

PHOTOVOLTAIC DC DISCONNECT
RATED MAX. POWER-POINT CURRENT: XXX (A)
RATED MAX. POWER-POINT VOLTAGE: XXX (V)
MAXIMUM SYSTEM VOLTAGE: XXX (V)
MAXIMUM CURRENT: XXX (A)

7 1/2" x 2 1/2"

PDC2: DC DISCONNECTS
LOCATION: DCSW-X, RCBR-X, DCCT-X, MDSS-X
NEC: 690.53
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

PHOTOVOLTAIC DC DISCONNECT
RATED MAX. POWER-POINT CURRENT: XXX (A)
RATED MAX. POWER-POINT VOLTAGE: XXX (V)
MAXIMUM SYSTEM VOLTAGE: XXX (V)
MAXIMUM CURRENT: XXX (A)

7 1/2" x 2 1/2"

PDC3: DC ENERGIZED CONNECTION
LOCATION: ALL DC JB'S
NEC: 690.33(E)(2)
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

DANGER
DO NOT DISCONNECT UNDER LOAD
ISOLATE CIRCUITS FROM SOURCES AND PARALLEL CONNECTED SOURCES PRIOR TO SERVICING

4" x 1 1/2"

PDC5: DC EQUIPMENT DISCONNECTING MEANS
LOCATION: DCSW-X OR INV-X
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

INV - # DC EQUIPMENT DISCONNECTING MEANS

6" x 2"

PDC6: FUSE SERVICING DISCONNECTING MEANS
LOCATION: DCSW-X, RCBR-X, MDSS-X, DCCT-X
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

INV - # FUSE SERVICING DISCONNECTING MEANS X OF (X)

6" x 2"

PDC8: FUSE SERVICE WARNING
LOCATION: INV-X
BACKGROUND COLOR: ORANGE AND WHITE
TEXT COLOR: BLACK

WARNING
PRIOR TO SERVICING ANY FUSES, DISCONNECT ALL INCOMING SOURCES FROM INVERTER'S DC BUS VIA XXXX-X

6" x 2 1/2"

PDC11: DC DISCONNECT MEANS ENERGIZED
LOCATION: DCSW-X, CBR-X, RCBR-X
NEC: 690.17(E)
BACKGROUND COLOR: ORANGE AND WHITE
TEXT COLOR: BLACK

WARNING
ELECTRICAL SHOCK HAZARD DO NOT TOUCH TERMINALS. TERMINALS ON BOTH LINE AND LOAD SIDE MAY BE ENERGIZED IN THE OPEN POSITION

6" x 2 1/2"

PDC7: DIRECTORY FOR FUSE SERVICING
LOCATION: INV-X WHERE ACSW IS >6FT AWAY
ALSO PROVIDE A POUCH AND FULL SIZE COPY OF THE MAP BELOW INSIDE THIS PIECE OF EQUIPMENT.

DIRECTORY FOR FUSE SERVICING

DISCONNECTING MEANS FOR SERVICING FUSES IN THIS PIECE OF EQUIPMENT ARE LOCATED PER THE MAP BELOW. A COPY OF THIS MAP IS LOCATED INSIDE THIS PIECE OF EQUIPMENT

8" x 7"

FS1: GENERAL DC
LOCATION: ALL EXPOSED DC RACEWAYS, CABLE TRAYS, PB-X, JB-X, EVERY 10', WITHIN 1' OF BENDS, ON CONDUITS BETWEEN ALL ENCLOSURES, AND ABOVE/BELOW PENETRATIONS OF ROOF/CEILING, WALLS OR BARRIERS
NEC: 690.31(G)(3), 690.31(G)(4)
BACKGROUND COLOR: RED REFLECTIVE
TEXT: WHITE REFLECTIVE

WARNING: PHOTOVOLTAIC POWER SOURCE

10" x 1"

FS2: MAIN SERVICE DISCONNECT
LOCATION: ACSW-X
CALFIRE REQUIREMENT
BACKGROUND COLOR: RED, REFLECTIVE
TEXT COLOR: WHITE, REFLECTIVE

CAUTION: SOLAR ELECTRIC SYSTEM

9" x 1"

P4: DANGEROUS VOLTAGE
LOCATION: ALL ACCESS POINTS TO THE SITE AND EVERY 250' AROUND THE PERIMETER (ON FENCES AS NECESSARY)
BACKGROUND COLOR: ORANGE; TEXT COLOR: BLACK

WARNING

DANGEROUS VOLTAGE
KEEP OUT
QUALIFIED PERSONNEL ONLY

10" x 7"

SHEET NOTES

GENERAL PLACARD NOTES:
1. NOT ALL PLACARDS DESCRIBED IN THESE NOTES MAY APPLY TO THIS PROJECT.
2. ELECTRICAL SUBCONTRACTOR SHALL PROVIDE ALL PLACARDS AS REQUIRED BY THE NEC, LOCAL FIRE DEPARTMENT, THE AUTHORITY HAVING JURISDICTION, AND LOCAL UTILITY REQUIREMENTS. PLACARDS IN ADDITION TO THOSE SHOWN HERE MAY BE REQUIRED BY THE NEC AND ARE THE RESPONSIBILITY OF THE ELECTRICAL SUBCONTRACTOR.
3. PLACARDS SHALL USE ARIAL OR SIMILAR FONT, NON-BOLD.
4. FONT SIZES SHALL BE THE MINIMUM SHOWN IN THESE DRAWINGS.
5. PLACARDS SHALL HAVE LETTERING IN CAPITAL LETTERS.
6. PLACARDS SHALL BE WEATHER RESISTANT AND SUITABLE FOR THE ENVIRONMENT AND COMPLY WITH ANSI Z535.4-2011.
7. PLACARDS SHALL BE ADHERED WHEN POSSIBLE AND MEET WITH UL969 STANDARDS. IF MECHANICALLY AFFIXED TO EQUIPMENT, USE RIVETS OR SCREWS. SEALANTS AND GASKETED HARDWARE SHALL BE USED TO MAINTAIN EQUIPMENT LISTINGS WHERE REQUIRED. NEMA 4R EQUIPMENT SHALL NOT BE DRILLED.
8. SUBMITTALS REQUIRED FOR PLACARDS AND FOR ADHESIVES USED TO SECURE PLACARDS TO EQUIPMENT.
9. PLACARDS WITH MOUNTING HOLES SHOULD BE 1/8" THICKNESS AND HOLES SHOULD BE 1/2" INSIDE FROM THE EDGE.

EQUIPMENT ID PLACARDS:
1. SUBCONTRACTOR SHALL LABEL ALL ARRAYS, PULL BOXES, JUNCTION BOXES, COMBINER BOXES, DC SAFETY SWITCHES, CIRCUIT BREAKER SAFETY SWITCHES, MULTIPLE DISCONNECT SAFETY SWITCHES, DC CONTACTOR DISCONNECTS, REMOTE PV TIES, BI-POLAR ARRAY COMBINERS, INVERTERS, AC SAFETY SWITCHES, TRANSFORMERS, PANELBOARDS, CIRCUIT BREAKERS, SWITCHGEAR, RECTIFIERS, DATA MONITORING ENCLOSURES, AND METERING CABINETS. A PARTIAL LIST OF PLACARDS IS SHOWN HERE.
2. EQUIPMENT ID PLACARDS – THE FIRST TYPE OF EACH REQUIRED EQUIPMENT ID PLACARD IS SHOWN HERE. ELECTRICAL SUBCONTRACTOR SHALL GENERATE PLACARDS FOR EACH PIECE OF EQUIPMENT AND NUMBER ALL EQUIPMENT PER THE NAMING AND NUMBERING CONVENTION DEFINED IN THESE PLANS.
3. ARRAY ID PLACARD – SHALL BE AFFIXED TO THE REAR CORNERS OF EACH ARRAY AND NUMBERED PER PLANS. IF ATTACHING TO MODULE FRAME ADHESIVE SHALL BE USED; DO NOT DRILL OR RIVET THE MODULE FRAMES.

V17

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GreenbergFarrow
21 SOUTH EVERGREEN AVENUE
SUITE 200
ARLINGTON HEIGHTS, IL 60005
t: 847 788 9200 f: 847 788 9537

NOT FOR CONSTRUCTION

SITE USE PLANS
16400 NEWARK ROAD
16400 NEWARK ROAD, NEWARK, IL 60541

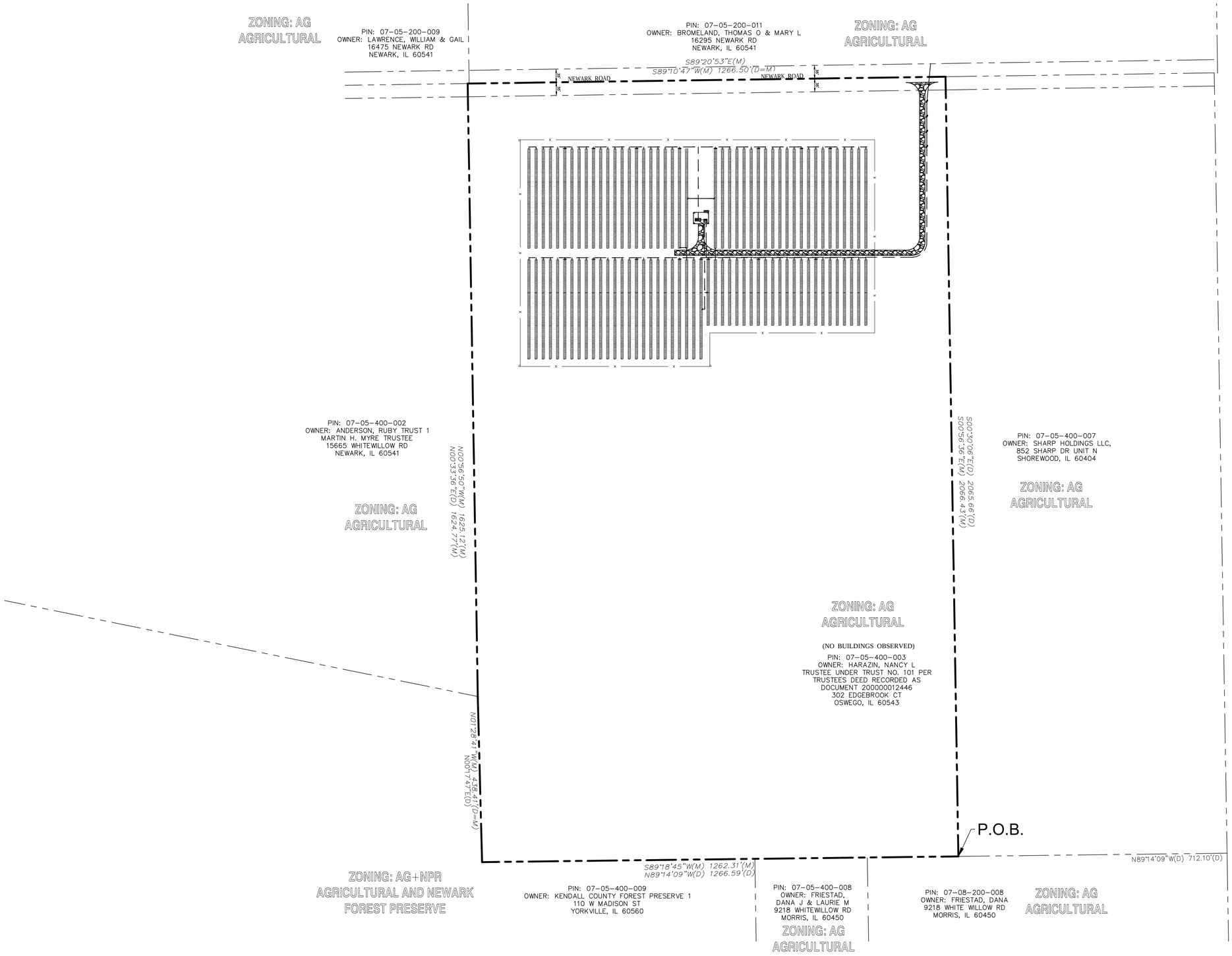
PROJECT NUMBER: 907-0142

REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	05/17/18	TB	JC	SITE USE PLAN SET

SCALES STATED ON DRAWINGS ARE VALID ONLY WHEN PLOTTED ARCH D 24" X 36"

E-6.0
PLACARDS

P:\2018\201801170\860 Civil_Current Drawings\16400 Newark Road_SUP_04-12-18_TB



GreenbergFarrow
21 South Evergreen Avenue, Suite 200
Arlington Heights, Illinois 60005
t: 847 788 9200 f: 847 788 9536

BORREGO SOLAR | **ZONING EXHIBIT**
16400 NEWARK ROAD, NEWARK IL 60541
20180117.0 | **EX-01**
DATE: 03/30/2018

ENCAP INCORPORATED

2585 Wagner Ct.
DeKalb, IL 60115
Phone: 815.748.4500
Fax: 815.748.4255
www.encapinc.net

TRANSMITTAL LETTER

TO:	**GreenbergFarrow**	**DATE:** May 22, 2018
	21 South Evergreen Avenue, Ste 200	**PROJECT:** 16400 Newark Road
	Arlington Heights, IL 60005	
ATTN:	**Ms. Margaret Blum**	**ENCAP Project #** 18-0115B

We are sending you:	**Date of Enclosed Materials**	**# of Copies**
2018 Wetland Delineation Report	May 22, 2018	PDF

CC:	**Date of Enclosed Materials**	**# of Copies**

Via: ☐ **UPS Ground** ☐ **UPS Overnight** ☐ **U.S. Mail** ☒ **Electronic**

THESE ARE TRANSMITTED AS CHECKED BELOW:

☐ **For Approval** ☐ **As Requested** ☒ **For your review** ☒ **For your use**

REMARKS: _____

Signed: Paul Meuer

WETLAND DELINEATION REPORT

16400 NEWARK ROAD

BIG GROVE TOWNSHIP, KENDALL COUNTY, ILLINOIS

Prepared for: GreenbergFarrow
21 South Evergreen Avenue, Suite 200
Arlington Heights, IL 60005
Attn: Ms. Margaret Blum

Date Prepared: May 22, 2018

ENCAP, Inc. Project #: 18-0115B

ENCAP INCORPORATED

2585 Wagner Ct.
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WETLAND DELINEATION REPORT

16400 Newark Road / GreenbergFarrow

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Attachments
USFWS Section 7 Consultation Review Summary
IDNR EcoCAT Natural Resources Review Results / Consultation Termination
Floristic Quality Data Sheets
Wetland Determination Data Forms
Site Photographs
WETS Station Data Aurora, Illinois
Historical Aerial Slide Photographs: 1991, 1993, 1994, 1995, 1996, 1998 (WET)
Exhibits
- A – Location Map
- B – National Wetlands Inventory
- C – Soil Map
- D – 2016 USGS Topographic Map
- E – Flood Insurance Rate Map
- F – IHPA HARGIS Map
- G – Aerial Photograph

WETLAND DELINEATION REPORT

Project Name and Client: 16400 Newark Road / GreenbergFarrow

Project Number: 18-0115B

Location: Illinois, Kendall County, Big Grove Township, Newark, T35N R6E, Section 5
Latitude 41.534736; Longitude -88.565952

Dates of Site Visits: January 26 & May 7, 2018

Field Investigators: S. Rowley & P. Meuer

EXECUTIVE SUMMARY

The project area (approximately 60 acres in size) is located in Newark, Kendall County, Illinois (Exhibit A: Location Map). The project area, as presented in this report, represents the property limits investigated by ENCAP, Inc. for the presence of regulated surface water resources. These limits do not necessarily reflect the boundaries of any proposed development activities. The project area is generally bounded by Newark Road to the north, Clear Creek to the south, agricultural fields to the east, and agricultural fields, an off-site wetland, and upland prairie area to the west. The project area is located within the Fox River watershed.

The project area consists primarily of tiled and tilled agricultural field that has consistently been utilized for row crop production, with Corn (*Zea mays*) having been produced last season. Non-native scrub-shrub and grassy vegetation are dominant along the western and southern project area boundaries. Topographically, the site is highest along the eastern property boundary and decreases in elevation towards Clear Creek, which is located off-site to the southwest of the project boundary.

Three (3) wetlands totaling 2.50 acres were identified on the project area. All three (3) of the wetlands are considered farmed wetlands, none of which extend off-site. The limits of farmed wetlands were identified using protocol established by the U.S. Department of Agriculture (USDA) and were not field staked. The location and extent of all three (3) wetlands are identified on the attached aerial photograph (Exhibit G).

Basic information regarding wetland regulations may be found in the Regulatory Statement portion of this report. Briefly, the U.S. Army Corps of Engineers (USACE) regulates all Waters of the United States that are currently or historically navigable and all wetlands that are connected to or associated with these waterways. The Kendall County Stormwater Management Ordinance provides for the protection of wetlands and other depressional storage areas from damaging modifications and adverse changes in runoff quality and quantity associated with land developments. Farmed Wetland 1 appears to be isolated, and therefore not likely regulated by the USACE. Farmed Wetlands 2 and 3 appear to flow overland from east to west, and may contain a significant nexus that eventually connects them to Clear Creek, southwest of the site. However, the USACE must make a final determination regarding jurisdictional status.

Endangered & Threatened Resources Review

Based on a May 11, 2018 review of the U.S. Fish and Wildlife Service (USFWS) technical assistance website, sensitive (federally threatened or endangered) plant or animal species habitat are not located on or adjacent to the project area and the proposed project will have "no effect" on those species (see attached USFWS Review Summary). Further consultation with this agency is not required for a Section 404 Permit from the USACE.

According to the Illinois Department of Natural Resources (IDNR), sensitive (threatened or endangered) plant or animal species are not known to exist within the vicinity of the project area (see attached IDNR EcoCAT Results Report/Consultation Termination). Formal consult with the IDNR has been initiated and further consultation has been terminated.

Illinois Historic Preservation Assessment

Based on a May 11, 2018 review of the IHPA Historic Architectural Resources Geographic Information System (HARGIS) map, no records were found indicating the presence of historically significant areas or remains within the project area (Exhibit F: IHPA, HARGIS).

Preliminary review of the National Park Service National Register of Historic Places does not indicate the presence of registered areas or remains within or near the vicinity of the project area. If a state or federal permit is required for the proposed project, a site-specific Phase I Archeological Survey may be required to be completed prior to development activities. If these types of permits are not necessary for this project, such a survey may not be required.

At the time of this wetland delineation report, current regulations state that this delineation is valid for 3 years from the date of site visit.

PROJECT PURPOSE

The purpose of the site visit was to identify regulated surface water resources on, or within 100 feet of the project area. A floodplain determination was not included as part of our investigation. On-site wetland areas encountered were delineated using standard methods sanctioned by the United States Army Corps of Engineers in the Corps of Engineers Wetlands Delineation Manual (1987) and 2010 Regional Supplement to the Corps of Engineers Wetland Delineation Manual: Midwest Region and the United States Department of Agriculture National Food Security Act Manual (1994 and 1996). Plant observations were made for calculating the Coefficient of Conservatism (ĉ) and Floristic Quality Index (FQI) for each wetland plant community using the Wilhelm method (Swink and Wilhelm, 1994).

METHODS

1987 USACE Wetland Delineation Manual and 2010 Midwest Regional Supplement.

Prior to the site visit, a preliminary site evaluation is performed using aerial photography and natural resource mapping. Potential wetland areas identified by these resources are evaluated in the field to determine if they meet the requirements for a wetland based on the USACE parameters of vegetation, hydrology, and soils. In general, positive indication of each of the three parameters must be demonstrated to classify an area as wetland. Each of these parameters is discussed below.

- **Vegetation** – Three vegetative indicators are applied to plant communities in order to determine if the hydrophytic vegetation criterion is met.
  1. More than 50% of the dominant plant species across all strata must be hydrophytic (water tolerant). The USACE has prepared a regional list of plants occurring in wetlands which assigns the plant species different indicators. Wetland plants fall into three indicator classes based on differing tolerances to water level and soil saturation. These indicators are rated obligate wetland (OBL), facultative wetland (FACW), or facultative (FAC). Dominant plant species are recorded at sample points within investigated areas.
  2. The prevalence index is 3.0 or less. The prevalence index is a weighted-average wetland indicator status of all plant species in a sampling plot. Each indicator status category is given a numeric value (OBL = 1, FACW = 2, FAC = 3, FACU = 4, and UPL = 5) and weighting is by abundance. A prevalence index of 3.0 or less indicates that hydrophytic vegetation is present. The prevalence index is used to determine whether hydrophytic vegetation is present on sites where indicators of hydric soil and wetland hydrology are present but the vegetation initially fails the dominance test.
  3. The plant community passes either the dominance test (Indictor 1) or the prevalence index (Indicator 2) after reconsideration of the indicator status of certain plant species that exhibit morphological adaptations for life in wetlands. Common morphological adaptations include but are not limited to adventitious roots, multi-stemmed trunks, shallow root systems developed on or near the soil surface, and buttressing in tree species. To apply this indicator, these morphological features must be observed on more than 50% of the individuals of a FACU species living in an area where indicators of hydric soil and wetland hydrology are present.

- **Hydrology** – To be considered a wetland, an area must have 14 or more consecutive days of flooding or ponding, or a water table 12 inches or less below the soil surface, during the growing season at a minimum frequency of 5 years in 10. Wetland hydrology indicators are divided into four groups as described below:
  - **Group A** – indicators are based on the direct observation of surface water or groundwater during a site visit.
  - **Group B** – consists of evidence that the site is subject to flooding or ponding, although it may not be inundated currently. These indicators include water marks, drift deposits, sediment deposits, and similar features.
  - **Group C** – consists of other evidence that the soil is saturated currently or was saturated recently. Some of these indicators, such as oxidized rhizopheres surrounding living roots and the presence of reduced iron or sulfur in the soil profile, indicate that the soil has been saturated for an extended period.

- **Group D** – consists of landscape and vegetation characteristics that indicate contemporary rather than historical wet conditions. These indicators include stunted or stressed plants, geomorphic position, and the FAC-neutral test.

Wetland hydrology indicators are intended as one-time observations of site conditions that are sufficient evidence of wetland hydrology. Within each group, indicators are divided into two categories – *primary* and *secondary*. One primary indicator from any group is sufficient to conclude that wetland hydrology is present. In the absence of a primary indicator, two or more secondary indicators from any group are required to conclude that wetland hydrology is present.

- **Soils** - To be considered a wetland, an area must contain hydric soil. Hydric soils are formed under conditions of saturation, flooding, or ponding long enough during the growing season to develop anaerobic (lacking oxygen) conditions in the upper part. Soils generally, but not always, will develop indicators that are formed predominantly by the accumulation or loss of iron, manganese, sulfur, or carbon compounds in a saturated and anaerobic environment. The most current edition of the United States Department of Agriculture, Natural Resource Conservation Service *Field Indicators of Hydric Soils in the United States* is used for identification of hydric soils. Field indicators of hydric soils include but are not limited to the presence of any of the following: histic epipedon, sulfidic odor, at least 2 centimeters of muck, depleted matrix, and/or redoximorphic features. Field indicators are usually examined in the top 24 inches of the soil. Soil colors are determined using *Munsell Soil Color Charts*.

In most circumstances areas meeting these three criteria are staked in the field for surveying purposes. Boundaries are demarcated in the field with pink flagged pin stakes labeled "WETLAND DELINEATION." Staked boundaries are mapped on an aerial photograph included in this report. Approximate off-site wetland boundaries are identified on the aerial photograph and were determined using available aerial photographs, wetland maps, and field observation.

Farmed Wetland Determinations.

ENCAP, Inc. conducted a wetland determination on the farmed portion of the project area using National Food Security Act Manual (NFSAM) methodology. Aerial photographs are reviewed in order to identify potential farmed wetland signatures. The identified suspect areas are then field investigated to confirm that the areas are in fact wetlands. Copies of the aerial photographs used in identifying farmed wetlands are included in this report.

MAP REVIEW

- The **National Wetlands Inventory** does not identify any aquatic resources within the project area (Exhibit B).

- The **Soil Map** identifies the following soils within the project area: Lisbon silt loam (59A), La Rose silt loam (60B2, 60C2, 60C3), Saybrook silt loam (145B, 145C2), and Elburn silt loam (198A). None of the above soils are considered hydric in Kendall County (Exhibit C).

- The **2016 United States Geologic Survey (USGS) Topographic Map** identifies Clear Creek off-site of the southwest portion of the project area (Exhibit D).

- The **Flood Insurance Rate Map** identifies the project area outside the 500-year floodplain (Exhibit E).

- The **IHPA Historic Architectural Resources Geographic Information System (HARGIS) Map** does not identify any records or the presence of historically significant areas or remains within the project area (Exhibit F).

SPECIFIC DESCRIPTION OF IDENTIFIED WATER RESOURCES

Farmed Wetland 1. This wetland (0.20 acre in total size) is located within the northwest portion of the project area. The wetland consists of a slight topographic depression that receives discharge from overland flows from the surrounding area, particularly from the northeast portion of the project area where severe soil erosion is present (Photographs 1-3). During significant rain events, excess water appears to flow towards a nearby culvert (Photograph 4) to the northwest of Farmed Wetland 1, which crosses under Newark Road, discharging into an off-site grassed swale that ultimately drains to Clear Creek to the north of the project area. Farmed Wetland 1 exhibited wetland signatures in 3 out of 5 historic aerial photographs from years with normal precipitation. The location and acreage of Farmed Wetland 1 were determined through aerial photograph interpretation, and its boundaries were not field staked by ENCAP, Inc. Based on the definition of a high-quality aquatic resource, Farmed Wetland 1 would not be considered a high quality aquatic resource. American Robins (*Turdus migratorius*) and various insect species were identified within the project area.

The buffer surrounding the wetland is comprised of tiled and tilled agricultural field with Corn (*Zea mays*) and Soybean (*Glycine max*) remnants present. Farmed Wetland 1 may be considered isolated, and therefore not under the jurisdiction of the USACE; however, the USACE must make a final determination regarding jurisdictional status. If a significant nexus to Clear Creek can be documented by the USACE, they may enforce a 50 buffer surrounding the wetland if impacts to the wetland are proposed during project development. In addition, Kendall County regulates isolated wetlands through implementation of a countywide stormwater ordinance.

One sample point was established within Farmed Wetland 1 to characterize the vegetation, soils, and hydrology (Exhibit G: Aerial Photograph). Farmed Wetland 1 was primarily vegetated by Corn and Soybean stubble. The mapped soil series is Lisbon silt loam (59A), a non-hydric soil. USDA field indicator F6: Redox Dark Surface provided evidence of hydric soil. Saturation, drainage patterns, saturation visible on aerial imagery, geomorphic position, and a review of historic aerial photographs provided evidence of persistent hydrology (See Wetland Determination Data Forms).

The native mean Coefficient of Conservatism (ĉ) for Farmed Wetland 1 was 0.00, and the native Floristic Quality Index (FQI) of Farmed Wetland 1 was 0.00 (see attached Floristic Quality Data). These values indicate a low quality plant community.

Farmed Wetland 2. This wetland (1.30 acres in total size) is located within the central portion of the project area, extending from the western project area boundary to the east. The wetland consists of a shallow swale (Photographs 5-7) that appears to receive discharge through overland flows from the surrounding area which drain west into an off-site wetland area (Photograph 8). Portions of the wetland featured significant rutting and erosion, with sediment deposits accumulating along the low-lying western portion of the wetland. Farmed Wetland 2 exhibited wetland signatures in 4 out of 5 historic aerial photographs from years with normal precipitation. The location and acreage of Farmed Wetland 2 were determined through aerial photograph interpretation, and its boundaries were not field staked by ENCAP, Inc. Based on the definition of a high-quality aquatic resource, Farmed Wetland 2 would not be considered a high quality aquatic resource. Black Capped Chickadee (*Poecile atricapillus*), American Robin, and various insect species were identified within the project area.

The buffer surrounding the wetland consisted entirely of tiled and tilled agricultural field with Corn and Soybean remnants present. Farmed Wetland 2 may be considered isolated, and therefore not under the jurisdiction of the USACE; however, the USACE must make a final determination regarding jurisdictional status. If a significant nexus to Clear Creek can be documented by the USACE, they may enforce a 50 foot buffer surrounding the wetland if impacts to the wetland are proposed during project development. In addition, Kendall County regulates isolated wetlands through implementation of a countywide stormwater ordinance.

One sample point was established within Farmed Wetland 2 to characterize the vegetation, soils, and hydrology (Exhibit G: Aerial Photograph). Farmed Wetland 2 was primarily vegetated by Corn and Soybean stubble. The mapped soil series is Lisbon silt loam (59A), a non-hydric soil. USDA field indicator A12: Thick Dark Surface, provided evidence of hydric soil. Drainage patterns, saturation visible on aerial imagery, and a review of historic aerial photographs provided evidence of persistent hydrology (See Wetland Determination Data Forms).

The native mean Coefficient of Conservatism (ĉ) for Farmed Wetland 2 was 0.00, and the native Floristic Quality Index (FQI) of Farmed Wetland 2 was 0.00 (see attached Floristic Quality Data). These values indicate a low quality plant community.

Farmed Wetland 3. This wetland (1.00 acre in total size) is located within the southwest portion of the project area. The wetland consists of a shallow swale (Photographs 9-12) that receives overland flows from the surrounding area, which then flow southwest and pool within the low-lying southwest corner of the project area. Farmed Wetland 3 exhibited wetland signatures in 3 out of 5 historic aerial photographs from years with normal precipitation. The location and acreage of Farmed Wetland 3 were determined through aerial photograph interpretation, and its boundaries were not field staked by ENCAP, Inc. Based on the definition of a high-quality aquatic resource, Farmed Wetland 3 would not be considered a high quality aquatic resource. No waterfowl or amphibian species were observed while at the project area.

The buffer surrounding the wetland consisted entirely of tiled and tilled agricultural field with Corn and Soybean remnants present. Farmed Wetland 3 may be considered isolated, and therefore not under the jurisdiction of the USACE; however, the USACE must make a final determination regarding jurisdictional status. If a significant nexus to Clear Creek can be documented by the USACE, they may enforce a 50-foot buffer surrounding the wetland if impacts to the wetland are proposed during project development. In addition, Kendall County regulates isolated wetlands through implementation of a countywide stormwater ordinance.

One sample point was established within Farmed Wetland 3 to characterize the vegetation, soils, and hydrology (Exhibit G: Aerial Photograph). Farmed Wetland 3 was primarily vegetated by Corn and Soybean stubble. The mapped soil series is Lisbon silt loam (59A), a non-hydric soil. USDA field indicator A12: Thick Dark Surface provided evidence of hydric soil. Surface soil cracks, drainage patterns, saturation visible on aerial imagery, geomorphic position, and a review of historic aerial photographs provided evidence of persistent hydrology (See Wetland Determination Data Forms).

The native mean Coefficient of Conservatism (ĉ) for Farmed Wetland 3 was 0.00, and the native Floristic Quality Index (FQI) of Farmed Wetland 3 was 0.00 (see attached Floristic Quality Data). These values indicate a low quality plant community.

INVESTIGATION OF FARMED AREAS

During the field investigation, the majority of the site consisted of agricultural land. ENCAP, Inc. evaluated Farm Service Agency (FSA) aerial photographs (slides) year-by-year using NRCS wetland signature criteria. Wetland signatures consist of wetland vegetation, surface water, drowned-out crops, patches of greener vegetation, and avoided areas. Areas exhibiting wetland signatures in >50% or more of reviewed aerial photographs and containing hydric soil are considered farmed wetlands. Additionally, if areas do not exhibit wetland signatures in >50% or more of reviewed aerial photographs but do exhibit positive primary or secondary wetland hydrology indicators in the field, they are also considered farmed wetlands. See the attached aerial photographs for years reviewed and wetland signatures observed. WETS Station data from Aurora, Illinois (closest location available) is also attached.

Table 1. Slide Analysis Summary
GreenbergFarrow/16400 Newark Road

Year	Precipitation	Sample Points Type of Signature / Corresponding Number				
		A	**B**	**C**	**D**	**F**
1991	Normal	N	N	D/2	N	N
1993	Normal	N	D/1	D/2	D/3	N
1994	Normal	N	N	N	N	N
1995	Normal	N	D/1	D/2+3	D/4	N
1996	Normal	N	D/1	D/2	D/3	N
1998	Wet	N	N	N	N	N
Percent wetland signatures present in years with normal precipitation		0%	60%	80%	60%	0%
Hydric soil present based on field inspection		No	Yes	Yes	Yes	No
Identified as wetland on the NWI		No	No	No	No	No
Qualifies as Farmed Wetland		No	Yes	Yes	Yes	No

D=Discoloration
N=No Wetland Signatures Observed
Y= Yes / Identified

ADDITIONAL AREAS INVESTIGATED FOR WETLAND STATUS

Three additional vegetated sites located within the project area were examined to determine if they satisfied wetland criteria. None of these sites so qualified; therefore, they are referred to as Investigated Areas in this report. Each area is briefly described herein and USACE data forms are provided to support our negative findings (See USACE data forms).

Investigated Area 1. This investigated area is located in the northeast portion of the project area (Exhibit G: Aerial Photograph – Sample Point A). This area was investigated because it consisted of a tiled and tilled agricultural field with highly eroded and rutted soil that appeared to receive discharge through overland flows from the surrounding area. Portions of the area were highly eroded and featured severe rutting, which allowed for the pooling of water (Photographs 13-14).

Investigated Area 1 was primarily vegetated by Corn and Soybean stubble. The mapped soil series is Saybrook silt loam (145B), a non-hydric soil. The field investigated soils did not exhibit hydric characteristics and evidence of persistent hydrology was not observed (See Wetland Determination Data Forms). This area did not display wetland signatures during a review of historic aerial photographs with normal precipitation.

Based on the non-persistent hydrology and the presence of non-hydric soil, Investigated Area 1 does not qualify as farmed wetland.

Investigated Area 2. This investigated area is located off-site of the southwest portion of the project area (Exhibit G: Aerial Photograph – Sample Point E). This area was investigated because it consisted of a topographic depression that featured a mixture of hydrophytic and upland vegetation (Photographs 15-16).

Investigated Area 2 was primarily vegetated by Reed Canary Grass (*Phalaris arundinacea*), Boxelder (*Acer negundo*), and European Buckthorn (*Rhamnus cathartica*). The mapped soil series is La Rose silt loam (60B2), a non-hydric soil. The field investigated soils did not exhibit hydric characteristics and evidence of persistent hydrology was not observed (See Wetland Determination Data Forms).

Based on the non-persistent hydrology and the presence of non-hydric soil, Investigated Area 2 does not qualify as wetland.

Investigated Area 3. This investigated area is located in the southeast portion of the project area (Exhibit G: Aerial Photograph – Sample Point F). This area was investigated because it consisted of drift deposits and visible drainage patterns with high levels of surface soil erosion, therefore exhibiting potential wetland hydrology (Photographs 17-18).

Investigated Area 3 was primarily vegetated by Corn stubble. The mapped soil series is Elburn silt loam (198A), a non-hydric soil. The field investigated soils did not exhibit hydric characteristics. Drift deposits, drainage patterns, and geomorphic position provided evidence of persistent hydrology (See Wetland Determination Data Forms). This area did not display wetland signatures during a review of historic aerial photographs with normal precipitation.

Based on the presence of non-hydric soil, Investigated Area 3 does not qualify as farmed wetland.

REGULATORY STATEMENT

Federal Regulations: The deposition of dredged or fill materials into federally jurisdictional wetlands or Waters of the United States is regulated by the USACE under Section 404 of the Clean Water Act.

The USACE Nationwide Permit (NWP) 51 authorizes wetland impact less than 0.5 acre for the construction of Land-Based Renewable Energy Generation Facilities and their attendant features. NWP 51 authorizes 0.1 acre or less of low quality wetlands to be filled without mitigation compensation. If over 0.1 acre is proposed for filling or is subject to secondary impacts, in-kind mitigation will be required at a minimum ratio of 1:1, and often greater (1.5:1.0). The aggregate total loss of waters of the U.S. authorized by NWP 51 cannot exceed **0.5 acre** or 300 linear feet of streambed for each project. The time frame for obtaining a nationwide permit is generally between three and six months.

The Nationwide Permit Program does not explicitly regulate wetland buffers, however, buffers may be enforced at the discretion of the appointed USACE Project Manager. Buffers for low quality jurisdictional wetlands do not often exceed 50 feet and buffers for high quality wetlands do not exceed 100 feet. USACE buffer widths may only be enforced after initial jurisdictional wetland impact.

Under the existing regulations, secondary impacts (both on-site and off-site) from construction/ development also must be evaluated. Mitigation may be required at a higher rate if a project will significantly alter wetland functions such as stormwater detention, water filtration, sediment trapping, and/or wildlife habitat. Before mitigation will be approved, reasonable proof that avoidance or minimization of wetland impacts has been attempted must be provided to the USACE.

A USACE permit is not required if the wetlands are avoided and construction erosion near a wetland is controlled.

Kendall County Stormwater Management Ordinance: In September 2002 Kendall County adopted a Stormwater Management Ordinance. The ordinance provides for the protection of wetlands and other depressional storage areas from damaging modifications and adverse changes in runoff quality and quantity associated with land developments. Specifically, the ordinance requires the following:

1. Existing wetlands shall not be modified for the purposes of stormwater detention unless it is demonstrated that the existing wetland is low in quality and the proposed modifications will maintain or improve its habitat and ability to perform beneficial functions.
2. Existing storage and release rate characteristics of wetlands and other depressional storage areas shall be maintained and the volume of detention storage provided to meet the requirements of the ordinance shall be in addition to this existing storage.
3. The existing wetland shall be protected during construction by appropriate soil erosion and sediment control measures and shall not be filled.
4. Site drainage patterns shall not be altered to substantially decrease or increase the existing area tributary to the wetland.
5. All runoff from the development shall be routed through a preliminary detention/sedimentation basin designed to provide a minimum 24-hour hydraulic

detention time, before being discharged to the wetland. This basin shall be constructed before property grading begins.

6. A buffer strip of at least 25 feet in width, preferably vegetated with native plant species, shall be maintained or restored around the periphery of the wetland.

In addition, the Kendall County Stormwater Management Ordinance discourages the placement of detention basins in floodplains and streams. However, detention in these areas is allowed if certain requirements are met. We recommend reviewing the ordinance for further information.

Illinois Department of Natural Resources Agency Action Plans for Interagency Wetlands Policy Act of 1989: The Illinois Interagency Wetlands Policy Act of 1989 is intended to ensure that there is no overall net loss of the State's existing wetland acres or their functional values resulting from State-supported activities. The Act charges State agencies with a further duty to "preserve, enhance and create wetlands where necessary to increase the quality and quantity of the State's wetland resource base."

The Interagency Wetlands Policy Act of 1989 states that any construction, land management or other activity performed by, or for which financial assistance is administered or provided by, a State agency that will result in an adverse impact to a wetland shall be subject to compliance. This includes, but is not limited to the following:

- The alteration, removal, excavation, or dredging of soil, sand, gravel, minerals, organic matter, vegetation, or naturally occurring minerals of any kind from a wetland;
- The discharge or deposit of fill material or dredged material in a wetland;
- The alteration of existing drainage characteristics, sedimentation patterns, or flood retention characteristics of a wetland;
- The disturbance of water level or water table of a wetland;
- The destruction or removal of plant life that would alter the character of a wetland, except for activities undertaken in accordance with the Illinois Noxious Weed Act;
- The transfer of State owned wetlands to any entity other than another state agency; and
- Other actions that cause or may cause adverse wetland impacts.

The Act is to be implemented through a State Wetland Mitigation Policy. The State Wetland Mitigation Policy requires preservation of wetlands as the primary objective. Where adverse wetland impacts are unavoidable, progressive levels of compensation based upon the level of impact to the existing wetland and the location of compensation wetlands are required.

Archaeological Survey Requirements: An archaeological survey may be required before a Section 404 permit will be issued for wetland impacts. The U.S. Army Corps of Engineers will make this determination as part of the permit application review. The archaeological survey must cover all areas of the project area, not wetlands only. If you already have a letter from the Illinois Historic Preservation Agency (IHPA) stating an archaeological survey is required, you should act on it because the USACE will support this notification.

RECOMMENDATIONS

Three farmed wetlands totaling 2.50 acres were identified on the project area. The boundaries of Farmed Wetlands 1-3 were not field staked by ENCAP, Inc. Farmed wetland boundaries must be scaled from the attached aerial photograph (Exhibit G) onto the property boundary survey.

The U.S. Army Corps of Engineers has the final authority in determining the jurisdictional status of the wetlands identified on site. A USACE permit is not required if the wetlands are avoided and construction erosion near a wetland is controlled; however, it is highly recommended to submit for and receive a Letter of No Objection (LONO) from the USACE to ensure project compliance with federal regulations.

Any impacts to jurisdictional wetland, Waters of the U.S., or associated buffers will require U.S. Army Corps of Engineers and Kendall County notification. ENCAP, Inc. can assist you with the request for jurisdictional determination, letter of no objection request, permit applications, agency negotiations, wetland design plans, and mitigation plans which may be applicable to your project. The wetland consultant should be involved during the planning and design stages of the project to avoid complications with the agencies after the plan has been drafted. Proper planning regarding wetlands can reduce delays caused by the permitting process and costly changes in site plans.

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USFWS Section 7 Consultation Review Summary

ENCAP INCORPORATED

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DeKalb, IL 60115
Phone: 815.748.4500
Fax: 815.748.4255
www.encapinc.net

May 11, 2018

U.S. Fish and Wildlife Service
Rock Island Illinois Field Office
1511 47th Avenue
Moline, IL 61265

Re: USFWS Review Summary - Section 7 Endangered Species Act Consultation
Project: 16400 Newark Road, located in Illinois, Kendall County, Big Grove Township, Newark, T35N R6E Section 5; Latitude 41.534736 N; Longitude -88.565952 W
ENCAP, Inc. Project # 18-0115B
Client: GreenbergFarrow

The project area consists primarily of tiled and tilled agricultural field that has consistently been utilized for row crop production, with Corn (*Zea mays*) having been produced last season. Non-native scrub-shrub and grassy vegetation are dominant along the western and southern project area boundaries. Topographically, the site is highest along the eastern property boundary and decreases in elevation towards Clear Creek, which is located off-site to the southwest of the project boundary. The proposed project involves the development of a solar panel array and associated infrastructure, including access points and power terminal stations. The site is located within the Fox River watershed.

ENCAP, Inc. carefully reviewed the U.S. Fish and Wildlife Service (USFWS) technical assistance website on May 11, 2018, for federally listed threatened and endangered species. According to the website, three (3) species are listed and may be present in Kendall County: the Indiana Bat (*Myotis sodalis*), the Northern Long-Eared Bat (*Myotis septentrionalis*), and the Eastern Prairie Fringed Orchid (*Platanthera leucophaea*).

Three low-quality farmed wetlands totaling 2.50 acres were identified within the project area. Each of the three identified wetlands featured native mean C-values and native FQI values of 0.00. None of the areas on-site contain suitable habitats for the above species. Therefore, ENCAP, Inc. concludes that the 16400 Newark Road project does not contain the aforementioned listed species, their habitats, or designated critical habitat and will have “no effect” on the aforementioned species.

Paul Meuer
Junior Ecological Consultant
ENCAP, Inc.

IDNR EcoCAT Natural Resources Review Results / Consultation Termination

EcoCAT
Ecological Compliance Assessment Tool

ILLINOIS DEPARTMENT OF NATURAL RESOURCES

Applicant: ENCAP, Inc.
Contact: Paul Meuer
Address: 2585 Wagner Court
DeKalb, IL 60115

IDNR Project Number: 1809075
Date: 03/22/2018
Alternate Number: 18-0115B, 1806711

Project: 16400 Newark Road
Address: 16400 Newark Road, Newark

Description: Construction of a solar power array and associated infrastructure

Natural Resource Review Results

Consultation for Endangered Species Protection and Natural Areas Preservation (Part 1075)

The Illinois Natural Heritage Database contains no record of State-listed threatened or endangered species, Illinois Natural Area Inventory sites, dedicated Illinois Nature Preserves, or registered Land and Water Reserves in the vicinity of the project location.

Consultation is terminated. This consultation is valid for two years unless new information becomes available that was not previously considered; the proposed action is modified; or additional species, essential habitat, or Natural Areas are identified in the vicinity. If the project has not been implemented within two years of the date of this letter, or any of the above listed conditions develop, a new consultation is necessary. Termination does not imply IDNR's authorization or endorsement.

Location

The applicant is responsible for the accuracy of the location submitted for the project.

County: Kendall

Township, Range, Section:
35N, 6E, 5



IL Department of Natural Resources Contact
Natalia Jones
217-785-5500
Division of Ecosystems & Environment

Government Jurisdiction
Kendall County- Planning, Building & Zoning
Matt Asselmeier
111 West Fox Street
Yorkville, Illinois 60560

Disclaimer

The Illinois Natural Heritage Database cannot provide a conclusive statement on the presence, absence, or condition of natural resources in Illinois. This review reflects the information existing in the Database at the time of this inquiry, and should not be regarded as a final statement on the site being considered, nor should it be a substitute for detailed site surveys or field surveys required for environmental assessments. If additional protected resources are encountered during the project's implementation, compliance with applicable statutes and regulations is required.

Terms of Use

By using this website, you acknowledge that you have read and agree to these terms. These terms may be revised by IDNR as necessary. If you continue to use the EcoCAT application after we post changes to these terms, it will mean that you accept such changes. If at any time you do not accept the Terms of Use, you may not continue to use the website.

1. The IDNR EcoCAT website was developed so that units of local government, state agencies and the public could request information or begin natural resource consultations on-line for the Illinois Endangered Species Protection Act, Illinois Natural Areas Preservation Act, and Illinois Interagency Wetland Policy Act. EcoCAT uses databases, Geographic Information System mapping, and a set of programmed decision rules to determine if proposed actions are in the vicinity of protected natural resources. By indicating your agreement to the Terms of Use for this application, you warrant that you will not use this web site for any other purpose.

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Unauthorized use, tampering with or modification of this system, including supporting hardware or software, may subject the violator to criminal and civil penalties. In the event of unauthorized intrusion, all relevant information regarding possible violation of law may be provided to law enforcement officials.

Privacy

EcoCAT generates a public record subject to disclosure under the Freedom of Information Act. Otherwise, IDNR uses the information submitted to EcoCAT solely for internal tracking purposes.

IDNR Project Number: 1809075

EcoCAT Receipt

Project Code 1809075

APPLICANT	DATE
ENCAP, Inc. Sarah Rozny 2585 Wagner Court DeKalb, IL 60115	3/22/2018

DESCRIPTION	FEE	CONVENIENCE FEE	TOTAL PAID
EcoCAT Consultation	$ 500.00	$ 11.75	$ 511.75

TOTAL PAID $ 511.75

Illinois Department of Natural Resources
One Natural Resources Way
Springfield, IL 62702
217-785-5500
dnr.ecocat@illinois.gov

Floristic Quality Data Sheets

SITE: 16400 Newark Road
LOCALE: Farmed Wetland 1
S. Rowley / P.
BY: Meuer
NOTES: 5/7/2018

CONSERVATISM-BASED METRICS			ADDITIONAL METRICS	
MEAN C (NATIVE SPECIES)	0.00	SPECIES RICHNESS (ALL)	14	
MEAN C (ALL SPECIES)	0.00	SPECIES RICHNESS (NATIVE)	3	
MEAN C (NATIVE TREES)	n/a	% NON-NATIVE	0.79	
MEAN C (NATIVE SHRUBS)	n/a	WET INDICATOR (ALL)	0.86	
MEAN C (NATIVE HERBACEOUS)	0.00	WET INDICATOR (NATIVE)	0.67	
FQAI (NATIVE SPECIES)	0.00	% HYDROPHYTE (MIDWEST)	0.29	
FQAI (ALL SPECIES)	0.00	% NATIVE PERENNIAL	0.07	
ADJUSTED FQAI	0.00	% NATIVE ANNUAL	0.14	
% C VALUE 0	1.00	% ANNUAL	0.36	
% C VALUE 1-3	0.00	% PERENNIAL	0.64	
% C VALUE 4-6	0.00			
% C VALUE 7-10	0.00			

SPECIES ACRONYM	SPECIES NAME (NWPL/ MOHLENBROCK)	SPECIES (SYNONYM)	COMMON NAME	C VALUE	MIDWEST WET INDICATOR	NC-NE WET INDICATOR	WET INDICATOR (NUMERIC)	HABIT	DURATION	NATIVITY
amahyb	Amaranthus hybridus	Amaranthus hybridus	Green Pigweed	0	UPL	UPL	2	Forb	Annual	Native
ambart	Ambrosia artemisiifolia	Ambrosia artemisiifolia elatior	Annual Ragweed	0	FACU	FACU	1	Forb	Annual	Native
branig	Brassica nigra	BRASSICA NIGRA	Black Mustard	0	UPL	UPL	2	Forb	Annual	Adventive
cirarv	Cirsium arvense	CIRSIUM ARVENSE	Canadian Thistle	0	FACU	FACU	1	Forb	Perennial	Adventive
cypesc	Cyperus esculentus	Cyperus esculentus	Chufa	0	FACW	FACW	-1	Sedge	Perennial	Native
glymax	Glycine max	GLYCINE MAX	Soybean	0	UPL	UPL	2	Forb	Annual	Adventive
phaaru	Phalaris arundinacea	PHALARIS ARUNDINACEA	Reed Canary Grass	0	FACW	FACW	-1	Grass	Perennial	Adventive
plalan	Plantago lanceolata	PLANTAGO LANCEOLATA	English Plantain	0	FACU	FACU	1	Forb	Perennial	Adventive
plamaj	Plantago major	PLANTAGO MAJOR	Great Plantain	0	FAC	FACU	0	Forb	Perennial	Adventive
rumcri	Rumex crispus	RUMEX CRISPUS	Curly Dock	0	FAC	FAC	0	Forb	Perennial	Adventive
fesela	Schedonorus pratensis	FESTUCA ELATIOR	Meadow False Rye Grass	0	FACU	FACU	1	Grass	Perennial	Adventive
taroff	Taraxacum officinale	TARAXACUM OFFICINALE	Common Dandelion	0	FACU	FACU	1	Forb	Perennial	Adventive
trihyb	Trifolium hybridum	TRIFOLIUM HYBRIDUM	Alsike Clover	0	FACU	FACU	1	Forb	Perennial	Adventive
zeamay	Zea mays	ZEA MAYS	Corn	0	UPL	UPL	2	Grass	Annual	Adventive

SITE:	16400 Newark Road
LOCALE:	Farmed Wetland 2
BY:	S. Rowley / P. Meuer
NOTES:	5/7/2018

CONSERVATISM-BASED METRICS			ADDITIONAL METRICS	
MEAN C (NATIVE SPECIES)		0.00	SPECIES RICHNESS (ALL)	3
MEAN C (ALL SPECIES)		0.00	SPECIES RICHNESS (NATIVE)	0
MEAN C (NATIVE TREES)	n/a		% NON-NATIVE	1.00
MEAN C (NATIVE SHRUBS)	n/a		WET INDICATOR (ALL)	1.67
MEAN C (NATIVE HERBACEOUS)	n/a		WET INDICATOR (NATIVE)	0.00
FQAI (NATIVE SPECIES)		0.00	% HYDROPHYTE (MIDWEST)	0.00
FQAI (ALL SPECIES)		0.00	% NATIVE PERENNIAL	0.00
ADJUSTED FQAI		0.00	% NATIVE ANNUAL	0.00
% C VALUE 0		1.00	% ANNUAL	0.67
% C VALUE 1-3		0.00	% PERENNIAL	0.33
% C VALUE 4-6		0.00		
% C VALUE 7-10		0.00		

SPECIES ACRONYM	SPECIES NAME (NWPL/ MOHLENBROCK)	SPECIES (SYNONYM)	COMMON NAME	C VALUE	MIDWEST WET INDICATOR	NC-NE WET INDICATOR	WET INDICATOR (NUMERIC)	HABIT	DURATION	NATIVITY
cirarv	Cirsium arvense	CIRSIUM ARVENSE	Canadian Thistle	0	FACU	FACU	1	Forb	Perennial	Adventive
glymax	Glycine max	GLYCINE MAX	Soybean	0	UPL	UPL	2	Forb	Annual	Adventive
zeamay	Zea mays	ZEA MAYS	Corn	0	UPL	UPL	2	Grass	Annual	Adventive

SITE:	16400 Newark Road
LOCALE:	Farmed Wetland 3
BY:	S. Rowley / P. Meuer
NOTES:	5/7/2018

CONSERVATISM-BASED METRICS			ADDITIONAL METRICS	
MEAN C (NATIVE SPECIES)		0.00	SPECIES RICHNESS (ALL)	5
MEAN C (ALL SPECIES)		0.00	SPECIES RICHNESS (NATIVE)	1
MEAN C (NATIVE TREES)	n/a		% NON-NATIVE	0.80
MEAN C (NATIVE SHRUBS)	n/a		WET INDICATOR (ALL)	1.60
MEAN C (NATIVE HERBACEOUS)		0.00	WET INDICATOR (NATIVE)	2.00
FQAI (NATIVE SPECIES)		0.00	% HYDROPHYTE (MIDWEST)	0.00
FQAI (ALL SPECIES)		0.00	% NATIVE PERENNIAL	0.00
ADJUSTED FQAI		0.00	% NATIVE ANNUAL	0.20
% C VALUE 0		1.00	% ANNUAL	0.60
% C VALUE 1-3		0.00	% PERENNIAL	0.40
% C VALUE 4-6		0.00		
% C VALUE 7-10		0.00		

SPECIES ACRONYM	SPECIES NAME (NWPL/ MOHLENBROCK)	SPECIES (SYNONYM)	COMMON NAME	C VALUE	MIDWEST WET INDICATOR	NC-NE WET INDICATOR	WET INDICATOR (NUMERIC)	HABIT	DURATION	NATIVITY
amahyb	Amaranthus hybridus	Amaranthus hybridus	Green Pigweed	0	UPL	UPL	2	Forb	Annual	Native
cirarv	Cirsium arvense	CIRSIUM ARVENSE	Canadian Thistle	0	FACU	FACU	1	Forb	Perennial	Adventive
glymax	Glycine max	GLYCINE MAX	Soybean	0	UPL	UPL	2	Forb	Annual	Adventive
taroff	Taraxacum officinale	TARAXACUM OFFICINALE	Common Dandelion	0	FACU	FACU	1	Forb	Perennial	Adventive
zeamay	Zea mays	ZEA MAYS	Corn	0	UPL	UPL	2	Grass	Annual	Adventive

Wetland Determination Data Forms

WETLAND DETERMINATION DATA FORM – Midwest Region

Project/Site: 16400 Newark Road City/County: Newark / Kendall Sampling Date: 05/07/2018

Applicant/Owner: GreenbergFarrow State: IL Sampling Point: A

Investigator(s) S. Rowley / P. Meuer Section, Township, Range: S5, T35N, R6E

Landform (hillslope, terrace, etc.): Agricultural Field Local Relief (concave, convex, none): Concave

Slope (%): 0% Lat: 41.534736 Long: -88.565952 Datum: Investigated Area 1

Soil Map Unit Name: Saybrook silt loam 2 to 5 percent slopes (145B) NWI classification: None

Are climatic / hydrologic conditions on the site typical for this time of year? Yes ☒ No ☐ (If no explain in remarks)

Are vegetation ☒ Soil ☒ Hydrology ☒ significantly disturbed? Are normal circumstances present? Yes ☐ No ☒

Are vegetation ☐ Soil ☐ Hydrology ☐ naturally problematic? (If needed, explain any answers in Remarks.)

SUMMARY OF FINDINGS – Attach site map showing sampling point locations, transects, important features, etc.

Hydrophytic Vegetation Present?	Yes ☐ No ☒	
Hydric Soils Present ?	Yes ☐ No ☒	**Is the Sampled Area Within a Wetland?** **Yes ☐ No ☒**
Wetland Hydrology Present?	Yes ☐ No ☒	

Remarks: Tiled and tilled agricultural field.

VEGETATION – Use scientific names of plants.

Tree Stratum (Plot size: 30')	Absolute % Cover	Dominant Species?	Indicator Status
1.			
2.			
3.			
4.			
5.			
	0	= Total Cover	
Sapling/Shrub Stratum (Plot size: 15')			
1.			
2.			
3.			
4.			
5.			
	0	=Total Cover	
Herb Stratum (Plot size: 5')			
1. Zea mays (stubble)	5	Y	UPL
2.			
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.			
	5	=Total Cover	
Woody Vine Stratum (Plot size: 30')			
1.			
2.			
	0	=Total Cover	

Dominance Test worksheet:

Number of Dominant Species That are OBL,FACW, or FAC: 0 (A)

Total Number of Dominant Species Across All Strata: 1 (B)

Percent of Dominant Species That are OBL,FACW, or FAC 0% (A/B)

Prevalence Index worksheet:

Total % Cover of:	Multiply by:
OBL species:	x 1 =
FACW species:	x 2 =
FAC species:	x 3 =
FACU species:	x 4 =
UPL species:	x 5 =
Column Totals	(A)

Prevalence Index =B/A =

Hydrophytic Vegetation Indicators:

☐ Rapid Test for Hydrophytic Vegetation
☐ Dominance Test is >50%
☐ Prevalence Index is ≤ 3.0[1]
☐ Morphological Adaptations[1] (Provide supporting data in Remarks or on a separate sheet)
☐ Problematic Hydrophytic Vegetation[1] (Explain)

[1]Indicators of hydric soil and wetland hydrology must be present, unless disturbed or problematic

Hydrophytic Vegetation Present? Yes ☐ No ☒

Remarks: Photograph 13 (See Site Photographs)

SOIL

Sampling Point A

Profile Description: (Describe the depth needed to document the indicator or confirm the absence of indicators

Depth (Inches)	Matrix Color (Moist)	Matrix %	Redox Features Color (Moist)	Redox Features %	Redox Features Type[1]	Redox Features Loc[2]	Texture	Remarks
0-10	10YR 3/1	100					SiCL	
10-16	2.5Y 4/3	80	10YR 6/6	15	C	M	SiC	
			10YR 3/1	5	N/A	M		
16								Restrictive Rock Layer

[1]Type: C = Concentration, D= Depletion, RM = Reduced Matrix, CS = Covered or Coated Sand Grains [2]Locaton: PL =Pore Lining, M = Matrix

Hydric Soil Indicators

- ☐ Histosol (A1)
- ☐ Histic Epipedon (A2)
- ☐ Black Histic (A3)
- ☐ Hydrogen Sulfide (A4)
- ☐ Stratified Layers (A5)
- ☐ 2 cm Muck (A10)
- ☐ Depleted below Dark Surface (A11)
- ☐ Thick Dark Surface (A12)
- ☐ Sandy Mucky Mineral (S1)
- ☐ 5 cm Mucky Peat or Peat (S3)
- ☐ Sandy Gleyed Matrix (S4)
- ☐ Sandy Redox (S5)
- ☐ Stripped Matrix (S6)
- ☐ Loamy Mucky Mineral (F1)
- ☐ Loamy Gleyed Matrix (F2)
- ☐ Depleted Matrix (F3)
- ☐ Redox Dark Surface (F6)
- ☐ Depleted Dark Surface (F7)
- ☐ Redox Depressions (F8)

Indicators for Problematic Hydric Soils[3]

- ☐ Coast Prairie Redox (A16)
- ☐ Dark Surface (S7)
- ☐ Iron- Manganese Masses (F12)
- ☐ Very Shallow Dark Surface (TF12)
- ☐ Other (Explain in Remarks)

[3] Indicators of hydrophytic vegetation and wetland hydrology must be present unless disturbed or problematic.

Restrictive Layer (if observed)

Type: **Rock**
Depth: **16”**

Hydric Soil Present? Yes ☐ No ☒

Remarks:

HYDROLOGY

Wetland Hydrology Indicators:

Primary Indicators (Minimum of one is required: check all that apply)

- ☐ Surface Water (A1)
- ☐ High Water Table (A2)
- ☐ Saturation (A3)
- ☐ Water Marks (B1)
- ☐ Sediment Deposits (B2)
- ☐ Drift Deposits (B3)
- ☐ Algal Mat or Crust (B4)
- ☐ Iron Deposits (B5)
- ☐ Inundation Visible on Aerial Imagery (B7)
- ☐ Sparsely Vegetated Concave Surface (B8)
- ☐ Water Stained Leaves (B9)
- ☐ Aquatic Fauna (B 3)
- ☐ True Aquatic Plants (B14)
- ☐ Hydrogen Sulfide Odor (C1)
- ☐ Oxidized Rhizospheres on Living Roots (C3)
- ☐ Presence of Reduced Iron (C4)
- ☐ Recent Iron Reduction in Tilled Soils (C6)
- ☐ Thin Muck Surface (C7)
- ☐ Gauge or Well Data (D9)
- ☐ Other (Explain in Remarks)

Secondary Indicators (minimum of two required)

- ☐ Surface Soil Cracks (B6)
- ☒ Drainage Patterns (B10)
- ☐ Dry-Season Water Table (C2)
- ☐ Crayfish Burrows (C8)
- ☐ Saturation Visible on Aerial Imagery (C9)
- ☐ Stunted or Stressed Plants (D1)
- ☐ Geomorphic Position (D2)
- ☐ FAC-Neutral Test (D5)

Field Observations:

Surface Water Present? Yes ☐ No ☒ Depth (inches) N/A
Water Table Present? Yes ☐ No ☒ Depth (inches) N/A
Saturation Present? (includes capillary fringe) Yes ☐ No ☒ Depth (inches) N/A

Wetland Hydrology Present? Yes ☐ No ☒

Describe Recorded Data (stream gauge, monitoring well, aerial photos, previous inspections), if available:

Remarks:
Wetland signatures in 0/5 historical aerials with normal precipitation. Does not meet farmed wetland hydrology criterion.

WETLAND DETERMINATION DATA FORM – Midwest Region

Project/Site: 16400 Newark Road City/County: Newark / Kendall Sampling Date: 05/07/2018

Applicant/Owner: GreenbergFarrow State: IL Sampling Point: B

Investigator(s) S. Rowley / P. Meuer Section, Township, Range: S5, T35N, R6E

Landform (hillslope, terrace, etc.): Agricultural Field Local Relief (concave, convex, none): Concave

Slope (%): 0% Lat: 41.534736 Long: -88.565952 Datum: Farmed Wetland 1

Soil Map Unit Name: Lisbon silt loam, 0 to 2 percent slopes (59A) NWI classification: None

Are climatic / hydrologic conditions on the site typical for this time of year? Yes ☒ No ☐ (If no explain in remarks)

Are vegetation ☒ Soil ☒ Hydrology ☒ significantly disturbed? Are normal circumstances present? Yes ☐ No ☒

Are vegetation ☐ Soil ☐ Hydrology ☐ naturally problematic? (If needed, explain any answers in Remarks.)

SUMMARY OF FINDINGS – Attach site map showing sampling point locations, transects, important features, etc.

Hydrophytic Vegetation Present?	Yes ☐ No ☒	
Hydric Soils Present ?	Yes ☒ No ☐	**Is the Sampled Area Within a Wetland?** **Yes ☒ No ☐**
Wetland Hydrology Present?	Yes ☒ No ☐	

Remarks: Tiled and tilled agricultural field.

VEGETATION – Use scientific names of plants.

Tree Stratum (Plot size: 30')	Absolute % Cover	Dominant Species?	Indicator Status
1.			
2.			
3.			
4.			
5.			
	0	= Total Cover	
Sapling/Shrub Stratum (Plot size: 15')			
1.			
2.			
3.			
4.			
5.			
	0	=Total Cover	
Herb Stratum (Plot size: 5')			
1. Zea mays (stubble)	5	Y	UPL
2.			
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.			
	5	=Total Cover	
Woody Vine Stratum (Plot size: 30')			
1.			
2.			
	0	=Total Cover	

Dominance Test worksheet:

Number of Dominant Species That are OBL,FACW, or FAC: 0 (A)

Total Number of Dominant Species Across All Strata: 1 (B)

Percent of Dominant Species That are OBL,FACW, or FAC 0% (A/B)

Prevalence Index worksheet:

Total % Cover of:	Multiply by:
OBL species:	x 1 =
FACW species:	x 2 =
FAC species:	x 3 =
FACU species:	x 4 =
UPL species:	x 5 =
Column Totals	(A)

Prevalence Index =B/A =

Hydrophytic Vegetation Indicators:

☐ Rapid Test for Hydrophytic Vegetation
☐ Dominance Test is >50%
☐ Prevalence Index is ≤ 3.0[1]
☐ Morphological Adaptations[1] (Provide supporting data in Remarks or on a separate sheet)
☐ Problematic Hydrophytic Vegetation[1] (Explain)

[1]Indicators of hydric soil and wetland hydrology must be present, unless disturbed or problematic

Hydrophytic Vegetation Present? Yes ☐ No ☒

Remarks: Photograph 1 (See Site Photographs)

SOIL

Sampling Point B

Profile Description: (Describe the depth needed to document the indicator or confirm the absence of indicators

Depth (Inches)	Matrix Color (Moist)	Matrix %	Redox Features Color (Moist)	Redox Features %	Type[1]	Loc[2]	Texture	Remarks
0-10	10YR 3/1	98	10YR 5/4	2	C	M	SiCL	
10-29	2.5Y 4/3	80	10YR 3/1	10	N/A	M	SiC	
			10YR 6/6	10	C	M		

[1]Type: C = Concentration, D= Depletion, RM = Reduced Matrix, CS = Covered or Coated Sand Grains [2]Locaton: PL =Pore Lining, M = Matrix

Hydric Soil Indicators

- ☐ Histosol (A1)
- ☐ Histic Epipedon (A2)
- ☐ Black Histic (A3)
- ☐ Hydrogen Sulfide (A4)
- ☐ Stratified Layers (A5)
- ☐ 2 cm Muck (A10)
- ☐ Depleted below Dark Surface (A11)
- ☐ Thick Dark Surface (A12)
- ☐ Sandy Mucky Mineral (S1)
- ☐ 5 cm Mucky Peat or Peat (S3)
- ☐ Sandy Gleyed Matrix (S4)
- ☐ Sandy Redox (S5)
- ☐ Stripped Matrix (S6)
- ☐ Loamy Mucky Mineral (F1)
- ☐ Loamy Gleyed Matrix (F2)
- ☐ Depleted Matrix (F3)
- ☒ Redox Dark Surface (F6)
- ☐ Depleted Dark Surface (F7)
- ☐ Redox Depressions (F8)

Indicators for Problematic Hydric Soils[3]

- ☐ Coast Prairie Redox (A16)
- ☐ Dark Surface (S7)
- ☐ Iron- Manganese Masses (F12)
- ☐ Very Shallow Dark Surface (TF12)
- ☐ Other (Explain in Remarks)

[3] Indicators of hydrophytic vegetation and wetland hydrology must be present unless disturbed or problematic.

Restrictive Layer (if observed)

Type:

Depth:

Hydric Soil Present? Yes ☒ No ☐

Remarks:

HYDROLOGY

Wetland Hydrology Indicators:

Primary Indicators (Minimum of one is required: check all that apply)

- ☐ Surface Water (A1)
- ☐ High Water Table (A2)
- ☒ Saturation (A3)
- ☐ Water Marks (B1)
- ☐ Sediment Deposits (B2)
- ☐ Drift Deposits (B3)
- ☐ Algal Mat or Crust (B4)
- ☐ Iron Deposits (B5)
- ☐ Inundation Visible on Aerial Imagery (B7)
- ☐ Sparsely Vegetated Concave Surface (B8)
- ☐ Water Stained Leaves (B9)
- ☐ Aquatic Fauna (B 3)
- ☐ True Aquatic Plants (B14)
- ☐ Hydrogen Sulfide Odor (C1)
- ☐ Oxidized Rhizospheres on Living Roots (C3)
- ☐ Presence of Reduced Iron (C4)
- ☐ Recent Iron Reduction in Tilled Soils (C6)
- ☐ Thin Muck Surface (C7)
- ☐ Gauge or Well Data (D9)
- ☒ Other (Explain in Remarks)

Secondary Indicators (minimum of two required)

- ☐ Surface Soil Cracks (B6)
- ☒ Drainage Patterns (B10)
- ☐ Dry-Season Water Table (C2)
- ☐ Crayfish Burrows (C8)
- ☒ Saturation Visible on Aerial Imagery (C9)
- ☐ Stunted or Stressed Plants (D1)
- ☒ Geomorphic Position (D2)
- ☐ FAC-Neutral Test (D5)

Field Observations:

Surface Water Present? Yes ☐ No ☒ Depth (inches) N/A

Water Table Present? Yes ☐ No ☒ Depth (inches) N/A

Saturation Present? (includes capillary fringe) Yes ☒ No ☐ Depth (inches) 0-6”

Wetland Hydrology Present? Yes ☒ No ☐

Describe Recorded Data (stream gauge, monitoring well, aerial photos, previous inspections), if available:

Remarks:

Wetland signatures in 3/5 historical aerials with normal precipitation. Meets farmed wetland hydrology criterion.

WETLAND DETERMINATION DATA FORM – Midwest Region

Project/Site: 16400 Newark Road City/County: Newark / Kendall Sampling Date: 05/07/2018

Applicant/Owner: GreenbergFarrow State: IL Sampling Point: C

Investigator(s) S. Rowley / P. Meuer Section, Township, Range: S5, T35N, R6E

Landform (hillslope, terrace, etc.): Agricultural Field Local Relief (concave, convex, none): Concave

Slope (%): 0% Lat: 41.534736 Long: -88.565952 Datum: Farmed Wetland 2

Soil Map Unit Name: Lisbon silt loam, 0 to 2 percent slopes (59A) NWI classification: None

Are climatic / hydrologic conditions on the site typical for this time of year? Yes ☒ No ☐ (If no explain in remarks)

Are vegetation ☒ Soil ☒ Hydrology ☒ significantly disturbed? Are normal circumstances present? Yes ☐ No ☒

Are vegetation ☐ Soil ☐ Hydrology ☐ naturally problematic? (If needed, explain any answers in Remarks.)

SUMMARY OF FINDINGS – Attach site map showing sampling point locations, transects, important features, etc.

Hydrophytic Vegetation Present?	Yes ☐ No ☒	
Hydric Soils Present ?	Yes ☒ No ☐	**Is the Sampled Area Within a Wetland?** **Yes ☒ No ☐**
Wetland Hydrology Present?	Yes ☒ No ☐	

Remarks: Tiled and tilled agricultural field.

VEGETATION – Use scientific names of plants.

Tree Stratum (Plot size: 30')	Absolute % Cover	Dominant Species?	Indicator Status
1.			
2.			
3.			
4.			
5.			
	0	= Total Cover	
Sapling/Shrub Stratum (Plot size: 15')			
1.			
2.			
3.			
4.			
5.			
	0	=Total Cover	
Herb Stratum (Plot size: 5')			
1. Zea mays (stubble)	5	Y	UPL
2.			
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.			
	5	=Total Cover	
Woody Vine Stratum (Plot size: 30')			
1.			
2.			
	0	=Total Cover	

Dominance Test worksheet:

Number of Dominant Species That are OBL,FACW, or FAC: 0 (A)

Total Number of Dominant Species Across All Strata: 1 (B)

Percent of Dominant Species That are OBL,FACW, or FAC 0% (A/B)

Prevalence Index worksheet:

Total % Cover of:	Multiply by:
OBL species:	x 1 =
FACW species:	x 2 =
FAC species:	x 3 =
FACU species:	x 4 =
UPL species:	x 5 =
Column Totals (A)	

Prevalence Index =B/A =

Hydrophytic Vegetation Indicators:

☐ Rapid Test for Hydrophytic Vegetation
☐ Dominance Test is >50%
☐ Prevalence Index is ≤ 3.0[1]
☐ Morphological Adaptations[1] (Provide supporting data in Remarks or on a separate sheet)
☐ Problematic Hydrophytic Vegetation[1] (Explain)

[1]Indicators of hydric soil and wetland hydrology must be present, unless disturbed or problematic

Hydrophytic Vegetation Present? Yes ☐ No ☒

Remarks: Photograph 5 (See Site Photographs)

SOIL

Sampling Point C

Profile Description: (Describe the depth needed to document the indicator or confirm the absence of indicators

Depth (Inches)	Matrix Color (Moist)	Matrix %	Redox Features Color (Moist)	Redox Features %	Type[1]	Loc[2]	Texture	Remarks
0-12	10YR 2/1	100					SiCL	
12-46	10YR 2/1	80	10YR 5/6	20	C	M	SiCL	
56-50	10YR 4/1	90	10YR 5/4	10	C	M	SiCL	

[1]Type: C = Concentration, D= Depletion, RM = Reduced Matrix, CS = Covered or Coated Sand Grains [2]Locaton: PL =Pore Lining, M = Matrix

Hydric Soil Indicators

- ☐ Histosol (A1)
- ☐ Histic Epipedon (A2)
- ☐ Black Histic (A3)
- ☐ Hydrogen Sulfide (A4)
- ☐ Stratified Layers (A5)
- ☐ 2 cm Muck (A10)
- ☐ Depleted below Dark Surface (A11)
- ☒ Thick Dark Surface (A12)
- ☐ Sandy Mucky Mineral (S1)
- ☐ 5 cm Mucky Peat or Peat (S3)
- ☐ Sandy Gleyed Matrix (S4)
- ☐ Sandy Redox (S5)
- ☐ Stripped Matrix (S6)
- ☐ Loamy Mucky Mineral (F1)
- ☐ Loamy Gleyed Matrix (F2)
- ☐ Depleted Matrix (F3)
- ☐ Redox Dark Surface (F6)
- ☐ Depleted Dark Surface (F7)
- ☐ Redox Depressions (F8)

Indicators for Problematic Hydric Soils[3]

- ☐ Coast Prairie Redox (A16)
- ☐ Dark Surface (S7)
- ☐ Iron- Manganese Masses (F12)
- ☐ Very Shallow Dark Surface (TF12)
- ☐ Other (Explain in Remarks)

[3] Indicators of hydrophytic vegetation and wetland hydrology must be present unless disturbed or problematic.

Restrictive Layer (if observed)

Type:

Depth:

Hydric Soil Present? Yes ☒ No ☐

Remarks:

HYDROLOGY

Wetland Hydrology Indicators:

Primary Indicators (Minimum of one is required: check all that apply)

- ☐ Surface Water (A1)
- ☐ High Water Table (A2)
- ☐ Saturation (A3)
- ☐ Water Marks (B1)
- ☐ Sediment Deposits (B2)
- ☐ Drift Deposits (B3)
- ☐ Algal Mat or Crust (B4)
- ☐ Iron Deposits (B5)
- ☐ Inundation Visible on Aerial Imagery (B7)
- ☐ Sparsely Vegetated Concave Surface (B8)
- ☐ Water Stained Leaves (B9)
- ☐ Aquatic Fauna (B 3)
- ☐ True Aquatic Plants (B14)
- ☐ Hydrogen Sulfide Odor (C1)
- ☐ Oxidized Rhizospheres on Living Roots (C3)
- ☐ Presence of Reduced Iron (C4)
- ☐ Recent Iron Reduction in Tilled Soils (C6)
- ☐ Thin Muck Surface (C7)
- ☐ Gauge or Well Data (D9)
- ☒ Other (Explain in Remarks)

Secondary Indicators (minimum of two required)

- ☐ Surface Soil Cracks (B6)
- ☒ Drainage Patterns (B10)
- ☐ Dry-Season Water Table (C2)
- ☐ Crayfish Burrows (C8)
- ☒ Saturation Visible on Aerial Imagery (C9)
- ☐ Stunted or Stressed Plants (D1)
- ☐ Geomorphic Position (D2)
- ☐ FAC-Neutral Test (D5)

Field Observations:

Surface Water Present? Yes ☐ No ☒ Depth (inches) N/A

Water Table Present? Yes ☐ No ☒ Depth (inches) N/A

Saturation Present? (includes capillary fringe) Yes ☐ No ☒ Depth (inches) N/A

Wetland Hydrology Present? Yes ☒ No ☐

Describe Recorded Data (stream gauge, monitoring well, aerial photos, previous inspections), if available:

Remarks:

Wetland signatures in 4/5 historical aerials with normal precipitation. Meets farmed wetland hydrology criterion.

WETLAND DETERMINATION DATA FORM – Midwest Region

Project/Site: 16400 Newark Road City/County: Newark / Kendall Sampling Date: 05/07/2018

Applicant/Owner: GreenbergFarrow State: IL Sampling Point: D

Investigator(s) S. Rowley / P. Meuer Section, Township, Range: S5, T35N, R6E

Landform (hillslope, terrace, etc.): Agricultural Field Local Relief (concave, convex, none): Concave

Slope (%): 0% Lat: 41.534736 Long: -88.565952 Datum: Farmed Wetland 3

Soil Map Unit Name: Lisbon silt loam, 0 to 2 percent slopes (59A) NWI classification: None

Are climatic / hydrologic conditions on the site typical for this time of year? Yes ☒ No ☐ (If no explain in remarks)

Are vegetation ☒ Soil ☒ Hydrology ☒ significantly disturbed? Are normal circumstances present? Yes ☐ No ☒

Are vegetation ☐ Soil ☐ Hydrology ☐ naturally problematic? (If needed, explain any answers in Remarks.)

SUMMARY OF FINDINGS – Attach site map showing sampling point locations, transects, important features, etc.

Hydrophytic Vegetation Present?	Yes ☐ No ☒	
Hydric Soils Present ?	Yes ☒ No ☐	**Is the Sampled Area Within a Wetland?** **Yes ☒ No ☐**
Wetland Hydrology Present?	Yes ☒ No ☐	

Remarks: Tiled and tilled agricultural field.

VEGETATION – Use scientific names of plants.

Tree Stratum (Plot size: 30')	Absolute % Cover	Dominant Species?	Indicator Status
1.			
2.			
3.			
4.			
5.			
	0	= Total Cover	
Sapling/Shrub Stratum (Plot size: 15')			
1.			
2.			
3.			
4.			
5.			
	0	=Total Cover	
Herb Stratum (Plot size: 5')			
1. Zea mays (stubble)	5	Y	UPL
2.			
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.			
	5	=Total Cover	
Woody Vine Stratum (Plot size: 30')			
1.			
2.			
	0	=Total Cover	

Dominance Test worksheet:

Number of Dominant Species That are OBL,FACW, or FAC: 0 (A)

Total Number of Dominant Species Across All Strata: 1 (B)

Percent of Dominant Species That are OBL,FACW, or FAC 0% (A/B)

Prevalence Index worksheet:

Total % Cover of:	Multiply by:
OBL species:	x 1 =
FACW species:	x 2 =
FAC species:	x 3 =
FACU species:	x 4 =
UPL species:	x 5 =
Column Totals (A)	

Prevalence Index =B/A =

Hydrophytic Vegetation Indicators:

☐ Rapid Test for Hydrophytic Vegetation
☐ Dominance Test is >50%
☐ Prevalence Index is ≤ 3.0[1]
☐ Morphological Adaptations[1] (Provide supporting data in Remarks or on a separate sheet)
☐ Problematic Hydrophytic Vegetation[1] (Explain)

[1]Indicators of hydric soil and wetland hydrology must be present, unless disturbed or problematic

Hydrophytic Vegetation Present? Yes ☐ No ☒

Remarks: Photograph 9 (See Site Photographs)

SOIL

Sampling Point D

Profile Description: (Describe the depth needed to document the indicator or confirm the absence of indicators

Depth (Inches)	Matrix Color (Moist)	Matrix %	Redox Features Color (Moist)	Redox Features %	Type[1]	Loc[2]	Texture	Remarks
0-14	10YR 2/1	100					SiCL	
14-20	5Y 5/2	70	10YR 6/6	20	C	M	SiCL	
			10YR 2/1	10	N/A	M		

[1]Type: C = Concentration, D= Depletion, RM = Reduced Matrix, CS = Covered or Coated Sand Grains [2]Locaton: PL =Pore Lining, M = Matrix

Hydric Soil Indicators

- ☐ Histosol (A1)
- ☐ Histic Epipedon (A2)
- ☐ Black Histic (A3)
- ☐ Hydrogen Sulfide (A4)
- ☐ Stratified Layers (A5)
- ☐ 2 cm Muck (A10)
- ☐ Depleted below Dark Surface (A11)
- ☒ Thick Dark Surface (A12)
- ☐ Sandy Mucky Mineral (S1)
- ☐ 5 cm Mucky Peat or Peat (S3)
- ☐ Sandy Gleyed Matrix (S4)
- ☐ Sandy Redox (S5)
- ☐ Stripped Matrix (S6)
- ☐ Loamy Mucky Mineral (F1)
- ☐ Loamy Gleyed Matrix (F2)
- ☐ Depleted Matrix (F3)
- ☐ Redox Dark Surface (F6)
- ☐ Depleted Dark Surface (F7)
- ☐ Redox Depressions (F8)

Indicators for Problematic Hydric Soils[3]

- ☐ Coast Prairie Redox (A16)
- ☐ Dark Surface (S7)
- ☐ Iron- Manganese Masses (F12)
- ☐ Very Shallow Dark Surface (TF12)
- ☐ Other (Explain in Remarks)

[3] Indicators of hydrophytic vegetation and wetland hydrology must be present unless disturbed or problematic.

Restrictive Layer (if observed)

Type:

Depth:

Hydric Soil Present? Yes ☒ No ☐

Remarks:

HYDROLOGY

Wetland Hydrology Indicators:

Primary Indicators (Minimum of one is required: check all that apply)

- ☐ Surface Water (A1)
- ☐ High Water Table (A2)
- ☐ Saturation (A3)
- ☐ Water Marks (B1)
- ☐ Sediment Deposits (B2)
- ☐ Drift Deposits (B3)
- ☐ Algal Mat or Crust (B4)
- ☐ Iron Deposits (B5)
- ☐ Inundation Visible on Aerial Imagery (B7)
- ☐ Sparsely Vegetated Concave Surface (B8)
- ☐ Water Stained Leaves (B9)
- ☐ Aquatic Fauna (B 3)
- ☐ True Aquatic Plants (B14)
- ☐ Hydrogen Sulfide Odor (C1)
- ☐ Oxidized Rhizospheres on Living Roots (C3)
- ☐ Presence of Reduced Iron (C4)
- ☐ Recent Iron Reduction in Tilled Soils (C6)
- ☐ Thin Muck Surface (C7)
- ☐ Gauge or Well Data (D9)
- ☒ Other (Explain in Remarks)

Secondary Indicators (minimum of two required)

- ☒ Surface Soil Cracks (B6)
- ☒ Drainage Patterns (B10)
- ☐ Dry-Season Water Table (C2)
- ☐ Crayfish Burrows (C8)
- ☒ Saturation Visible on Aerial Imagery (C9)
- ☐ Stunted or Stressed Plants (D1)
- ☒ Geomorphic Position (D2)
- ☐ FAC-Neutral Test (D5)

Field Observations:

Surface Water Present? Yes ☐ No ☒ Depth (inches) N/A

Water Table Present? Yes ☐ No ☒ Depth (inches) N/A

Saturation Present? (includes capillary fringe) Yes ☐ No ☒ Depth (inches) N/A

Wetland Hydrology Present? Yes ☒ No ☐

Describe Recorded Data (stream gauge, monitoring well, aerial photos, previous inspections), if available:

Remarks:

Wetland signatures in 3/5 historical aerials with normal precipitation. Meets farmed wetland hydrology criterion.

WETLAND DETERMINATION DATA FORM – Midwest Region

Project/Site: 16400 Newark Road City/County: Newark / Kendall Sampling Date: 05/07/2018

Applicant/Owner: GreenbergFarrow State: IL Sampling Point: E

Investigator(s) S. Rowley / P. Meuer Section, Township, Range: S5, T35N, R6E

Landform (hillslope, terrace, etc.): Depression Local Relief (concave, convex, none): Concave

Slope (%): 0.5% Lat: 41.534736 Long: -88.565952 Datum: Investigated Area 2

Soil Map Unit Name: La Rose silt loam, 2 to 5 percent slopes, eroded (60B2) NWI classification: None

Are climatic / hydrologic conditions on the site typical for this time of year? Yes ☒ No ☐ (If no explain in remarks)

Are vegetation ☐ Soil ☐ Hydrology ☐ significantly disturbed? Are normal circumstances present? Yes ☒ No ☐

Are vegetation ☐ Soil ☐ Hydrology ☐ naturally problematic? (If needed, explain any answers in Remarks.)

SUMMARY OF FINDINGS – Attach site map showing sampling point locations, transects, important features, etc.

Hydrophytic Vegetation Present?	Yes ☒ No ☐	
Hydric Soils Present ?	Yes ☐ No ☒	**Is the Sampled Area Within a Wetland?** **Yes ☐ No ☒**
Wetland Hydrology Present?	Yes ☐ No ☒	

Remarks: Off-site area.

VEGETATION – Use scientific names of plants.

Tree Stratum (Plot size: 30')	Absolute % Cover	Dominant Species?	Indicator Status
1. Acer negundo	20	Y	FAC
2. Rhamnus cathartica	5	Y	FAC
3.			
4.			
5.			
	25	= Total Cover	
Sapling/Shrub Stratum (Plot size: 15')			
1. Rhamnus cathartica	10	Y	FAC
2. Sambucus canadensis	5	Y	FAC
3.			
4.			
5.			
	15	=Total Cover	
Herb Stratum (Plot size: 5')			
1. Phalaris arundinacea	70	Y	FACW
2. Alliaria petiolata	10	N	FAC
3. Galium aparine	5	N	FACU
4. Pastinaca sativa	3	N	UPL
5. Geum canadense	2	N	FAC
6.			
7.			
8.			
9.			
10.			
	90	=Total Cover	
Woody Vine Stratum (Plot size: 30')			
1.			
2.			
	0	=Total Cover	

Dominance Test worksheet:

Number of Dominant Species That are OBL,FACW, or FAC: 5 (A)

Total Number of Dominant Species Across All Strata: 5 (B)

Percent of Dominant Species That are OBL,FACW, or FAC 100% (A/B)

Prevalence Index worksheet:

Total % Cover of:	Multiply by:
OBL species:	x 1 =
FACW species:	x 2 =
FAC species:	x 3 =
FACU species:	x 4 =
UPL species:	x 5 =
Column Totals	(A)

Prevalence Index =B/A =

Hydrophytic Vegetation Indicators:

☐ Rapid Test for Hydrophytic Vegetation
☒ Dominance Test is >50%
☐ Prevalence Index is ≤ 3.0[1]
☐ Morphological Adaptations[1] (Provide supporting data in Remarks or on a separate sheet)
☐ Problematic Hydrophytic Vegetation[1] (Explain)

[1]Indicators of hydric soil and wetland hydrology must be present, unless disturbed or problematic

Hydrophytic Vegetation Present? Yes ☒ No ☐

Remarks: Photograph 15 (See Site Photographs)

SOIL

Sampling Point E

Profile Description: (Describe the depth needed to document the indicator or confirm the absence of indicators

Depth (Inches)	Matrix Color (Moist)	Matrix %	Redox Features Color (Moist)	Redox Features %	Type[1]	Loc[2]	Texture	Remarks
0-8	10YR 3/2	100					SiCL	
8-20	10YR 3/1	95	10YR 5/4	5	C	M	SiCL	
20-24	10YR 4/2	90	10YR 5/4	10	C	M	SiCL	

[1]Type: C = Concentration, D= Depletion, RM = Reduced Matrix, CS = Covered or Coated Sand Grains [2]Locaton: PL =Pore Lining, M = Matrix

Hydric Soil Indicators

- ☐ Histosol (A1)
- ☐ Histic Epipedon (A2)
- ☐ Black Histic (A3)
- ☐ Hydrogen Sulfide (A4)
- ☐ Stratified Layers (A5)
- ☐ 2 cm Muck (A10)
- ☐ Depleted below Dark Surface (A11)
- ☐ Thick Dark Surface (A12)
- ☐ Sandy Mucky Mineral (S1)
- ☐ 5 cm Mucky Peat or Peat (S3)
- ☐ Sandy Gleyed Matrix (S4)
- ☐ Sandy Redox (S5)
- ☐ Stripped Matrix (S6)
- ☐ Loamy Mucky Mineral (F1)
- ☐ Loamy Gleyed Matrix (F2)
- ☐ Depleted Matrix (F3)
- ☐ Redox Dark Surface (F6)
- ☐ Depleted Dark Surface (F7)
- ☐ Redox Depressions (F8)

Indicators for Problematic Hydric Soils[3]

- ☐ Coast Prairie Redox (A16)
- ☐ Dark Surface (S7)
- ☐ Iron- Manganese Masses (F12)
- ☐ Very Shallow Dark Surface (TF12)
- ☐ Other (Explain in Remarks)

[3] Indicators of hydrophytic vegetation and wetland hydrology must be present unless disturbed or problematic.

Restrictive Layer (if observed)

Type:

Depth:

Hydric Soil Present? Yes ☐ No ☒

Remarks:

HYDROLOGY

Wetland Hydrology Indicators:

Primary Indicators (Minimum of one is required: check all that apply)

- ☐ Surface Water (A1)
- ☐ High Water Table (A2)
- ☐ Saturation (A3)
- ☐ Water Marks (B1)
- ☐ Sediment Deposits (B2)
- ☐ Drift Deposits (B3)
- ☐ Algal Mat or Crust (B4)
- ☐ Iron Deposits (B5)
- ☐ Inundation Visible on Aerial Imagery (B7)
- ☐ Sparsely Vegetated Concave Surface (B8)
- ☐ Water Stained Leaves (B9)
- ☐ Aquatic Fauna (B 3)
- ☐ True Aquatic Plants (B14)
- ☐ Hydrogen Sulfide Odor (C1)
- ☐ Oxidized Rhizospheres on Living Roots (C3)
- ☐ Presence of Reduced Iron (C4)
- ☐ Recent Iron Reduction in Tilled Soils (C6)
- ☐ Thin Muck Surface (C7)
- ☐ Gauge or Well Data (D9)
- ☐ Other (Explain in Remarks)

Secondary Indicators (minimum of two required)

- ☐ Surface Soil Cracks (B6)
- ☐ Drainage Patterns (B10)
- ☐ Dry-Season Water Table (C2)
- ☐ Crayfish Burrows (C8)
- ☐ Saturation Visible on Aerial Imagery (C9)
- ☐ Stunted or Stressed Plants (D1)
- ☐ Geomorphic Position (D2)
- ☒ FAC-Neutral Test (D5)

Field Observations:

Surface Water Present? Yes ☐ No ☒ Depth (inches) N/A

Water Table Present? Yes ☐ No ☒ Depth (inches) N/A

Saturation Present? (includes capillary fringe) Yes ☐ No ☒ Depth (inches) N/A

Wetland Hydrology Present? Yes ☐ No ☒

Describe Recorded Data (stream gauge, monitoring well, aerial photos, previous inspections), if available:

Remarks:

WETLAND DETERMINATION DATA FORM – Midwest Region

Project/Site: 16400 Newark Road City/County: Newark / Kendall Sampling Date: 05/07/2018

Applicant/Owner: GreenbergFarrow State: IL Sampling Point: F

Investigator(s) S. Rowley / P. Meuer Section, Township, Range: S5, T35N, R6E

Landform (hillslope, terrace, etc.): Agricultural Field Local Relief (concave, convex, none): Concave

Slope (%): 0% Lat: 41.534736 Long: -88.565952 Datum: Investigated Area 3

Soil Map Unit Name: Elburn silt loam, 0 to 2 percent slopes (198A) NWI classification: None

Are climatic / hydrologic conditions on the site typical for this time of year? Yes ☒ No ☐ (If no explain in remarks)

Are vegetation ☒ Soil ☒ Hydrology ☒ significantly disturbed? Are normal circumstances present? Yes ☐ No ☒

Are vegetation ☐ Soil ☐ Hydrology ☐ naturally problematic? (If needed, explain any answers in Remarks.)

SUMMARY OF FINDINGS – Attach site map showing sampling point locations, transects, important features, etc.

Hydrophytic Vegetation Present?	Yes ☐ No ☒	
Hydric Soils Present ?	Yes ☐ No ☒	**Is the Sampled Area Within a Wetland?** **Yes ☐ No ☒**
Wetland Hydrology Present?	Yes ☒ No ☐	

Remarks: Tiled and tilled agricultural field.

VEGETATION – Use scientific names of plants.

Tree Stratum (Plot size: 30')	Absolute % Cover	Dominant Species?	Indicator Status
1.			
2.			
3.			
4.			
5.			
	0	= Total Cover	
Sapling/Shrub Stratum (Plot size: 15')			
1. Lonicera tatarica	5	Y	FACU
2.			
3.			
4.			
5.			
	5	=Total Cover	
Herb Stratum (Plot size: 5')			
1. Zea mays (stubble)	5	Y	UPL
2.			
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.			
	5	=Total Cover	
Woody Vine Stratum (Plot size: 30')			
1.			
2.			
	0	=Total Cover	

Dominance Test worksheet:

Number of Dominant Species That are OBL,FACW, or FAC: 0 (A)

Total Number of Dominant Species Across All Strata: 2 (B)

Percent of Dominant Species That are OBL,FACW, or FAC 0% (A/B)

Prevalence Index worksheet:

Total % Cover of:	Multiply by:
OBL species:	x 1 =
FACW species:	x 2 =
FAC species:	x 3 =
FACU species:	x 4 =
UPL species:	x 5 =
Column Totals	(A)

Prevalence Index =B/A =

Hydrophytic Vegetation Indicators:

☐ Rapid Test for Hydrophytic Vegetation
☐ Dominance Test is >50%
☐ Prevalence Index is ≤ 3.0[1]
☐ Morphological Adaptations[1] (Provide supporting data in Remarks or on a separate sheet)
☐ Problematic Hydrophytic Vegetation[1] (Explain)

[1]Indicators of hydric soil and wetland hydrology must be present, unless disturbed or problematic

Hydrophytic Vegetation Present? Yes ☐ No ☒

Remarks: Photograph 17 (See Site Photographs)

SOIL

Sampling Point F

Profile Description: (Describe the depth needed to document the indicator or confirm the absence of indicators

Depth (Inches)	Matrix Color (Moist)	Matrix %	Redox Features Color (Moist)	Redox Features %	Type[1]	Loc[2]	Texture	Remarks
0-12	10YR 3/1	100					SiCL	
12-18	10YR 3/1	90	10YR 5/6	10	C	M	SiCL	
18-24	10YR 3/4	85	10YR 3/1	15	N/A	M	C	

[1]Type: C = Concentration, D= Depletion, RM = Reduced Matrix, CS = Covered or Coated Sand Grains [2]Locaton: PL =Pore Lining, M = Matrix

Hydric Soil Indicators

- ☐ Histosol (A1)
- ☐ Histic Epipedon (A2)
- ☐ Black Histic (A3)
- ☐ Hydrogen Sulfide (A4)
- ☐ Stratified Layers (A5)
- ☐ 2 cm Muck (A10)
- ☐ Depleted below Dark Surface (A11)
- ☐ Thick Dark Surface (A12)
- ☐ Sandy Mucky Mineral (S1)
- ☐ 5 cm Mucky Peat or Peat (S3)
- ☐ Sandy Gleyed Matrix (S4)
- ☐ Sandy Redox (S5)
- ☐ Stripped Matrix (S6)
- ☐ Loamy Mucky Mineral (F1)
- ☐ Loamy Gleyed Matrix (F2)
- ☐ Depleted Matrix (F3)
- ☐ Redox Dark Surface (F6)
- ☐ Depleted Dark Surface (F7)
- ☐ Redox Depressions (F8)

Indicators for Problematic Hydric Soils[3]

- ☐ Coast Prairie Redox (A16)
- ☐ Dark Surface (S7)
- ☐ Iron- Manganese Masses (F12)
- ☐ Very Shallow Dark Surface (TF12)
- ☐ Other (Explain in Remarks)

[3] Indicators of hydrophytic vegetation and wetland hydrology must be present unless disturbed or problematic.

Restrictive Layer (if observed)

Type:

Depth:

Hydric Soil Present? Yes ☐ No ☒

Remarks:

HYDROLOGY

Wetland Hydrology Indicators:

Primary Indicators (Minimum of one is required: check all that apply)

- ☐ Surface Water (A1)
- ☐ High Water Table (A2)
- ☐ Saturation (A3)
- ☐ Water Marks (B1)
- ☐ Sediment Deposits (B2)
- ☒ Drift Deposits (B3)
- ☐ Algal Mat or Crust (B4)
- ☐ Iron Deposits (B5)
- ☐ Inundation Visible on Aerial Imagery (B7)
- ☐ Sparsely Vegetated Concave Surface (B8)
- ☐ Water Stained Leaves (B9)
- ☐ Aquatic Fauna (B 3)
- ☐ True Aquatic Plants (B14)
- ☐ Hydrogen Sulfide Odor (C1)
- ☐ Oxidized Rhizospheres on Living Roots (C3)
- ☐ Presence of Reduced Iron (C4)
- ☐ Recent Iron Reduction in Tilled Soils (C6)
- ☐ Thin Muck Surface (C7)
- ☐ Gauge or Well Data (D9)
- ☐ Other (Explain in Remarks)

Secondary Indicators (minimum of two required)

- ☐ Surface Soil Cracks (B6)
- ☒ Drainage Patterns (B10)
- ☐ Dry-Season Water Table (C2)
- ☐ Crayfish Burrows (C8)
- ☐ Saturation Visible on Aerial Imagery (C9)
- ☐ Stunted or Stressed Plants (D1)
- ☒ Geomorphic Position (D2)
- ☐ FAC-Neutral Test (D5)

Field Observations:

Surface Water Present? Yes ☐ No☒ Depth (inches) N/A

Water Table Present? Yes ☐ No☒ Depth (inches) N/A

Saturation Present? (includes capillary fringe) Yes ☐ No☒ Depth (inches) N/A

Wetland Hydrology Present? Yes☒ No ☐

Describe Recorded Data (stream gauge, monitoring well, aerial photos, previous inspections), if available:

Remarks:

Wetland signatures in 0/5 historical aerials with normal precipitation. However, positive hydrology indicators were present. Does meet farmed wetland hydrology criterion.

Site Photographs

PHOTOGRAPH 1	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Farmed Wetland 1 - Sample Point B Facing East	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 2	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Farmed Wetland 1 - Overview Facing West	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 3	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Farmed Wetland 1 - Overview Facing East	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 4	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Farmed Wetland 1 – Overflow Culvert Facing North	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 5	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Farmed Wetland 2 - Sample Point C Facing North	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 6	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Farmed Wetland 2 - Overview Facing Northeast	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 7	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Farmed Wetland 2 - Overview Facing West	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 8	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Farmed Wetland 2 – Off-site Wetland Facing West	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 9	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Farmed Wetland 3 – Sample Point D Facing East	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 10	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Farmed Wetland 3 - Overview Facing East	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 11	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Farmed Wetland 3 - Overview Facing Southeast	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 12	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Farmed Wetland 3 - Overview Facing South	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 13	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Investigated Area 1 – Sample Point A Facing West	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 14	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Investigated Area 1 - Overview Facing East	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 15	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Investigated Area 2 - Sample Point E Facing East	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 16	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Investigated Area 2 - Overview Facing West	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 17	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Investigated Area 3 - Sample Point F Facing South	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 18	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Investigated Area 3 - Overview Facing South	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 19	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Site Overview Facing South	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 20	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Site Overview Facing East	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 21	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Site Overview Facing West	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 22	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Site Overview Facing West	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 23	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Newark Road- Roadside Ditch Facing East	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 24	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Newark Road- Roadside Ditch Facing West	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 25	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Site Overview (eastern boundary) Facing North	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 26	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Drain Tile Blowout Facing South	
DATE PHOTO TAKEN: May 7, 2018	

PHOTOGRAPH 27	
DESCRIPTION: 16400 Newark Road / GreenbergFarrow Site Overview (grassed entranceway) Facing North	
DATE PHOTO TAKEN: May 7, 2018	

WETS Station Data (Aurora, IL)

WETS Station: IL0338

	Average	<30%	>30%
April	3.88	2.79	4.59
May	3.91	2.7	4.65
June	4.34	3.04	5.14
July	4.39	2.76	5.3

CLIMATIC EVALUATION OF PRECIPITATION
3 MONTHS BEFORE AERIAL CROP
HISTORY SLIDES

DATE:
COUNTY:
LANDOWNER:
TRACT NO.
PREPARED BY:

Year	April Percip-itation	Type of Month	May Percip-itation	Type of Month	June Percip-itation	Type of Month	July* Percip-itation	Type of Month	April Score 1X	May Score 2X	June Score 3X	Score for Year	Type of Year	Year	Best Years	RECORD OF WETLAND SIGNATURES OBSERVED ON AERIAL PHOTOGRAPHY
78	5.14	Wet	4.85	Wet	3.65	Normal	8.56	Wet	3	6	6	15	WET	78		
79	6.06	Wet	2.6	Dry	5.34	Wet	3.68	Normal	3	2	9	14	NORMAL	79	79	
80	3.26	Normal	2.7	Normal	3.2	Normal	3.81	Normal	2	4	6	12	NORMAL	80	80	
81	5.82	Wet	5.09	Wet	6.44	Wet	3.97	Normal	3	6	9	18	WET	81		
82	3.25	Normal	3.64	Normal	2.96	Dry	6.34	Wet	2	4	3	9	DRY	82		
83	6.59	Wet	4.22	Normal	4.98	Normal	6.97	Wet	3	4	6	13	NORMAL	83	83	
84	4.02	Normal	4.12	Normal	5.78	Wet	1.83	Dry	2	4	9	15	WET	84		
85	1.93	Dry	2.63	Dry	2.7	Dry	3.26	Normal	1	2	3	6	DRY	85		
86	1.75	Dry	3.23	Normal	4.19	Normal	3.25	Normal	1	4	6	11	NORMAL	86	86	
87	2.49	Dry	5.14	Wet	5.83	Wet	3.78	Normal	1	6	9	16	WET	87		
88	3.18	Normal	1.86	Dry	0.95	Dry	3.4	Normal	2	2	3	7	DRY	88		
89	1.12	Dry	1.94	Dry	4.29	Normal	6.63	Wet	1	2	6	9	DRY	89		
90	1.89	Dry	8	Wet	6.31	Wet	4.41	Normal	1	6	9	16	WET	90		
91	4.47	Normal	5.8	Wet	1	Dry	1.45	Dry	2	6	3	11	NORMAL	91	91	
92	3.31	Normal	0.75	Dry	2.22	Dry	4.45	Normal	2	2	3	7	DRY	92		
93	4.66	Wet	2.03	Dry	9.56	Wet	2.34	Dry	3	2	9	14	NORMAL	93	93	
94	1.98	Dry	1.57	Dry	6.03	Wet	2.46	Dry	1	2	9	12	NORMAL	94	94	
95	5.8	Wet	4.54	Normal	3.01	Dry	3.73	Normal	3	4	3	10	NORMAL	95	95	
96	2.69	Dry	4.64	Normal	5.63	Wet	21.5	Wet	1	4	9	14	NORMAL	96	96	
97	2.59	Dry	3.96	Normal	2.25	Dry	1.53	Dry	1	4	3	8	DRY	97		
98	5.6	Wet	3.08	Normal	5.31	Wet	3.24	Normal	3	4	9	16	WET	98		
99	5.74	Wet	4.21	Normal	4.67	Normal	3.57	Normal	3	4	6	13	NORMAL	99	99	
0	5	Wet	3.76	Normal	5.59	Wet	4.47	Normal	3	4	9	16	WET	0		
1	3.63	Normal	3.15	Normal	3.29	Normal	2.13	Dry	2	4	6	12	NORMAL	1	1	
2	4.94	Wet	4.62	Normal	3.09	Normal	2.34	Dry	3	4	6	13	NORMAL	2	2	
3	2.52	Dry	7.91	Wet	1.99	Dry	7.83	Wet	1	6	3	10	NORMAL	3	3	
4	0.94	Dry	6.6	Wet	6.19	Wet	2.7	Dry	1	6	9	16	WET	4		
5	2.12	Dry	2.65	Dry	1.11	Dry	2.36	Dry	1	2	3	6	DRY	5		
6	4.23	Normal	3.89	Normal	3.76	Normal	1.31	Dry	2	4	6	12	NORMAL	6	6	
7	3.86	Normal	1.19	Dry	2.92	Dry	5.02	Normal	2	2	3	7	DRY	7		
8	3.22	Normal	5.17	Wet	3.63	Normal	3.36	Normal	2	6	6	14	NORMAL	8	8	
9	5.68	Wet	4.22	Normal	3.89	Normal	2.12	Dry	3	4	6	13	NORMAL	9	9	
10	2.31	Dry	6.61	Wet	7.75	Wet	6.45	Wet	1	6	9	16	WET	10		
11	5.26	Wet	5.13	Wet	5.89	Wet	4.57	Normal	3	6	9	18	WET	11		
12	2.29	Dry	1.98	Dry	1.75	Dry	2.35	Dry	1	2	3	6	DRY	12		
13	10.44	Wet	4.77	Wet	6.04	Wet	1.74	Dry	3	6	9	18	WET	13		
14	3.23	Normal	5.35	Wet	8.16	Wet	4.82	Normal	2	6	9	17	WET	14		

SCORE
Dry = 1
Normal = 2
Wet = 3

TYPE OF YEAR
Dry = 6 to 9
Normal = 10 to 14
Wet = 15 to 18

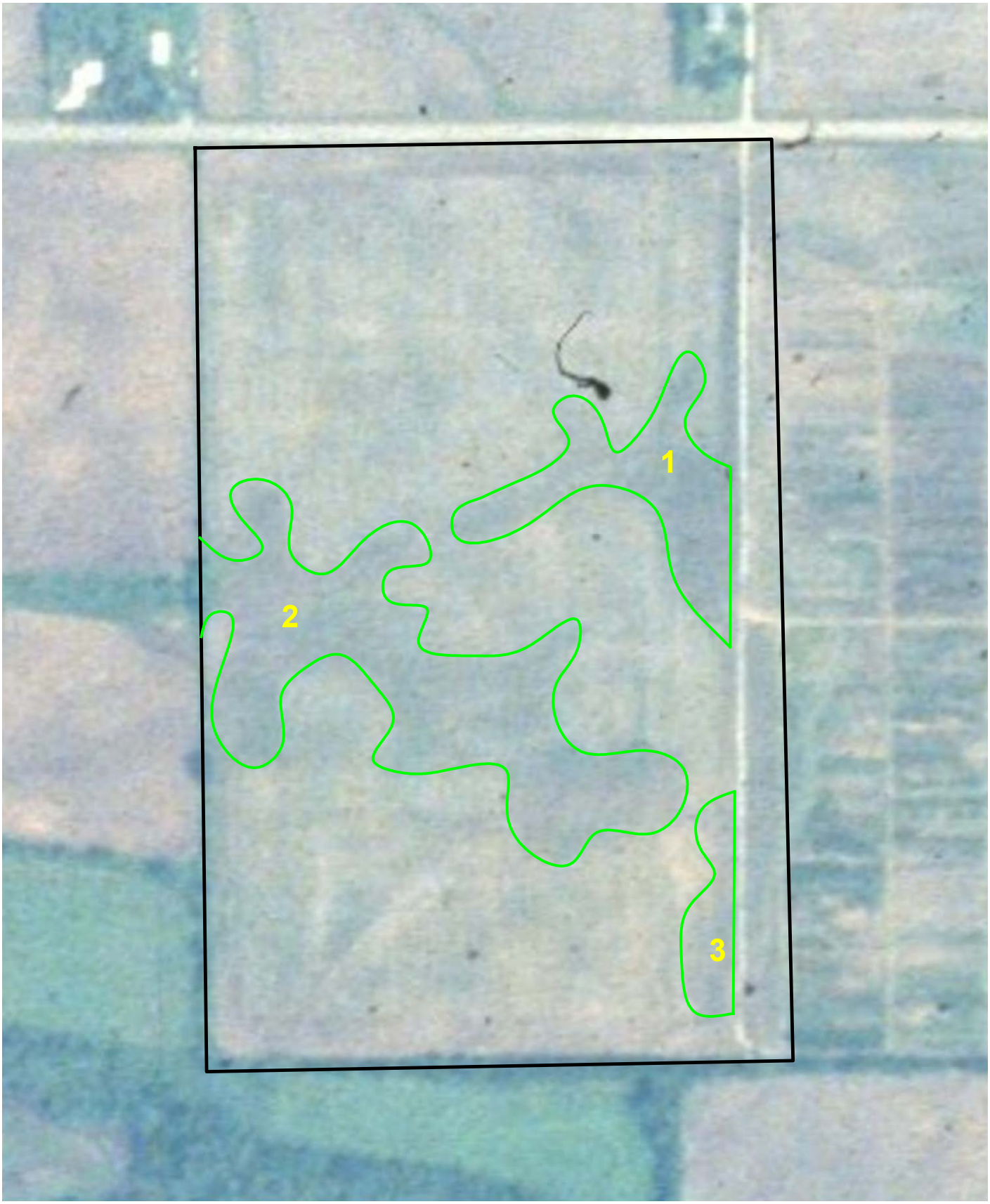
* July data is only used if the photo appears to have an unusually high number of surface water signatures indicating that the photo was taken soon after an unusally wet period. Otherwise it is assumed that the photo was taken in late June or early July before most of July's precipitation.

COMMENTS:

	Next 1	Wheaton 3 SE IL9221 DuPage County
	Next 2	Elgin_IL2736_Kane County
	Next 3	Joliet Brandon RD DAM_IL4530_Will County
Next Closest Site	Next 4	

Historical Aerial Slide Photographs: 1991, 1993, 1994, 1995, 1996, 1998 (WET)

Year: 1991



0 150 300 600

SCALE: 1"=300'

N

Year: 1993

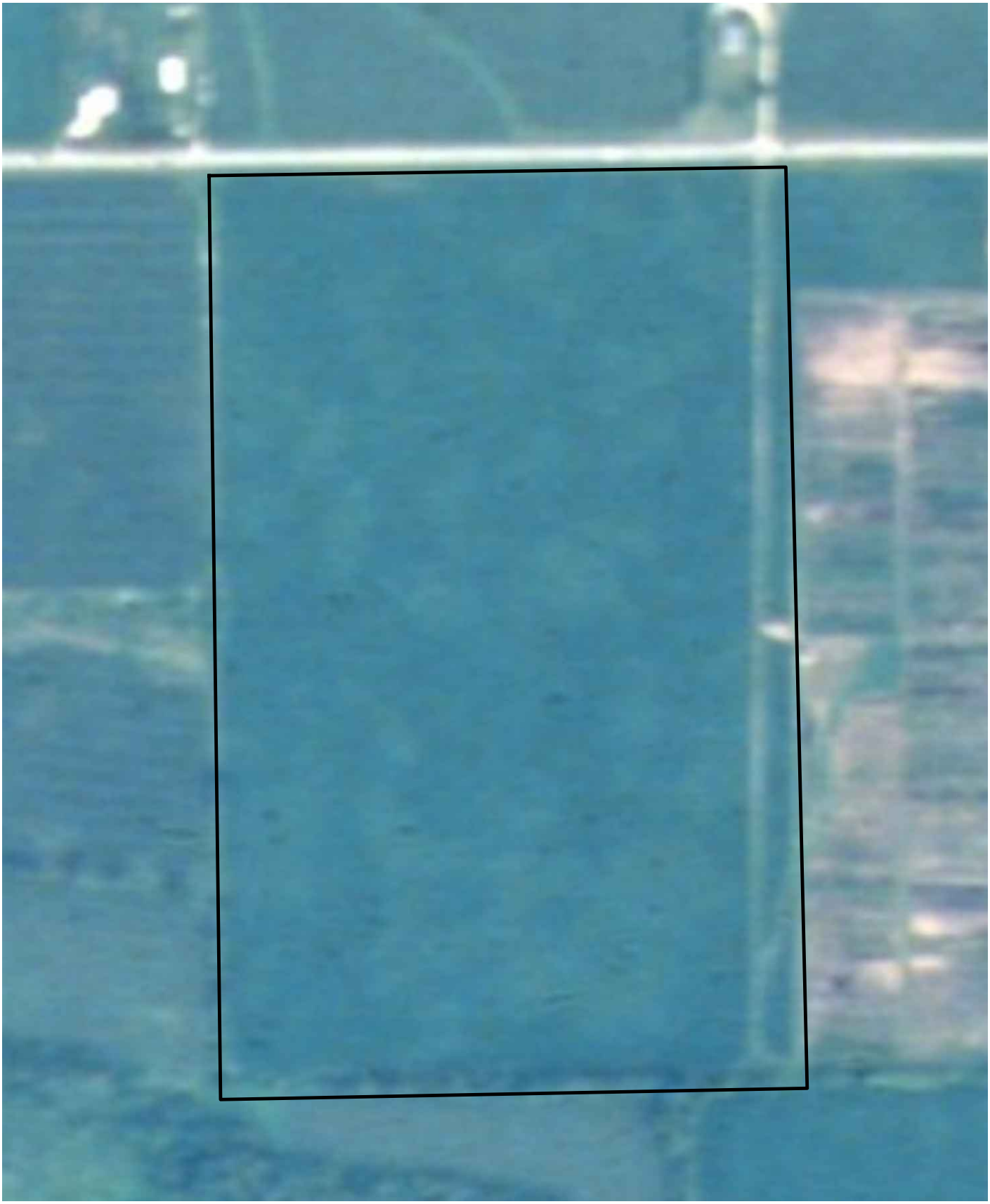


0 150 300 600

SCALE: 1"=300'

N

Year: 1994

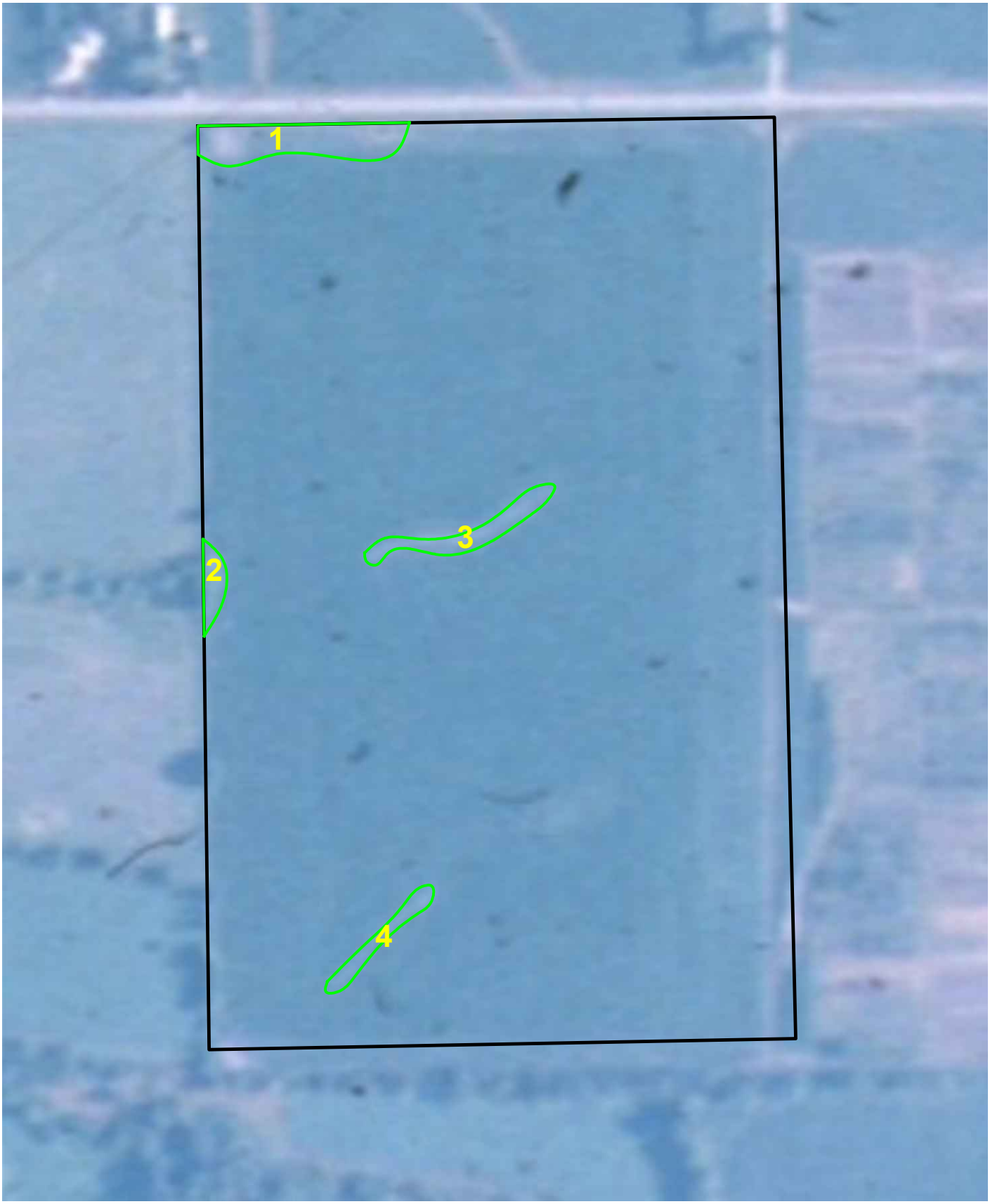


0 150 300 600

SCALE: 1"=300'

N

Year: 1995



0 150 300 600

SCALE: 1"=300'

N

Year: 1996

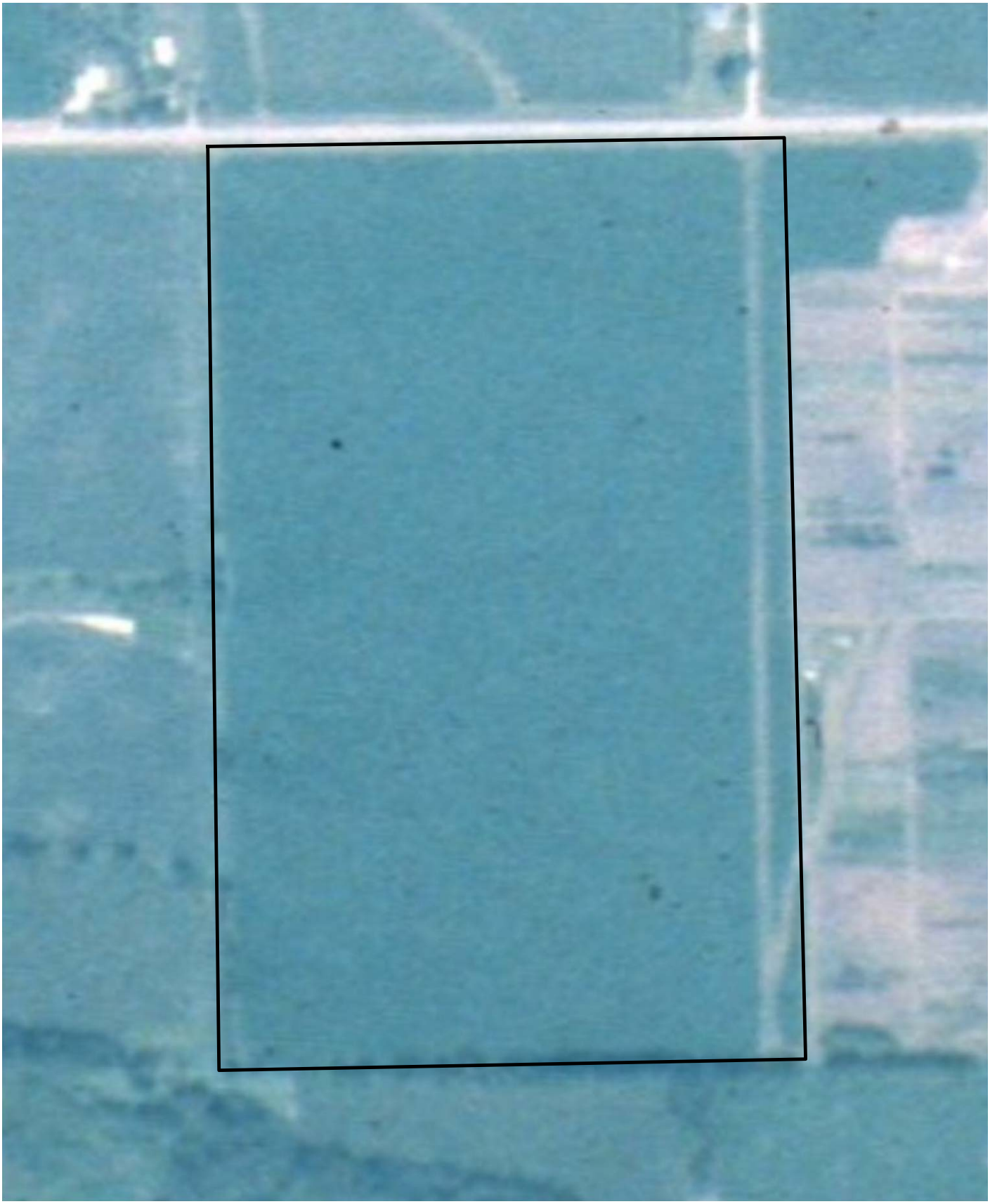


0 150 300 600

SCALE: 1"=300'

N

Year: 1998 WET

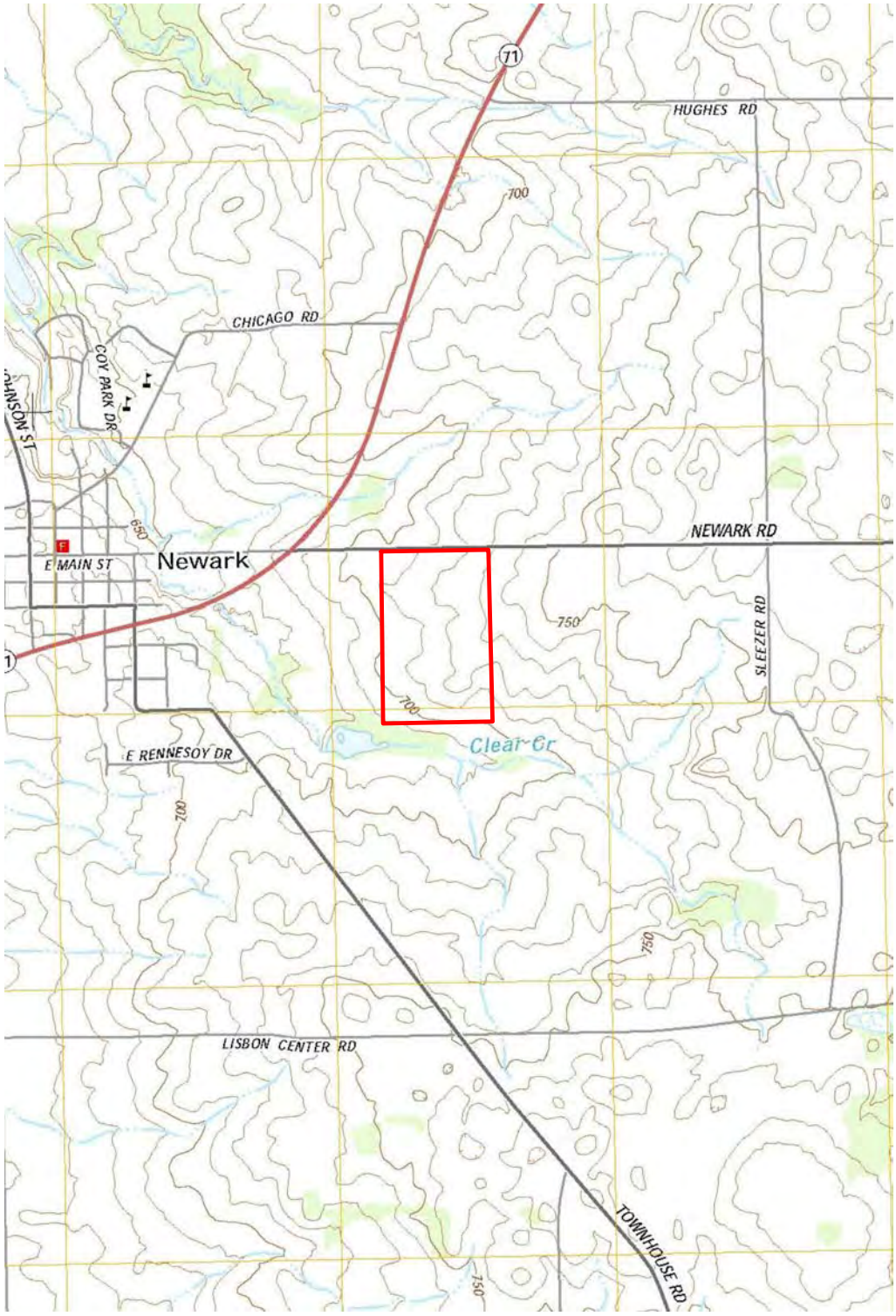


0 150 300 600

SCALE: 1"=300'

N

Exhibits A - G



ENCAP INCORPORATED

LEGEND:

Project Area

Location Map

Source: U.S. Geologic Survey
Section 5 T35N R6E
Latitude: 41.534736 Longitude: -88.565952

16400 Newark Road

Project Number: 18-0115B

GreenbergFarrow

0 1000 2000 4000

SCALE: 1"= 2000'

NORTH

Exhibit A



ENCAP INCORPORATED

LEGEND:

Project Area

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

National Wetlands Inventory

Source: U.S. Fish & Wildlife Service

0 200 400 800

SCALE: 1"=400'

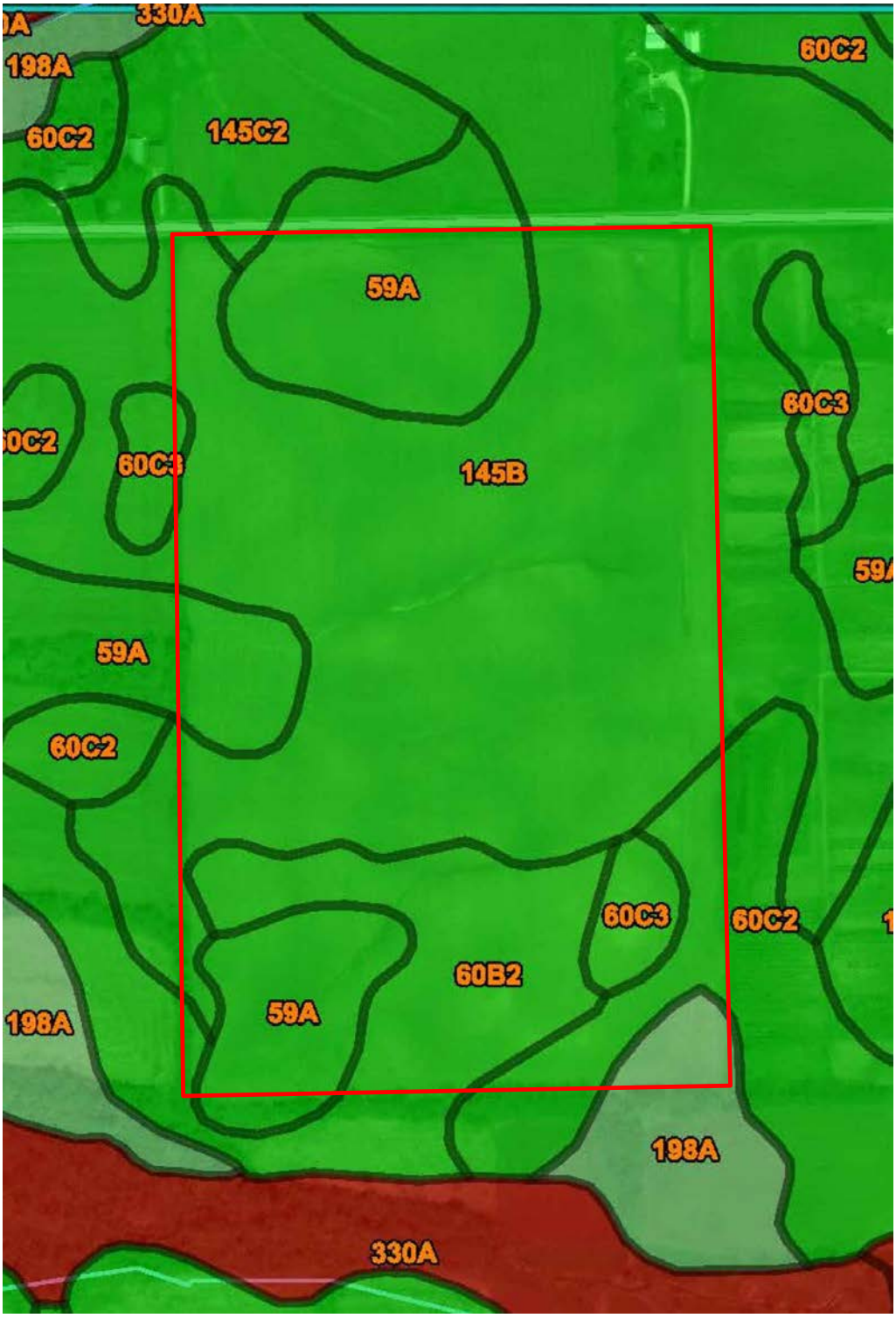
NORTH

16400 Newark Road

Project Number: 18-0115B

GreenbergFarrow

Exhibit B



ENCAP INCORPORATED

LEGEND:

Project Area

- Hydric (100%)
- Hydric (66 to 99%)
- Hydric (33 to 65%)
- Hydric (1 to 32%)
- Not Hydric (0%)
- Not rated or not available

Soil Map

Source: U.S. Department of Agriculture
Natural Resources Conservation Service
Web Soil Survey 3.1

0 200 400 800

SCALE: 1"=400'

NORTH

16400 Newark Road

Project Number: 18-0115B

GreenbergFarrow

Exhibit C



ENCAP INCORPORATED

LEGEND:

Project Area

2016 USGS Topographic Map

Source: U.S. Geologic Survey
Newark Quadrangle

0 200 400 800
SCALE: 1"=400'

NORTH

16400 Newark Road

Project Number: 18-0115B

GreenbergFarrow

Exhibit D



ENCAP INCORPORATED

LEGEND:

Project Area



Flood Insurance Rate Map

Source: Federal Emergency Management Agency (FEMA)
Panel Numbers: 0087G & 0089G
Effective Date: February 4, 2009

16400 Newark Road

Project Number: 18-0115B

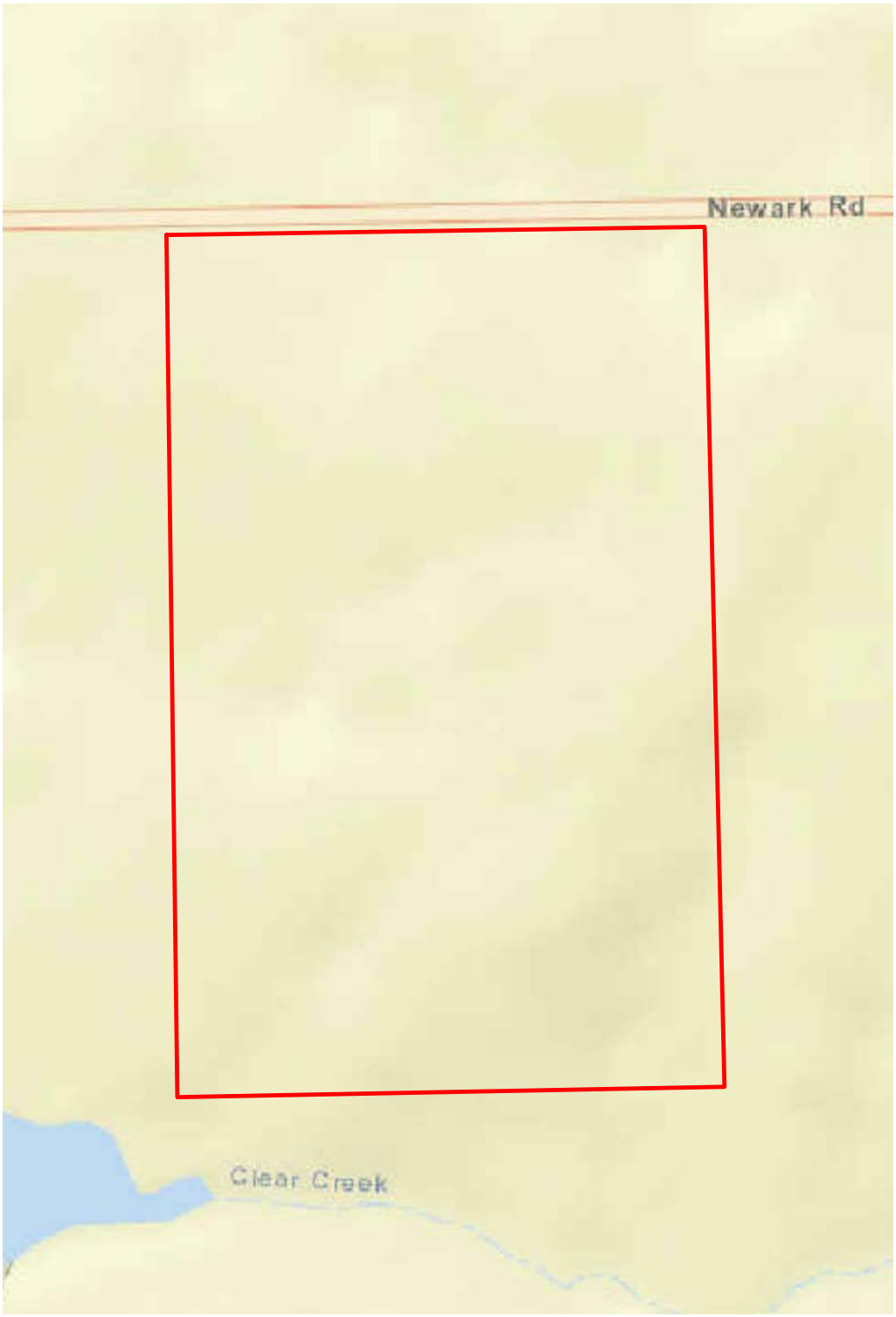
GreenbergFarrow

0 200 400 800

SCALE: 1"=400'

NORTH

Exhibit E



ENCAP INCORPORATED

LEGEND:

Project Area

- Determined eligible for the NR
- Entered in the NR
- Part of a NR Historic District
- Part of a NR Historic District - contributing
- Part of a NR Historic District - non-contribu
- Undetermined
- NR Districts
- Survey Areas
- Senate Boundaries
- House Boundaries
- Floodplain
- Chicago Community Areas
- Certified Local Government Districts
- High Probability Archeology
- Local Governments
- Federal Lands
- Counties
- Cities

Historic Architectural Resources Geographic Information System

Source: Illinois Historic Preservation Agency

0 200 400 800

SCALE: 1"=400'

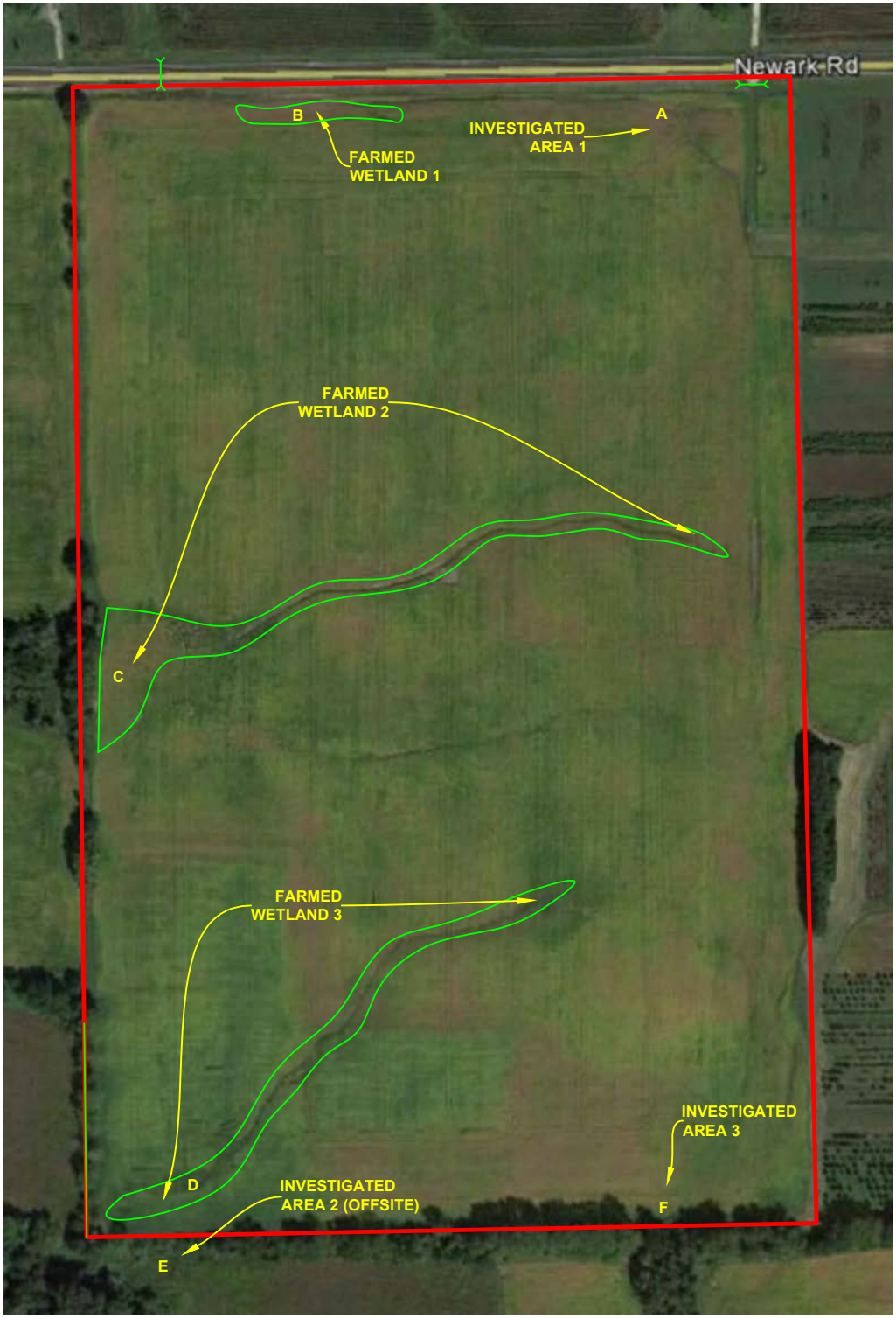
NORTH

16400 Newark Road

Project Number: 18-0115B

GreenbergFarrow

Exhibit F



ENCAP INCORPORATED

LEGEND:

Project Area

On-site Farmed Wetland Boundary

Culvert

Sample Points A-F

Aerial Photograph

Image Courtesy of Google Earth
2016

0 150 300 600
SCALE: 1"=300'

NORTH

16400 Newark Road

Project Number: 18-0115B

GreenbergFarrow

Exhibit G

ALTA/NSPS LAND TITLE SURVEY



VICINITY MAP
NO SCALE

GRAPHIC SCALE

100 0 50 100 200 400

(IN FEET)
1 inch = 100 ft.

LEGAL DESCRIPTIONS

THAT PART OF THE EAST HALF OF SECTION 5, TOWNSHIP 35 NORTH, RANGE 6 EAST OF THE THIRD PRINCIPAL MERIDIAN, DESCRIBED AS FOLLOWS: COMMENCING AT THE SOUTHEAST CORNER OF SAID SECTION 5; THENCE NORTH 0 DEGREES 30 MINUTES 06 SECONDS EAST, ALONG THE EAST LINE OF THE SOUTHEAST QUARTER OF SAID SECTION 5, A DISTANCE OF 588.72 FEET TO AN EXISTING FENCE LINE; THENCE NORTH 89 DEGREES 14 MINUTES 09 SECONDS WEST, ALONG SAID FENCE LINE, 712.10 FEET FOR THE POINT OF BEGINNING; THENCE NORTH 89 DEGREES 14 MINUTES 09 SECONDS WEST, ALONG SAID FENCE LINE, 1266.59 FEET TO AN IRON PIPE AT A FENCE CORNER; THENCE NORTH 0 DEGREES 17 MINUTES 47 SECONDS EAST, ALONG A FENCE LINE, 438.41 FEET TO AN IRON PIPE AT A FENCE CORNER; THENCE NORTH 0 DEGREES 33 MINUTES 36 SECONDS EAST, ALONG A FENCE LINE AND SAID FENCE LINE EXTENDED NORTHERLY, 1624.77 FEET TO THE CENTERLINE OF NEWARK ROAD; THENCE SOUTH 89 DEGREES 20 MINUTES 53 SECONDS EAST, ALONG SAID CENTERLINE WHICH ALSO RUNS THROUGH THE NORTHEAST CORNER OF SAID SOUTHEAST QUARTER, 1266.50 FEET TO A LINE DRAWN NORTHERLY, PARALLEL WITH THE EAST LINE OF SAID SOUTHEAST QUARTER FROM THE POINT OF BEGINNING; THENCE SOUTHERLY ALONG SAID PARALLEL LINE 2065.66 FEET TO THE POINT OF BEGINNING, IN BIG GROVE TOWNSHIP, KENDALL COUNTY, ILLINOIS.

SCHEDULE B EXCEPTIONS

19. RIGHTS OF THE PUBLIC, THE STATE OF ILLINOIS AND THE MUNICIPALITY IN AND TO THAT PART OF THE LAND, IF ANY, TAKEN OR USED FOR ROAD PURPOSES, INCLUDING BUT NOT LIMITED TO THAT PART DEDICATED FOR S.A. ROUTE 4 BY DEDICATION RECORDED APRIL 12, 1956 AS DOCUMENT 114960.

20. RIGHTS OF WAY FOR DRAINAGE TILES, DITCHES, FEEDERS, LATERALS AND UNDERGROUND PIPES, IF ANY.

* 21. RIGHTS OF ADJOINING AND CONTIGUOUS OWNERS TO HAVE MAINTAINED THE UNINTERRUPTED FLOW OF THE WATERS OF ANY STREAM WHICH MAY FLOW ON OR THROUGH THE LAND.

22. EASEMENT(S) FOR THE PURPOSE(S) SHOWN BELOW AND RIGHTS INCIDENTAL THERETO, AS GRANTED IN A DOCUMENT:

GRANTED TO: NORTHERN ILLINOIS GAS COMPANY, DBA NICOR GAS COMPANY

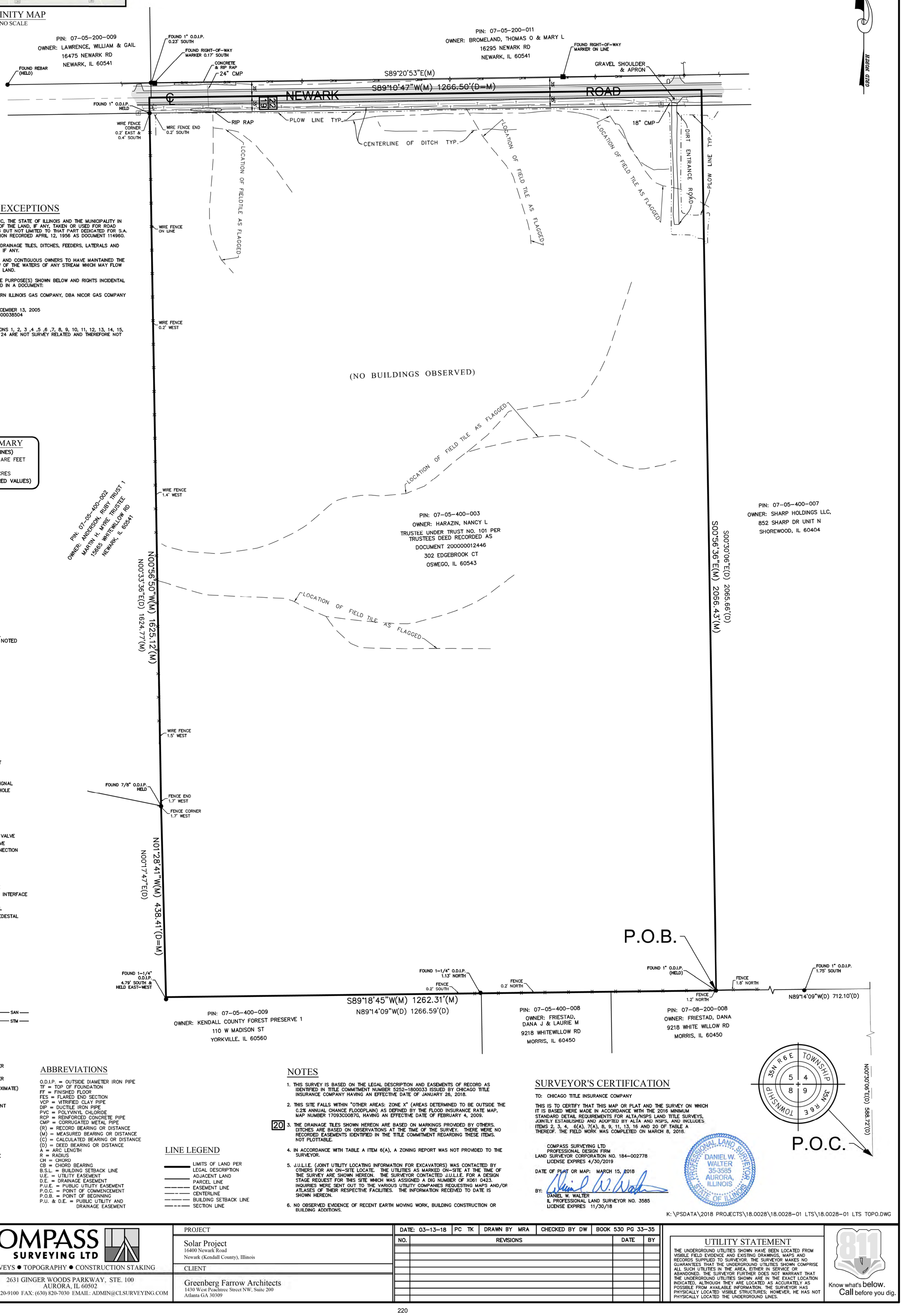
PURPOSE: UTILITIES
RECORDING DATE: DECEMBER 13, 2005
RECORDING NO: 200500038504

SCHEDULE B EXCEPTIONS 1, 2, 3 ,4 ,5 ,6 ,7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 23 AND 24 ARE NOT SURVEY RELATED AND THEREFORE NOT SHOWN.

* NOT PLOTTABLE

AREA SUMMARY

(TO HEAVY LINES)
2,614,236 SQUARE FEET
OR
60.015 ACRES
(BASED ON MEASURED VALUES)



LEGEND

- FOUND 7/8" O.D.I.P. UNLESS OTHERWISE NOTED (HELD LOCATION)
- CONCRETE MONUMENT
- CROSS IN CONCRETE
- MANHOLE
- STORM STRUCTURE
- SANITARY MANHOLE
- CLEANOUT
- FLARED END SECTION
- TRANSFORMER PAD
- ELECTRIC MANHOLE
- ELECTRIC BOX
- ELECTRIC PEDESTAL
- ELECTRIC MARKER
- ELECTRIC METER
- UTILITY POLE
- UTILITY POLE W/LIGHT
- UTILITY POLE W/TSF
- GUY POLE
- OVERHEAD TRAFFIC SIGNAL
- TRAFFIC SIGNAL MANHOLE
- LIGHT
- LIGHT POLE
- HAND HOLE
- VALVE VAULT
- FIRE HYDRANT
- IRRIGATION CONTROL VALVE
- POST INDICATOR VALVE
- SIAMESE WATER CONNECTION
- WATER MARKER
- WATER METER
- VALVE BOX
- B/BOX
- TELEPHONE MANHOLE
- TELEPHONE NETWORK INTERFACE
- TELEPHONE MARKER
- TELEPHONE PEDESTAL
- CABLE TELEVISION PEDESTAL
- GAS METER
- GAS VALVE
- GAS MARKER
- DOWN SPOUT
- BORING HOLE
- MONITORING WELL
- GATE POST
- BOLLARD POLE
- SIGN
- FLAG POLE
- MAILBOX
- SANITARY SEWER — SAN —
- STORM SEWER — STM —
- WATER MAIN
- GAS MAIN
- ELECTRIC LINE
- OVERHEAD WIRES
- TELEPHONE LINE
- CONIFEROUS TREE W/APPROX. DIAMETER
- DECIDUOUS TREE W/APPROX. DIAMETER MS=MULTI-STEM (DRIP LINE SHOWN IS APPROXIMATE)
- + ELEVATION
- BITUMINOUS PAVEMENT
- CONCRETE SURFACE
- DEPRESSED CURB
- GRAVEL SURFACE
- LANDSCAPE AREA
- STONE SURFACE
- DETECTABLE TACTILE WARNING SURFACE
- WOOD FENCE
- CHAIN LINK FENCE
- METAL FENCE
- METAL GUARDRAIL
- OVERHEAD TRAFFIC ARM

ABBREVIATIONS

O.D.I.P. = OUTSIDE DIAMETER IRON PIPE
TF = TOP OF FOUNDATION
FF = FINISHED FLOOR
FES = FLARED END SECTION
VCP = VITRIFIED CLAY PIPE
DIP = DUCTILE IRON PIPE
PVC = POLYVINYL CHLORIDE
RCP = REINFORCED CONCRETE PIPE
CMP = CORRUGATED METAL PIPE
(R) = RECORD BEARING OR DISTANCE
(M) = MEASURED BEARING OR DISTANCE
(C) = CALCULATED BEARING OR DISTANCE
(D) = DEED BEARING OR DISTANCE
A = ARC LENGTH
R = RADIUS
CH = CHORD
CB = CHORD BEARING
B.S.L. = BUILDING SETBACK LINE
U.E. = UTILITY EASEMENT
D.E. = DRAINAGE EASEMENT
P.U.E. = PUBLIC UTILITY EASEMENT
P.O.C. = POINT OF COMMENCEMENT
P.O.B. = POINT OF BEGINNING
P.U. & D.E. = PUBLIC UTILITY AND DRAINAGE EASEMENT

LINE LEGEND

- LIMITS OF LAND PER LEGAL DESCRIPTION
- ADJACENT LAND PARCEL LINE
- EASEMENT LINE
- CENTERLINE
- BUILDING SETBACK LINE
- SECTION LINE

NOTES

1. THIS SURVEY IS BASED ON THE LEGAL DESCRIPTION AND EASEMENTS OF RECORD AS IDENTIFIED IN TITLE COMMITMENT NUMBER 5252-1800033 ISSUED BY CHICAGO TITLE INSURANCE COMPANY HAVING AN EFFECTIVE DATE OF JANUARY 26, 2018.
2. THIS SITE FALLS WITHIN "OTHER AREAS: ZONE X" (AREAS DETERMINED TO BE OUTSIDE THE 0.2% ANNUAL CHANCE FLOODPLAIN) AS DEFINED BY THE FLOOD INSURANCE RATE MAP, MAP NUMBER 17093C0087G, HAVING AN EFFECTIVE DATE OF FEBRUARY 4, 2009.
20. 3. THE DRAINAGE TILES SHOWN HEREON ARE BASED ON MARKINGS PROVIDED BY OTHERS. DITCHES ARE BASED ON OBSERVATIONS AT THE TIME OF THE SURVEY. THERE WERE NO RECORDED EASEMENTS IDENTIFIED IN THE TITLE COMMITMENT REGARDING THESE ITEMS. NOT PLOTTABLE.
4. IN ACCORDANCE WITH TABLE A ITEM 6(A), A ZONING REPORT WAS NOT PROVIDED TO THE SURVEYOR.
5. J.U.L.I.E. (JOINT UTILITY LOCATING INFORMATION FOR EXCAVATORS) WAS CONTACTED BY OTHERS FOR AN ON-SITE LOCATE. THE UTILITIES AS MARKED ON-SITE AT THE TIME OF THE SURVEY ARE SHOWN HEREON. THE SURVEYOR CONTACTED J.U.L.I.E. FOR A DESIGN STAGE REQUEST FOR THIS SITE WHICH WAS ASSIGNED A DIG NUMBER OF X061 0423. INQUIRIES WERE SENT OUT TO THE VARIOUS UTILITY COMPANIES REQUESTING MAPS AND/OR ATLASES OF THEIR RESPECTIVE FACILITIES. THE INFORMATION RECEIVED TO DATE IS SHOWN HEREON.
6. NO OBSERVED EVIDENCE OF RECENT EARTH MOVING WORK, BUILDING CONSTRUCTION OR BUILDING ADDITIONS.

SURVEYOR'S CERTIFICATION

TO: CHICAGO TITLE INSURANCE COMPANY

THIS IS TO CERTIFY THAT THIS MAP OR PLAT AND THE SURVEY ON WHICH IT IS BASED WERE MADE IN ACCORDANCE WITH THE 2016 MINIMUM STANDARD DETAIL REQUIREMENTS FOR ALTA/NSPS LAND TITLE SURVEYS, JOINTLY ESTABLISHED AND ADOPTED BY ALTA AND NSPS, AND INCLUDES ITEMS 2, 3, 4, 6(A), 7(A), 8, 9, 11, 13, 16 AND 20 OF TABLE A THEREOF. THE FIELD WORK WAS COMPLETED ON MARCH 8, 2018.

COMPASS SURVEYING LTD
PROFESSIONAL DESIGN FIRM
LAND SURVEYOR CORPORATION NO. 184-002778
LICENSE EXPIRES 4/30/2019

DATE OF PLAT OR MAP: MARCH 15, 2018

BY: DANIEL W. WALTER
IL PROFESSIONAL LAND SURVEYOR NO. 3585
LICENSE EXPIRES 11/30/18

PROFESSIONAL LAND SURVEYOR DANIEL W. WALTER 35-3585 AURORA, ILLINOIS STATE OF ILLINOIS

K:\PSDATA\2018 PROJECTS\18.0028\18.0028-01 LTS\18.0028-01 LTS TOPO.DWG

PROJ. NO.: 18.0028-01
1 OF 1
SCALE: 1" = 100'

COMPASS SURVEYING LTD
ALTA SURVEYS ● TOPOGRAPHY ● CONSTRUCTION STAKING
2631 GINGER WOODS PARKWAY, STE. 100
AURORA, IL 60502
PHONE: (630) 820-9100 FAX: (630) 820-7030 EMAIL: ADMIN@CLSURVEYING.COM

PROJECT
Solar Project
16400 Newark Road
Newark (Kendall County), Illinois

CLIENT
Greenberg Farrow Architects
1430 West Peachtree Street NW, Suite 200
Atlanta GA 30309

DATE: 03-13-18 | PC TK | DRAWN BY MRA | CHECKED BY DW | BOOK 530 PG 33-35

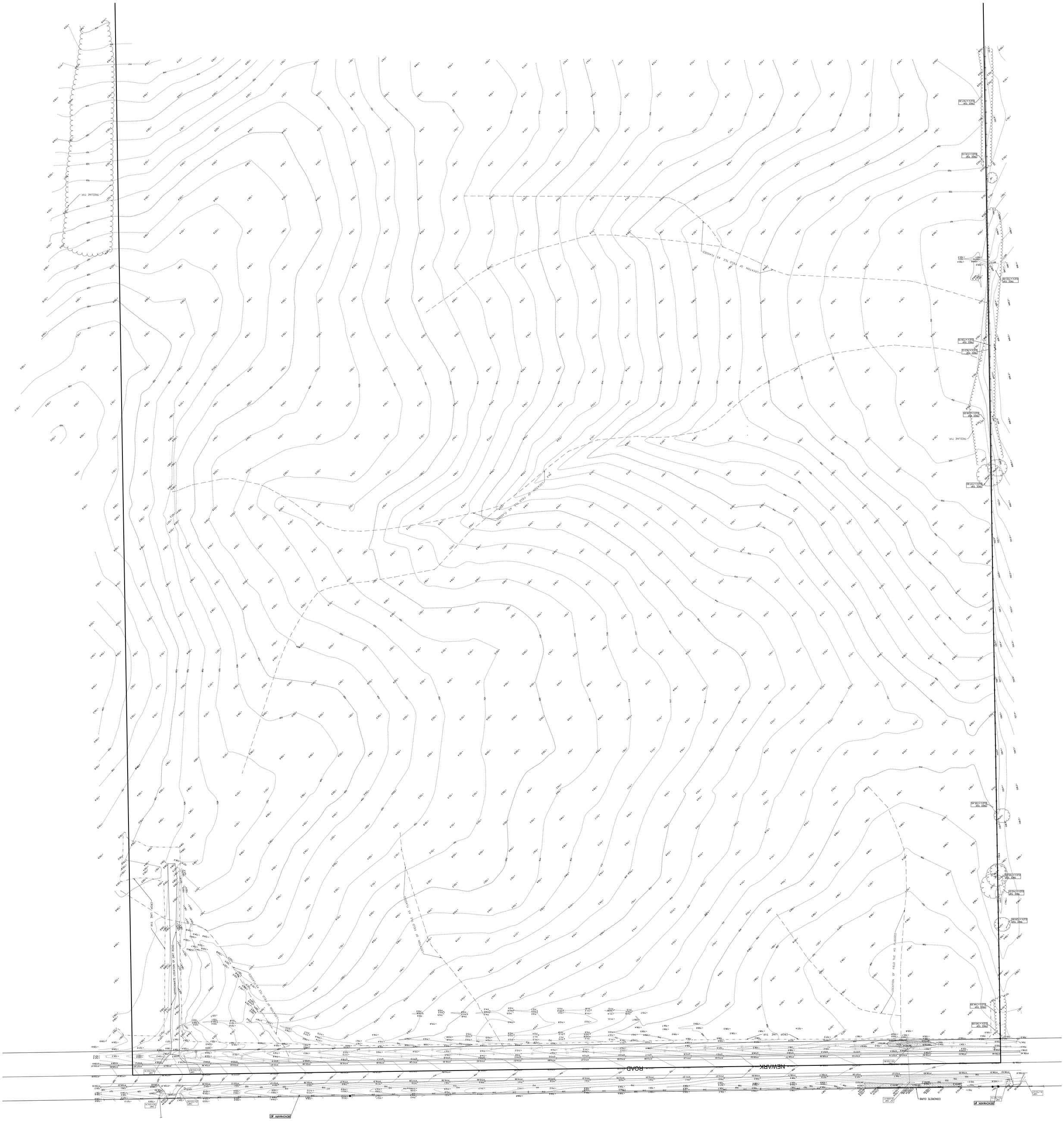
NO.	REVISIONS	DATE	BY

UTILITY STATEMENT

THE UNDERGROUND UTILITIES SHOWN HAVE BEEN LOCATED FROM VISIBLE FIELD EVIDENCE AND EXISTING DRAWINGS, MAPS AND RECORDS SUPPLIED TO SURVEYOR. THE SURVEYOR MAKES NO GUARANTEES THAT THE UNDERGROUND UTILITIES SHOWN COMPRISE ALL SUCH UTILITIES IN THE AREA, EITHER IN SERVICE OR ABANDONED. THE SURVEYOR FURTHER DOES NOT WARRANT THAT THE UNDERGROUND UTILITIES SHOWN ARE IN THE EXACT LOCATION INDICATED, ALTHOUGH THEY ARE LOCATED AS ACCURATELY AS POSSIBLE FROM AVAILABLE INFORMATION. THE SURVEYOR HAS PHYSICALLY LOCATED VISIBLE STRUCTURES; HOWEVER, HE HAS NOT PHYSICALLY LOCATED THE UNDERGROUND LINES.

811 Know what's below. Call before you dig.

K:\Psdata\2018 Projects\18.0028\18.0028-01 LTS\18.0028-01 LTS TOPO.dwg, 3/21/2018 4:04:00 PM, DWG To PDF.pc3


APPROXIMATE LOCATION OF DIRT ROAD
LOCATION OF FIELD TILE AS FLAGGED
CROP LINE TYP.
FIELD TOP ELEV.=747.30
FIELD TOP ELEV.=731.10
FIELD TOP ELEV.=724.49
FIELD TOP ELEV.=718.71
FIELD TOP ELEV.=710.30
FIELD TOP ELEV.=706.40
FIELD TOP ELEV.=717.92
FIELD TOP ELEV.=730.80
FIELD TOP ELEV.=744.60
FIELD TOP ELEV.=746.06
FIELD TOP ELEV.=746.99
FIELD TOP ELEV.=746.99
FIELD TOP ELEV.=746.99

EXISTING AGRICULTURAL DRAIN TILE INVESTIGATION PLAN

16400 NEWARK RD - KENDALL

PREPARED FOR **GreenbergFarrow**

SECTION NO. 5, BIG GROVE TWP., KENDALL CO., IL.

EXISTING SUBSURFACE AGRICULTURAL DRAIN TILE INVESTIGATION REPORT

16400 NEWARK RD - KENDALL

GreenbergFarrow

16400 NEWARK RD - KENDALL / GreenbergFarrow , FIELD FILE NO. 8-1-5 , DATE: 2/28/18 .
IN ACCORDANCE WITH KENDALL COUNTY EXISTING DRAIN TILE INVESTIGATION AND LOCATION STANDARDS
COPYRIGHT © 2018, BY HUDDLESTON MCBRIDE LAND DRAINAGE COMPANY

DESCRIPTION CHART NO. 1A : INVESTIGATION SLIT TRENCH LOCATIONS

ID NO.	SZ.	TYPE / QUALITY	FLOW %	SILT %	DEPTH GRD./INV.	FIELD NOTES:
A1	4"	CLAY / GOOD	15%	CLEAN	56"	ACTIVE FLOW RATE AND CAPACITY
A2	4"	CLAY / GOOD	SLIGHT	CLEAN	54"	ACTIVE FLOW RATE AND CAPACITY
B	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
C	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
D	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
E1	5"	CLAY / GOOD	20%	CLEAN	41"	ACTIVE FLOW RATE AND CAPACITY
F1	5"	CLAY / GOOD	FLOODED	CLEAN	62"	RESTRICTED FLOW AND SURCHARGED
G1	4"	CLAY / GOOD	15%	CLEAN	51"	ACTIVE FLOW RATE AND CAPACITY
H1	4"	CLAY / GOOD	SLIGHT	CLEAN	44"	ACTIVE FLOW RATE AND CAPACITY
H2	4"	CLAY / GOOD	10%	CLEAN	38"	ACTIVE FLOW RATE AND CAPACITY
I	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
J	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
K	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
L1	4"	CLAY / GOOD	10%	CLEAN	33"	ACTIVE FLOW RATE AND CAPACITY
M1	4"	CLAY / GOOD	SLIGHT	CLEAN	37"	ACTIVE FLOW RATE AND CAPACITY
M	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
O1	4"	CLAY / GOOD	10%	CLEAN	42"	ACTIVE FLOW RATE AND CAPACITY
P	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
Q1	4"	CLAY / GOOD	FLOODED	CLEAN	37"	RESTRICTED FLOW AND SURCHARGED
R	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
S	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED

DESCRIPTION CHART NO. 1B : SURVEY DATA POINT LOCATIONS

DATA POINT	SZ.	TYPE / QUALITY	FLOW %	SILT %	DEPTH HUB/INV	FIELD NOTES:
1	4"	CLAY / GOOD	SLIGHT	CLEAN	48"	LATERAL AT PROPERTY INGRESS
2	4"	CLAY / GOOD	SLIGHT	CLEAN	42"	LATERAL AT PROPERTY EGRESS
3	4"	CLAY / GOOD	SLIGHT	10%	33"	LATERAL AT PROPERTY EGRESS
4	8"	CLAY / GOOD	SLIGHT	CLEAN	69"	LATERAL AT PROPERTY EGRESS
5	5"	CLAY / GOOD	FLOODED	CLEAN	47"	MAINLINE AT PROPERTY EGRESS
6	4"	CLAY / GOOD	15%	CLEAN	60"	MAINLINE AT PROPERTY EGRESS



SITE LOCATION
SECTION NO. 5, BIG GROVE TWP., KENDALL CO., IL.

MAP LEGEND :

- EXIST. DRAIN TILE COVER MEASUREMENT, TOP OF TILE TO SURFACE
- EX. POLYETHYLENE MAINLINE OR SYSTEM PART
- EX. CLAY DRAIN TILE MAINLINE OR SYSTEM PARTS
- EX. CONCRETE DRAIN TILE MAINLINE OR SYSTEM PART
- EXISTING DRAIN TILE CONTINUES TO UPLAND WATERSHED
- EXISTING DRAIN TILE OUTLETS TO SURFACE
- EXIST. DRAIN TILE (1) INSPECTION STRUCTURE / (2) CATCH BASIN
- EXIST. DRAIN TILE (1) LOCATED END / (2) ASSUMED END
- EXISTING DRAIN TILE CONTINUES TO OFF-SITE OUTLET SYSTEM
- EXISTING DRAIN TILE FAILURE / FLOW SURCHARGE TO SURFACE
- EXISTING DRAIN TILE MAPPED BY SPECULATION AND ASSUMPTION
- EXISTING DRAIN TILE ABANDONED (NOT FUNCTIONAL)
- EXISTING DRAIN TILE "BLOWOUT" OR FAILURE
- *HAND PROBE OR ELECTRONIC SCAN FOR DRAIN TILE LOCATION*
- *INVESTIGATION SLIT TRENCH FOR INVESTIGATION*
- *SPECIFIC PIT EXCAVATION FOR INVESTIGATION*
- *SURVEY DATA POINTS*
- *REPORT IDENTIFICATION NUMBER*

REPORT LEGEND :

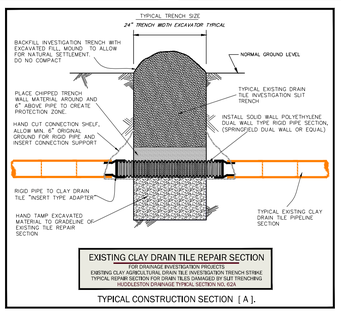
ID NO. ..... POINT OF EXCAVATION FOR SPECIFIC DRAIN TILE INVESTIGATION.
SZ. (SIZE). ..... DRAIN TILE INTERNAL DIAMETER IN INCHES.
MATERIAL / QUALITY..... TYPE OF TILE MATERIALS, PIPE QUALITY - GOOD, FAIR & POOR.
FLOW % ..... PERCENTAGE OF TILE DIAMETER OCCUPIED BY ACTIVE FLOW.
(R) ..... RESTRICTED OR BACKED UP FLOW, SURCHARGED CONDITION
SILT % ..... PERCENTAGE OF TILE DIAMETER OCCUPIED BY RESTRICTIVE SILT.
(A) ..... ABANDONED, FILLED WITH SILT BLOCKAGE, NO FLOW POTENTIAL
DEPTH ..... MEASUREMENT FROM EXISTING GROUND LEVEL TO PIPE INVERT.

(GENERAL NOTES)
MAINLINE TILE ..... TRUNK LINE OR MUTUAL DRAIN, COLLECTOR OF SUB-SYSTEMS.
SUB-MAIN TILE ..... SECONDARY TRUNK LINE OR RANDOM SYSTEM COLLECTOR.
LATERAL TILE ..... FEEDER LINE, SERVICE TILE OR SYSTEM SPUR.
"BLOWOUT" ..... EXISTING SYSTEM PIPE FAILURE OR RESTRICTION.
DRAIN TILE ENDS ..... MAINLINE, SUB-MAIN OR LATERAL PLANNED TERMINATION,
SLIT TRENCH ..... INVESTIGATION TRENCH, TYPICAL 2'- 0" WIDE x 6'- 0" DEPTH.

SPECIAL NOTES :

- *ALL EXISTING AGRICULTURAL DRAIN TILES LOCATED DURING THIS INVESTIGATION SURVEY HAVE BEEN IDENTIFIED ON THIS PLAN AND FIELD STAKED AT < 50' INTERVALS, IN SOME OCCASIONS CERTAIN EXISTING LOCAL DRAIN TILE SECTIONS MAY BE SPECULATED AND CONSIDERED AS AN ASSUMED ROUTE WHICH SHALL BE DELINEATED ON THIS PLAN.*
- *ALL EXISTING DRAIN TILES DAMAGED DURING THE INVESTIGATION PROCESS SHALL BE REPAIRED TO THEIR ORIGINAL STATE IN ACCORDANCE WITH NATURAL RESOURCE CONSERVATION SERVICE STANDARDS FOR DRAIN TILE INSTALLATION AND REPAIR. (HUDDLESTON DRAINAGE (62A) TYPICAL STANDARD "A")*
- *ALL EXISTING DRAIN TILE LOCATION DIMENSIONS HAVE BEEN SURVEYED BY AGRICULTURAL GRADE GPS SURVEY SYSTEMS AND INCLUDE SUB METER ACCURACY, ALL LOCATIONS PERTINENT TO FINAL DESIGN SHALL BE VERIFIED BY THE PROJECT SURVEYOR.*
- *THIS DRAIN TILE INVESTIGATION REPORT IS INTENDED TO IDENTIFY EXISTING DRAIN TILE MAINLINE SYSTEMS ONLY WITH ADDITIONAL PRIORITY ON DRAIN TILES WHICH MAY SERVICE THE UPLAND PROPERTY OF OTHERS OR WITH MUTUAL DRAINAGE STATUS.*
- *THIS DRAIN TILE INVESTIGATION REPORT SHALL BE FILED WITH HUDDLESTON DRAINAGE LAND DRAINAGE CO., AND WILL BE REPRODUCED AND DISBURSED ONLY BY PERMISSION OF THE CONTRACT PRINCIPALS.*

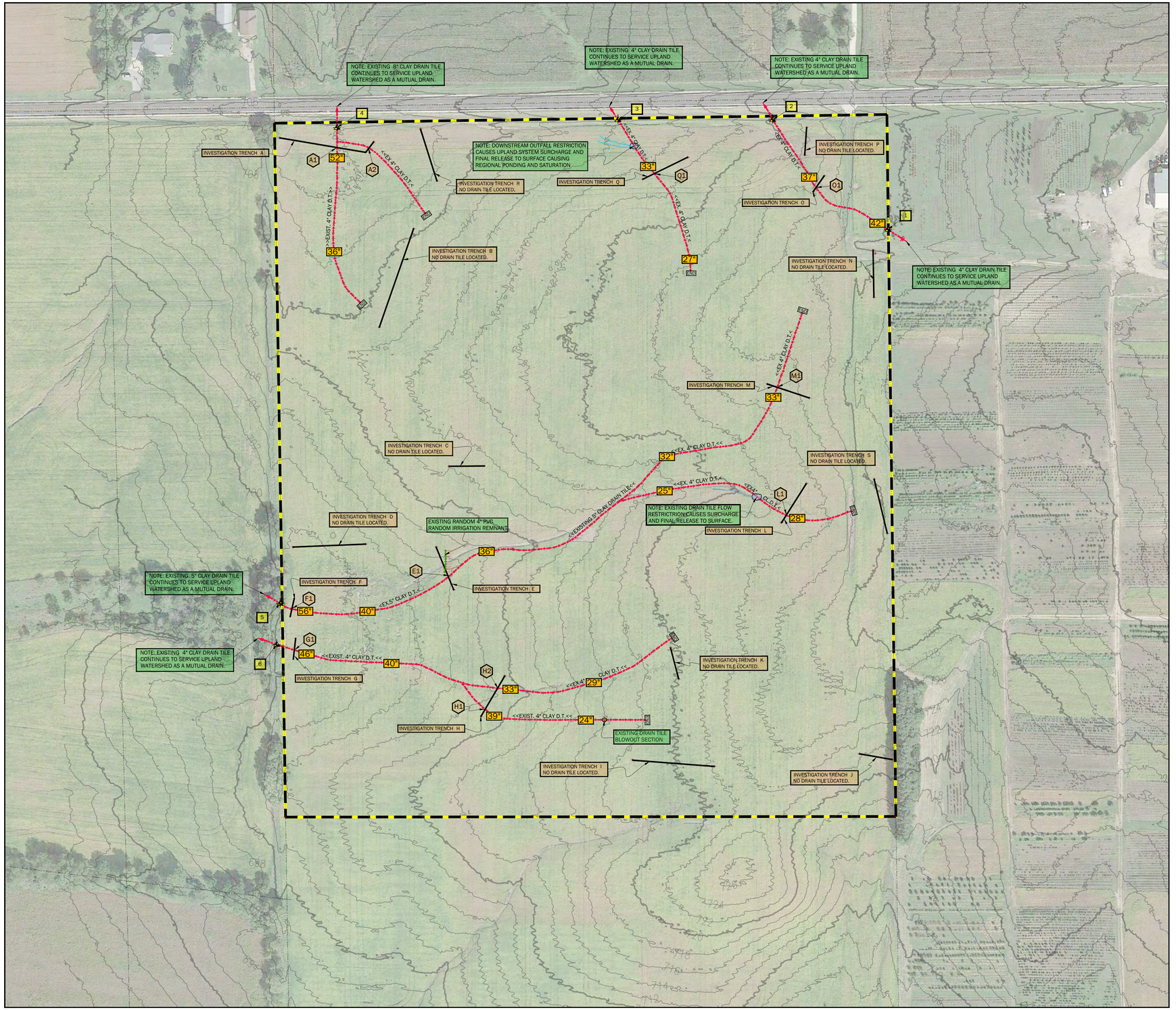
TOM HUDDLESTON, HUDDLESTON McBRIDE DRAINAGE CO.



EXISTING CLAY DRAIN TILE REPAIR SECTION
FOR DRAINAGE INVESTIGATION PROJECTS
EXISTING CLAY DRAIN TILES TO BE LOCATED BY SLIT TRENCH STRIKE
TYPICAL REPAIR SECTION FOR DRAIN TILES DAMAGED BY SLIT TRENCHING
HUDDLESTON DRAINAGE TYPICAL SECTION NO. 62A

TYPICAL CONSTRUCTION SECTION [A].

THESE SYMBOLS REPRESENT SURVEY DATA POINTS WHICH HAVE BEEN STAKED IN THE FIELD FOR THE SPECIFIC PURPOSE OF ELECTRONIC LOCATION AND ELEVATION DETERMINATION BY THE PROJECT SURVEYOR.
THESE DATA POINTS CONSIST OF A 2" X 2" GROUND HUB AND A 3'-0" ON-LINE LOCATION STAKE WHICH INCLUDES DATA POINT IDENTIFICATION NUMBER, SEPARATION MEASUREMENT FROM HUB TO PIPE INVERT, AND PIPE SIZE.
ALL EXISTING DRAIN TILE ROUTES HAVE BEEN FIELD STAKED WITH "EXISTING DRAIN TILE" PIN FLAGS AT 50' INTERVALS AND DOUBLE FLAGS AT INTERSECTIONS.



PROJECT CLIENT:
GreenbergFarrow
MARGARET A.L.BLUM, PLA, , PROJECT MANAGER
21 S. EVERGREEN AVE., SUITE 200, ARLINGTON HEIGHTS, IL., 60005

APPROVED BY AND DATE:	TOM HUDDLESTON 2/28/18
ACKNOWLEDGMENTS:	HUDDLESTON DRAINAGE MAP and ARCHIVE SYSTEMS
DRAWN BY AND DATE:	TOM HUDDLESTON 2/28/18
PROJECT DATE:	2/28/18
FIELD FILE NO.:	8-1-5
DRAWING NO.	8-1-5R1

REVISIONS

DATE:	BY:	DESCRIPTION:
4/10/18	TLH3	8-1-5R1- PRLIMINARY MAPPING, READY FOR SURVEY

WEATHER CONDITIONS: SUNNY/ WARM - 40o
DRAWING SCALE: 1" TO 100'
SHEET NO.: ONE OF ONE

1976 42 Anniversary ON 93 2018 — ILLINOIS FARM BUREAU MEMBER — 811 Know what's below. Call before you dig. A-990020 DIG NUMBER

NORTH

16400 NEWARK RD - KENDALL
HUDDLESTON McBRIDE
PROFESSIONAL LAND DRAINAGE SERVICES
9504 FOWLER RD., ROCHELLE, ILLINOIS PHONE 815-562-6007

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COORDINATE SYSTEM: ILLINOIS STATE PLANE EAST NAD 83

M:\1 HUDDMAC ACTIVE FILES\1 AUTOCAD DRAWINGS\ACTIVE CADD\8-1-5@16400 NEWARK RD - KENDALL\8-1-5R1.dwg, 3/10/2018 11:38:38 AM, Tom, DWG To PDF.pc3, ARCH full bleed D (36.00 x 24.00 Inches), 1:200

• 116 W. Main St., No. 208, St. Charles, Il., 60174
• **9504 East Fowler Rd., Rochelle, Il., 61068**
Phone 815-562-6007 Fax 815-562-6557
T. Huddleston mobile 815-757-6007
Email: huddmac@aol.com

HUDDLESTON - MCBRIDE LAND DRAINAGE CO.
STATEMENT OF QUALIFICATIONS
March 15, 2018

1. Company Summary

ESTABLISHED: MAY 1, 1976 **(By Tom Huddleston & Fred McBride)**

ADDRESS: Rt. 1, 9605 Fowler Road, Rochelle, Il. 61068
Phone - 815-562-6007 Fax - 815-562-6007

116 W. Main St., #208, St. Charles, Il. 60174
Phone 630-513-0757 Fax - 630-584-0591

Huddleston - Mcbride Land Drainage Co. (Hudmac) has been actively involved in providing subsurface Agricultural drainage, Natural area restoration, Existing drain tile investigations and Consulting services for over 42 years.

Hudmac provides complete design, materials furnish and construction services for environmental restoration, commercial, agricultural and municipal underdrain projects. We also have developed methodology for the identification and assessment of existing subsurface drainage tile systems including specific location and hydrologic evaluation. Our research projects include evaluation and testing in efforts to improve solutions for watertable management, hydrology restoration, soil permeability, water quality, drainage system abandonment and construction procedures.

Hudmac owns and operates a complete construction equipment fleet and support. Our construction crews maintain existing drainage systems on over 350 farms and install over 950,000 feet of new agricultural drainage tile annually. Existing drain tile investigation services include approximately 240 individual parcels ranging from 10 to 7,000 acres in size and totaling over 26,000 acres annually. Hudmac also owns and operates Cooprider Drainage Co., Rochelle, Il. (established November 1930), and Countryside Drainage, Rochelle, Il., (established 2005) which exclusively designs, constructs and maintains agricultural and horticultural drainage systems.

PRINCIPALS OF HUDDLESTON MCBRIDE LAND DRAINAGE CO.

Thomas L. Huddleston
Frederick J. Mc Bride

TOTAL PERSONAL: 11 .

1 Administrative
1 Cadd Drafter
2 Field Operations Managers
4 Operating Engineers
4 Labors

2. Typical Drainage Services, Sample Projects:
(completed within the last 5 years)

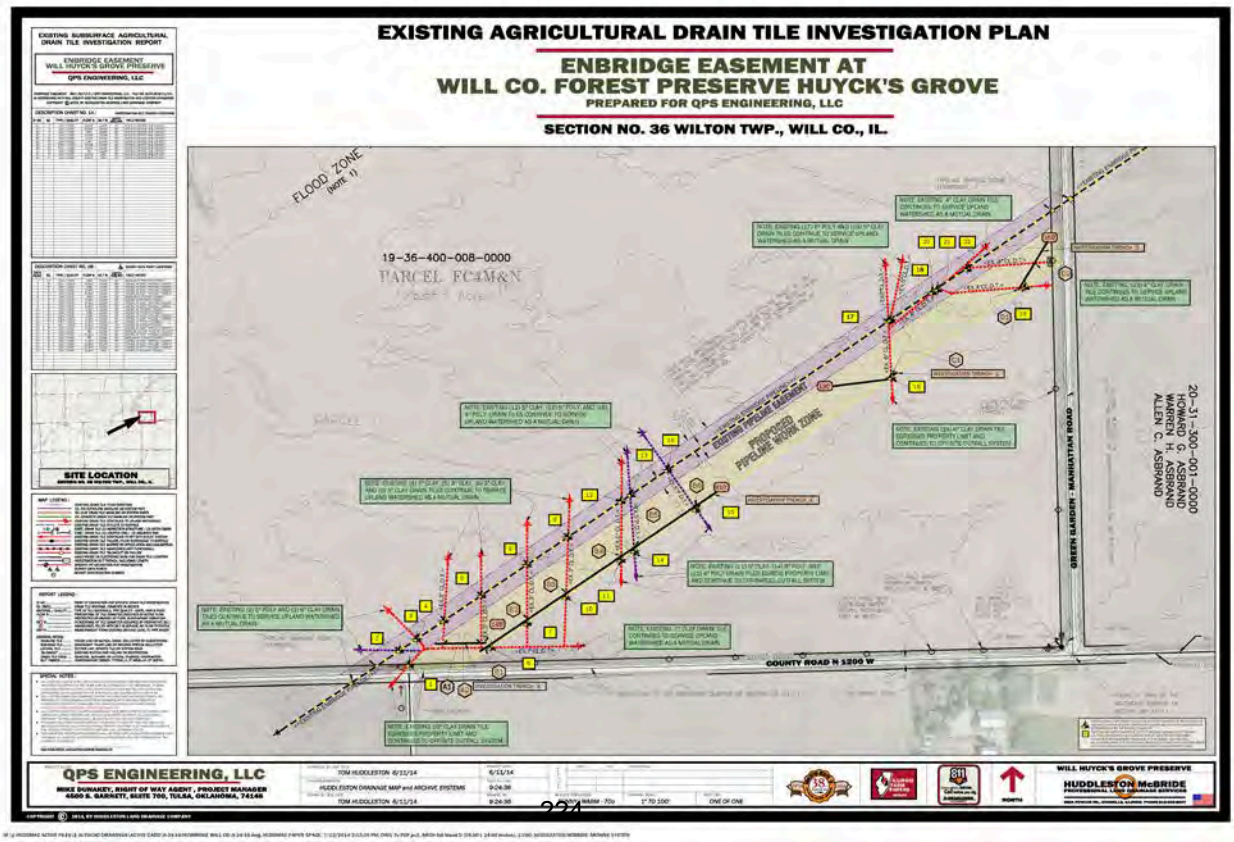
2.a Drainage Tile Investigation Services for Linear projects:

Huddleston McBride Land Drainage Co. (Huddmac) provides existing drain tile location mapping and condition evaluations for lineal projects such as pipelines and subsurface utility projects. Our consulting service includes existing drainage tile location, gps survey, video inspection, repair recommendation, and public presentations. Tom Huddleston provides land owner consultation and assistance to right of way agents during acquisition negotiations.
Our company completes more than 20 mutual drainage planning and coordination projects annually within the northern Illinois area.
Listed below is a typical land drainage consulting project completed within the past year:

Enbridge Energy, New pipeline construction:

Client: Enbridge Energy and QPS Engineering, Mike Dunakey
Project Cost: $ 25,200.00 (for this specific parcel)
Contractor: Huddleston McBride (no sub-contractors)
Location: Will County, Illinois

Purpose: This project included the location, staking, gps location and evaluation of all agricultural drain tile system impacted by proposed pipeline construction project within random sections of Will County Forest Preserve. These drain tile investigation projects were completed as part of the landowner requirement for right of way acquisition. Additional consulting services where provided to the Embridge right of way agents during negotiations. This is an example of a plan prepared for Embridge in efforts to assure existing drain tile protection and identification.



2.b Agricultural Drainage Consulting, Design, and Construction Services:

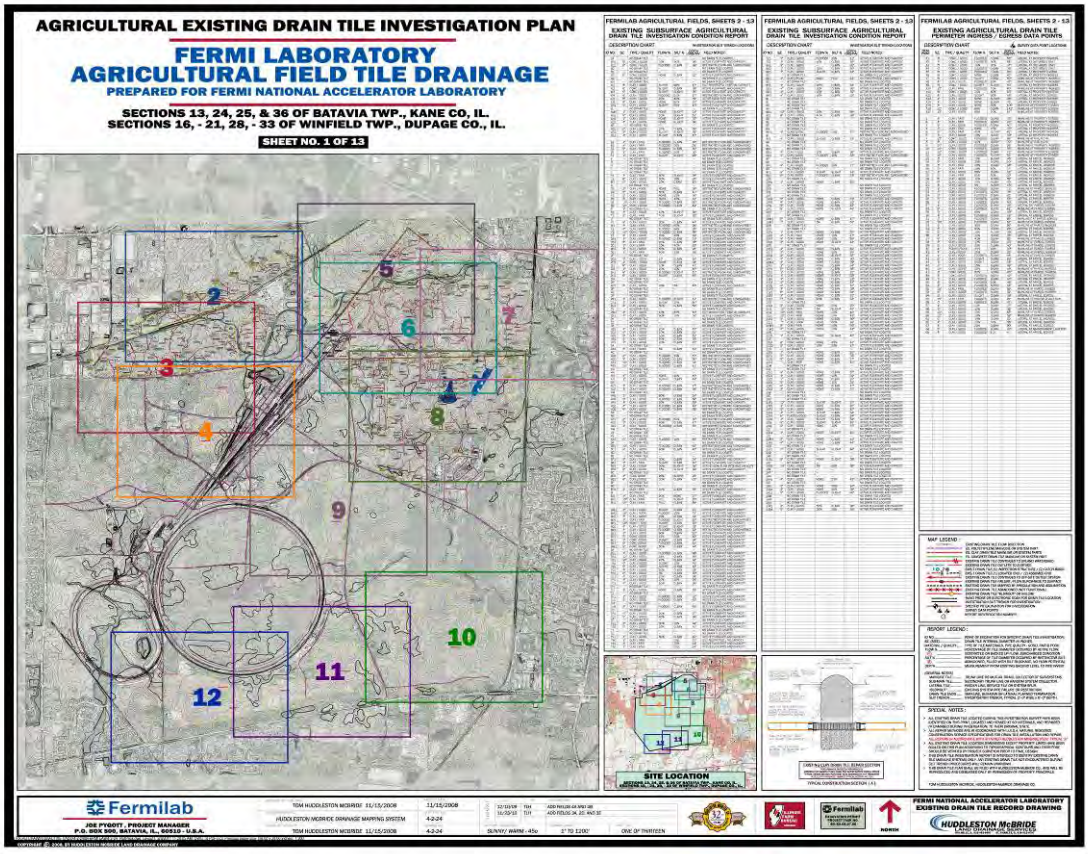
Cooprider Agri Drainage Co.-1930 (Coop) and Huddleston McBride Land Drainage Co.-1976 (Huddmac) are third generation companies and have over 75 years of experience in agricultural drainage tile planning, repair and construction services. Countryside Drainage-2005 (Cd) which is our newest company specializes in advanced precision construction including gps / laser drain tile installation. Our ongoing farm relationships include agricultural land owners, farm managers, corporate producers, government land agencies, active farm operators, bank held assets and drainage districts. Our companies maintain existing drainage systems on over 250 farms parcels and install over 750,000 of new drain tile annually.
Listed below is a typical agricultural drain tile evaluation and repair project recently completed:

FERMI Agricultural Parcels,

Fermi National Accelerator Laboratory, U.S.Department of Energy

Client: Fermi National Accelerator Laboratory, Mike Becker, grounds & maintenance
Project Cost: $ 360,000.00
Contractor: Huddleston McBride Land Drainage Co.
Location: Sections no. 13, 24, 25, & 36, Batavia Township, Kane Co., IL.

Purpose: This project included the location, staking, gps location and evaluation of all agricultural drain tile system within the 4600+ acres of agricultural production areas. Following the location process, consulting services were provided in regard to existing drain tile modification, maintenance and new drain tile construction. This project is a multi-phase project, phase 8 of 12 was recently completed in December of 2016, phase no. 9 will start in Fall of 2017.



2.c. Drainage Tile Mapping and Hydrology Restoration Services:

Huddleston McBride Land Drainage Co. (Huddmac) has 35 years of experience in existing drainage tile evaluation, planning, abandonment and modification implementation procedures for natural area restoration. Our services include existing drainage tile mapping, gps location, benefit assessment, recommendations for modification or abandonment, legal drain protection,public presentations and construction implementation.

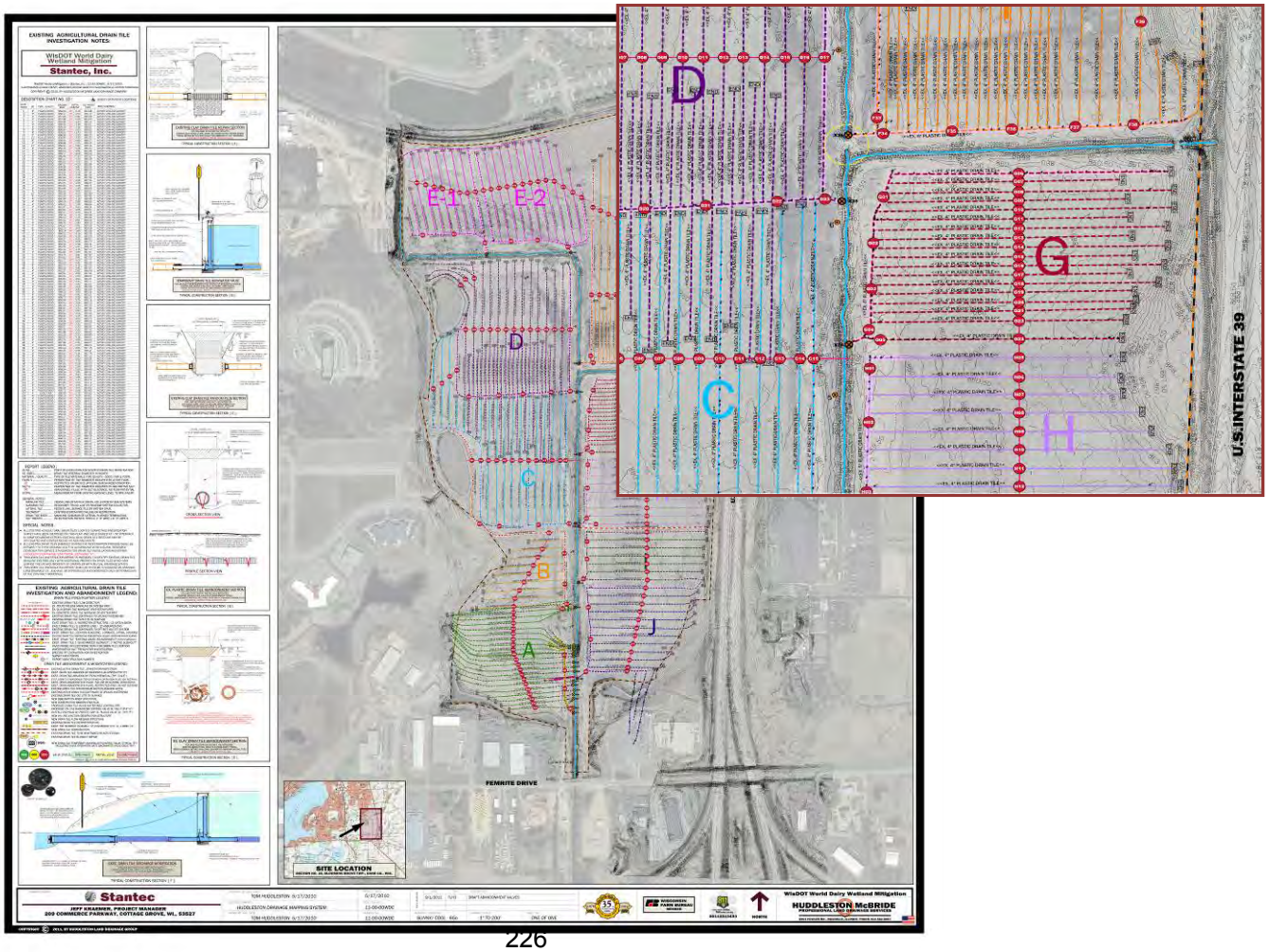
Our company completes more than 35 natural hydrology and water quality restoration projects within northern Illinois, Indiana and Wisconsin annually.

Listed below is a typical drainage evaluation and modification project which has been recently completed:

WisDot Wetland Bank, Wisconsin Department of Transportation.

Client: Wisconsin Department of Transportation
Project Cost: $ 152,000.00
Contractor: Huddleston McBride (no sub-contractors)
Location: Madison, Wisconsin

Purpose: This project included the location, staking, gps location and evaluation of all agricultural drain tile system within the 564 acres of prior agricultural production areas. This project will be used for wetland mitigation for Interstate 39 improvement from the Illinois to Madison. Following the location process, consulting and construction services were provided regarding existing drain tile modification for wetland enhancement. Valve construction was completed I summer 2017



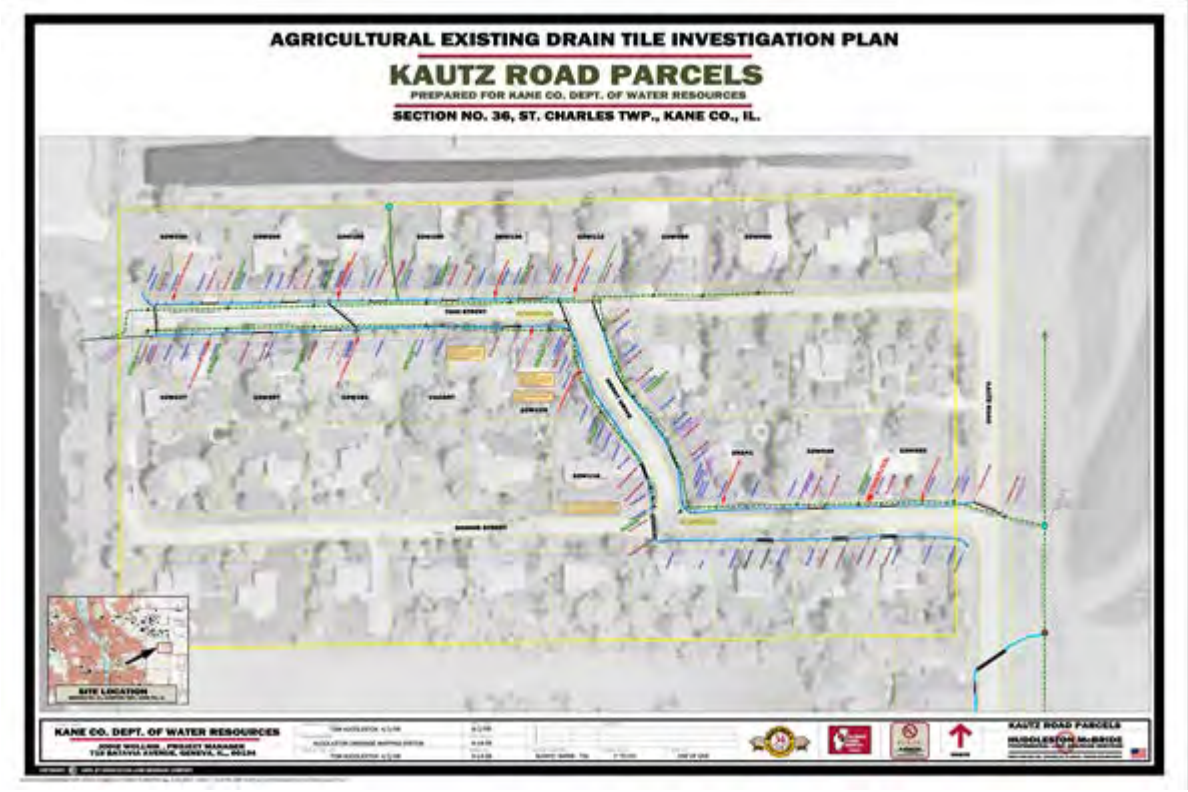
2.d Land Drainage Consulting Services

Huddleston McBride Land Drainage Co. (Huddmac) provides existing condition evaluations and failure analysis for existing drainage deficiencies. Our consulting services include existing drainage tile location, gps survey, video inspection, coordination between landowners, and recommendations for improvement, public presentations and construction implementation. Our company completes more than 50 mutual drainage planning and coordination projects annually within the northern Illinois area.
Listed below is a typical land drainage consulting project completed within the past year:

Countyline Subdivision, Kane Co. Water Resource Division

Client: Kane County Department of Water Resources, Paul Schuch, P.E.,
Project Cost: $ 42,000.00 (under retainment contract)
Contractor: Huddleston McBride Land Drainage Co.
Location: Section no. 36, St. Charles Township, Kane Co., IL., Kautz Road

Purpose: This project included site reconnaissance, on-site main drain tile investigation, pipeline video inspection, gps location, staking and evaluation. Following the location process our services included meeting with homeowners, Kane Co. Water Resources and St. Charles Twp. Road District regarding existing conditions and recommendations for repair. Following municipal acceptance, funding and contract approval, failed systems were repaired by our company in accordance with design documents.



2.e Drainage Tile Investigation Services for Land Use Change:

Huddleston McBride Land Drainage Co. (Huddmac) owns and maintains an extensive electronic record archive of Existing Agricultural Drain Tile Historic Mapping Records. This mapping system is based upon geographic parcel location including record information from Huddleston-Mcbride Land Drainage Co.(1975) , Cooprider Farm Drainage Co. (1930), Elbridge F. Ball & Sons, (drainage engr.) Survey notes (1940), and Countryside Drainage (2005). These record files include historic farm parcel notes, active / inactive drainage district maps and documents, conservation resource mapping, agricultural drain tile contractor records, aerial photo delineation, S.C.S./ N.R.C.S design notes and soil maps, typical drain tile investigation reports, record construction drawings, estate records, and land owner sketch drawings.
Our drainage tile inventory services include complete location, gps survey, evaluation, consulting, modification and abandonment services.
Listed below is a typical land drainage investigation project completed within the past year:

Home Depot Regional Warehouse, Centerpoint Development

Client: Jeremy Grey, Centerpoint Intermodal and City of Joliet,
Project Cost: $ 176,000.00
Contractor: Huddleston McBride Land Drainage Co.
Location: Section no. 7, Jackson Township, City of Joliet, Will Co., Il.

Purpose: This project included the location, staking, gps location and evaluation of all agricultural mainline drainage tiles within the 4860 acres of agri land and natural areas for the construction of an intermodal center. Following the location process, consulting services were provided regarding existing drain tile evaluation and the protection of the rights of others to drain. Our consulting services included meeting with adjacent landowners, city officials, private ecologist , and review engineers regarding abandonment of existing system and the construction of replacement systems. *(listed below is an individual development parcel plan for Home Depot)*



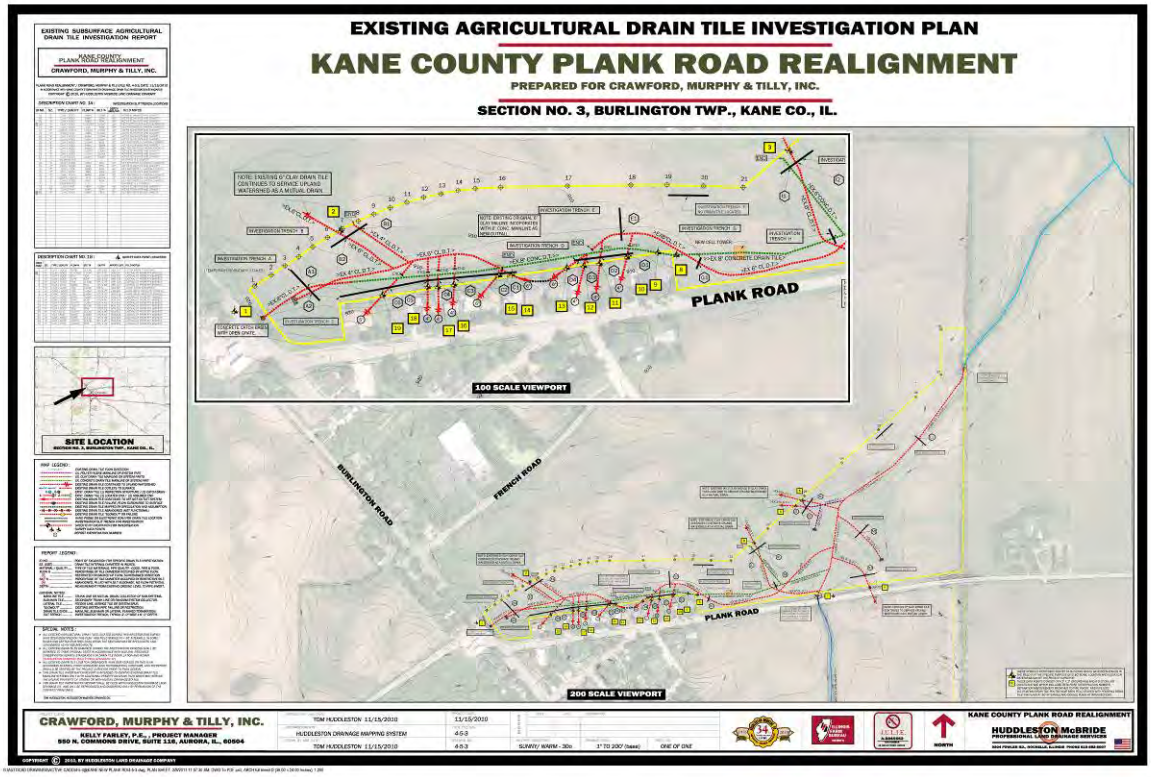
2.f Drainage Tile Investigation Services for Transportation:

Plank Road Realignment, New public road improvements:

Huddleston McBride Land Drainage Co. (Huddmac) provides existing drain tile location mapping and condition evaluations for lineal transportation projects including, railroads, state / local roads, intersection improvement and related structures. Our consulting service includes existing drainage tile location, gps survey, video inspection, repair recommendation, and public presentations.
Our company completes more than 25 roadway planning and construction projects annually within the northern Illinois area.
Listed below is a typical land drainage consulting project completed within the past year:

Kane County Transportation, New roadway construction:

Client: Kane County Department of Transportation
Project Cost: > $ 25,000.00
Contractor: Huddleston McBride (no sub-contractors)
Location: Kane County, Illinois



3. Recent Project References:

EXISTING DRAIN TILE INVESTIGATIONS, CONSTRUCTION AND CONSULTING SERVICES

1. **Spring Creek U.S. Army Corp. of Engineers Wetland Project**
   Reference Person: Robbie Sliwinski, U.S.ARMY CORPS.
   Project Description: *Provide existing drain tile investigation and evaluation services on approx. 2,600 acres of prior agricultural lands, consult, design and implement the construction of a subsurface valve system for hydro restoration.*
2. **Sauer Farm Wetland Violation Mitigation**
   Reference Person: Mike Machalek, U.S.ARMY CORPS.
   Project Description: *Provide existing drain tile investigation and evaluation of drainage violation activity within a jurisdictional farmed wetland area. Continue to provide a mitigation plan for U.S.Army Corp. and Natrual Resource Conservation Service authorization. Proceed with abandonment and modification construction for compliance.*
3. **Morton Arboretum New Tree Nursery Development**
   Reference Person: Kris Bachtell, MORTON ARBORETUM
   Project Description: *Furnish land drainage consulting services, complete site analysis, consulting services, construction plans and furnish materials and construction of complete subsurface water control system for a new tree research nursery.*
4. **Midewin Tallgrass Prairie, Drummond & Grant Creek Wetland Mitigation Project**
   Reference Person: Bill Glass, U.S.FOREST SERVICE
   Project Description: *Complete existing drain tile inventory and evaluation, including design plans, consulting services, construction typicals. Continue with construction of a subsurface valve system for hydrology restoration.*
5. **Deer Grove Wetland Mitigation for Ohare Airfield Improvements**
   Reference Person: Joe Roth, OPENLANDS
   Project Description: *Complete existing drain tile investigation and the installation of a valve testing system for hydrology measurement. Continue with design plans, consulting services, construction typicals and final construction of a subsurface valve system for hydrology restoration.*
6. **Orland Park Ecosystem Restoration Project**
   Reference Person: Brook Herman, U.S.ARMY CORPS
   Project Description: *Provide existing drain tile investigation and evaluation services on approx. 950 acres of prior agricultural lands, including consulting and abandonment plans. Continue with existing drain tile modification construction and abandonment by trench removal methods.*
7. **Bartell Grassland & Tinley Creek Restoration Areas**
   Reference Person: Joe Roth & Linda Masters OPENLANDS
   Project Description: *Complete existing drain tile investigation and the installation of a valve testing system for hydrology measurement. Continue with design plans, consulting services, construction typicals and final construction of a subsurface valve system for hydrology restoration. Final abandon valve system by bentonite slurry injection.*
8. **Wisconsin Department of Resources, Hertzberg Wetland Mitigation Area**
   Reference Person: Kathie Van Price, WISCONSIN DEPT. OF TRANSPORTATION
   Project Description: *Complete existing drain tile inventory and evaluation, including design plans, consulting services and construction typicals for awetland mitigation bank.*

4. Personal References:

RESTORATION PROJECT PLANNERS, MANAGERS, ENGINEERS, AND SUPERVISORS

Kathy Chernich, U.S. Army Corps of Engineers
111 N. Canal Street, Suite600
Chicago, Il.,
Phone No. 312-846-5531

Bill Glass, U.S.Forest Service, Midewin Tallgrass Prairie
30238 S. State Route 53
Wilmington, IL 60481
815/423-2129

Joe Pygott, Fermi Lab, Agricultural Services
Fermi National Accelerator Laboratory
Kirk Road and Pine Street, P. O. Box 500
Batavia, Il., 60510

Joseph Roth, Openlands
25 East Washington Street, Suite 1650
Chicago, Il. 60602
Phone No. 312-863-6275

Mike Machalek, , U.S. Army Corps of Engineers
111 N. Canal Street, Suite600
Chicago, Il.,
Phone No. 312-846-5531

Kris Bachtell, Morton Arboretum
4100 IL. Rte. 53
Lisle, Il., 60532
Phone No. 630-968-0074

Dave Kircher, Forest Preserve District of Cook County
236 N. Harlem Avenue
River Forest, Il., 60305
Phone No. 800-870-3666

Jerry Culp, Forest Preserve District of Kane County
1996 South Kirk Road, Suite 320
Geneva, Illinois 60134
Phone No. 630-232-5980

Erik Neidy, Forest Preserve District of Dupage County
3 S. 580 Naperville Road
Wheaton, Il. 60187-8761
Phone No. 630-933-7675

Andrew J. Hawkins, Forest Preserve District of Will County
17540 West Laraway Road
Joliet, Illinois 60433
Phone No. 815-722-9425

Ken Anderson, Kane County Dept of Water Resources (5 year retainer contract)
719 Batavia Avenue
Geneva, Il., 60134
Phone No. 630-232-3499

Steve Packard, National Audubon Society- Chicago Region
1718 Sherman Ave., Suite 210,
Evanston IL 60201
Phone No. 847-328-1250

5. Key Staff Resume:

Tom Huddleston is a qualified technical specialist in subsurface land drainage including existing conditions evaluation, improvement design, construction implementation and project oversight. His expertise and experience continue to provide urban and rural hydrology failure assessment and improvement services.

He is a third generation (1929 to present) drain tile contractor and has been personally involved in subsurface drainage services since 1970. Huddleston presently owns and supervises three drainage construction companies which operate within the mid-west and are annually responsible for >920,000 feet of new drain tile construction, >26,000 acres of investigation services , and existing system maintenance /repair.

Tom Huddleston looks forward to this opportunity and is personally committed to provide skillful and professional drainage consulting services.

Title:
Partner / owner, Huddleston-Mcbride Land Drainage Co.
Partner / owner, Cooprider Farm Drainage Co.
Partner/ owner, Countryside Farm Drainage Co.

Areas of specialization:
Subsurface land drainage design, construction and consulting, Existing agricultural drain tile investigations and research services since 1970.

Education:
Louisiana State University, Agri-Engineering
Baton Rouge, Louisiana 1974 to 1980

Research experience:
Kane County Development Department, subdivision control ordinance advisory committee.
Kane County Dept. of Water Resources, stormwater ordinance advisory committee.

Illinois cooperative extension service subsurface land drainage conference, 1996 - present.

Ogle county soil conservation service soil erosion and land improvement advisory committee

Independent study in subsurface irrigation, University of Illinois Department of Agriculture and Ayers and Associates Engineering, subsurface irrigation construction procedures, drain mode water table control management, and subsurface drainage modification.

I.L.C.A., Illinois chapter of land improvement contractor's association active member and subsurface drainage presenter, 1978 - present.

Natural resource conservation services, contractor conference on soil erosion and land improvement design and construction procedures,
1986 - present

Independent study in applications and operations of subsurface interface radar systems, Geophysical Survey Systems, Inc. Hudson, New Hampshire finding and mapping buried subsurface pipes, ducts. Cables and other natural and manmade objects, 1983 - present

Independent study and test contractor in construction procedures, materials design and watertable control management, Springfield Plastic Pipe Manufacturing, Auburn, Il. 1985 – present

6. Contact information:

Key persons who will administrate these projects are listed below:

Tom Huddleston, Consulting service and administration
Cell phone no. 815-757-6007

or

Fred McBride, Crew leader and field services
Cell phone no. 815-757-6008

Solar Decommissioning Estimate/Plan

Key assumptions in this decommissioning estimate include the fact that the fencing, electrical cabinetry, solar racks, solar panels, and wiring are all recyclable, therefore, the primary cost of decommissioning is the labor to dismantle and load as well as the cost of trucking. The concrete pads will be broken up at the site and hauled to where it will be accepted without a charge. Salvage values for the racking, foundation screws/piles, electrical wiring, and solar panels have been included in this estimate.

The following items from the 2488.32 kilowatt (kW) array will be recycled:

- 6912 solar panels
- 3276 linear feet of electrical wiring
- Racking
- 3081 linear feet of fencing

This decommissioning estimate is based on the following costs:

Labor rate = 35.6/hour
Bobcat cost = 195/hour
Trucking cost = 130/hour
Backhoe cost = 245/hour
Grader cost = 1800/day
Front End Loader/Excavator cost = 2000/day

Labor / Materials / Equipment Costs:

1 . Remove Panels:

The panels are clamped in. They slide in a track. A laborer needs only unclamp the panel and reach over and slide the panel out of the track.

$$Panel\ Removal\ Rate \cdot Total\ Number\ of\ Solar\ Panels \cdot Labor\ Rate = Panel\ Removal\ Cost$$

1 min/panel * 6,912 solar panels * 1hr/60min * $35.6/hr = $4,101

Total = $4,101

2 . Remove Rack Wiring:

The panels are plugged together in the same manner as an electrical cord from a light is plugged into a wall socket. A laborer needs only reach over and pull the plug. The string wires lie in a tray. A laborer needs only reach into the tray and remove the strands of wire.

$$Wire\ Removal\ Rate \cdot Total\ Number\ of\ Solar\ Panels \cdot Labor\ Rate = Rack\ Wiring\ Removal\ Cost$$

0.25 min/panel * 6,912 solar panels * 1hr/60min * $35.6/hr = $1,025

Total = $1,025

3 . Dismantle Racks:

Tracker module racking primarily consists of a torque tube and a driveline. These are supported on driven piles.

$$Total\ Number\ of Racks \cdot Rack\ Removal\ Rate \cdot Labor\ Rate = Rack\ Dismantling\ Cost$$

1,317 racks * 20 min/rack * 1hr/60min * $35.6/hr = $15,628

Total = $15,628

4 . Load Racks:

$$Number\ of\ Racks \cdot Rack\ Loading\ Rate\ (Labor\ Cost + Front\ End\ Loader\ Cost + Trucking\ Cost) = Total\ \ Rack\ Removal\ Cost$$

1,317 racks * 1 min/rack * 1hr/60min * [$35.6/hr + ($2000/day * 1day/8hrs) + $130/hr] = $7,915

Total = $7,915

5 . Remove and Load Electrical Equipment (includes transformer, inverters, drive motors, and controllers): Inverters are smaller and easier to remove and so take less time than the other electrical components.

Number of units: 1 transformers + 16 inverters + 0 batteries + 4 motors + 1 controller

$$(Inverter\ Removal\ Rate\ *Number\ of\ Inverters + \ Elec.\ Equip.\ Removal\ rate \cdot Number\ of\ Units) \cdot (Labor\ Rate + Bobcat\ Cost + Trucking\ Cost) = Total\ Elec.Equip.Removal\ Cost$$

(0.5 hr/inverter * 16 inverters + 1 hr/unit * 6 units) * [$35.6/hr + $195/hr + $130/hr] = $5,048

Total = $5,048

6 . Break Up Concrete Pads:

Using an excavator and jackhammer:

$$\#\ of\ days \cdot (\ Front\ end\ loader\ and\ excavator\ cost + Labor\ Cost) = Total\ Concrete\ Pad\ Removal$$

1 day * [$2000/day * [1day/8hr] + $35.6/hr = $2,285

Total = $2,285

7 . Remove Cable:

$$Total\ Cable\ Linear\ Footage \cdot Cable\ Removal\ Rate \cdot (Labor\ Cost + Backhoe\ Cost) = Total\ Cable\ Removal\ Cost$$

3,276 ft * 3min/ft * 1hr/60min * [$35.6/hr + $245/hr] = $45,962

Total = $45,962

8 . Remove Foundation Screws/Piles and Power Poles:

$$\left[\frac{Total\ Number\ of\ Foundation\ Screws/Piles}{Daily\ Pile\ Removal\ Rate} \cdot (Labor\ Cost + Excavator\ Cost)\right] + \ [Total\ Number\ of\ Poles \cdot Pole\ Removal\ Rate] = \ Total\ Foundation\ Screw/Piles\ and\ Power\ Pole\ Removal\ Cost$$

1317 piles / 100 piles/day * [$35.6/hr + ($2000/day * 1day/8hr)] + [4 poles * $1500/pole] = $36,091

Total = $36,091

9 . Remove Fence: 1 min/LF

$$Total\ Fence\ Length \cdot Fence\ Removal\ Rate \cdot [Labor\ Cost + Bobcat\ Cost + Trucking\ Cost] = Total\ Fence\ Removal\ Cost$$

3,081 ft * 1 min/ft * 1hr/60min * [$35.6/hr + $195/hr + $130/hr] = $18,517

Total = $18,517

10 . Grading:

$$Rough\ Grading\ (days \cdot Grader\ Cost) + Fine\ Grading\ (days \cdot Grader\ Cost) = Total\ Grading\ Cost$$

[1 day * $1800/day] + [1 day * $1800/day] = $3,600

Total = $3,600

11 . Truck to Republic Sevices Illiana Crown Point Transfer Station

$$Total\ Truckloads \cdot Round\ trip - Site\ to\ Transfer\ Station\ Distance\ \cdot (Fuel\ Cost)\ + Total\ Truckloads \cdot Round\ Trip\ Time\ \cdot Trucking\ Cost = Total\ Trucking\ to\ Transfer\ Cost$$

[17 trips * 31 miles/trip * $5/mile] + [17 trips * 1 hrs * $130/hr] = $4,845

Total = $4,845

12 . Remove Gravel Road / Equipment Area

$$Road\ Width * Road\ Length/EquipmentArea * Road\ Depth * Gravel\ Export\ Cost = Total\ Removal\ Cost$$

14ft * 1327ft * (10in *1ft/12in)*(1 cu ft/27cu yd) * $10/cu yd = $5,732

Total = $5,732

13 . Reclamation of Disturbed Areas (gravel road)

$$Road\ Width * Road\ Length * Road\ Depth * Loam\ Import\ Cost = Total\ Reclamation\ Cost$$

14ft * 1327ft * (10in *1ft/12in)*(1 cu ft/27cu yd) * $25/cu yd = $14,329

Total = $14,329

14 . Seed Disturbed Areas:

$$Re - seeding\ time \cdot Labor\ Cost + Hydroseeding\ Cost\ * Disturbed\ Area = Total\ Seeding\ Disturbed\ Area\ Cost$$

16 hr * $35.6/hr + $0.1/square foot * 18578 square feet = $2,427

Total = $2,427

15 . Fencing, Racking, and Foundation Pile Recycling Value

$$Total\ Fencing\ Weight * Total\ Racking\ Weight * Total\ Foundation\ Pile\ Weight * Galvanized\ Steel\ Salvage\ Value = Total\ Steel\ Salvage\ Value$$

[2,188 lbs + 276,480 lbs + 177,795 lbs] * $0.05/lb = $-22,823

Total = ($22,823)

16 . Copper Wire Recycling Cost

$$Total\ Copper\ Wire\ Weight * Insulated\ Copper\ Wire\ Salvage\ Value = Total\ Copper\ Salvage\ Value$$

511 lbs * $0.5/lb = $-256

Total = ($256)

17 . Aluminum Wire Recycling Cost

$$Total\ Aluminum\ Wire\ Weight * Insulated\ Aluminum\ Wire\ Salvage\ Value = Total\ Aluminum\ Salvage\ Value$$

2,703 lbs * $0.25/lb = $-676

Total = ($676)

18 . Panel Recycling Cost

$$Total\ Number\ of\ Panels * Panel\ Salvage\ Value = Total\ Panel\ Salvage\ Value$$

6,912 panels * $5.33/panel = $-36,841

Total = ($36,841)

The resultant projected costs:

Task		Cost
Remove Panels	$	4,101
Remove Rack Wiring	$	1,025
Dismantle Racks	$	15,628
Load Racks	$	7,915
Remove and Load Electrical Equipment	$	5,048
Break up concrete pad	$	2,285
Remove cable	$	45,962
Remove screws and power poles	$	36,091
Remove fence	$	18,517
Grading	$	3,600
Truck to Transfer station	$	4,845
Remove Gravel Road	$	5,732
Reclaim Disturbed Areas	$	14,329
Seed Disturbed Areas	$	2,427
Steel Recycling Value	$	(22,823)
Copper Recycling Value	$	(256)
Aluminum Recycling Value	$	(676)
Panel Recylcing Value	$	(36,841)
Total Cost	$	106,911

Total Cost after 20 Years (2% inflation rate) = **$158,864**

GreenbergFarrow

21 South Evergreen Avenue
Suite 200
Arlington Heights, IL 60005
847.788.9200
www.greenbergfarrow.com
We Are Global

Memorandum

April 11, 2018

To: Matt Asselmeier
Senior Planner
Kendall County PBZ Department
111 West Fox Street
Yorkville, IL 60560

Project	Special Use Request – 16400 Newark Road
Project #	20180117.0
From	Jason Bolling
Re	Additional Support Documents
Copies	Justin Hardt, BSSI Melissa Samaroo, BSSI Alex Farkes, BSSI Sarah Wochos, BSSI

01 Kendall County-Solar Expectations Letter

The attached letter provides a brief summary to explain the recent increase in solar farm applications the County may be experiencing and also provides State-wide context as relates to the expectation for future solar farm applications in the County.

02 ISEA Zoning & Regulation Document

The attached *Illinois Solar Energy Association* document provides information related to solar development in Illinois and also addresses anticipated impacts of solar development. Highlights include:

- Solar development has a very low-impact on the land that is hosting the equipment and the surrounding area.
- Solar projects provide local clean energy generation.
- Solar projects will have a positive impact on jobs, tax revenue and other forms of direct and indirect economic activity in local communities.
- Solar system developers and owners have a vested interest in making sure that projects are constructed in an efficient manner and that the systems operate for the full life of the panels.
- Building solar is no more disruptive than any other typical development, and in many cases, is less impactful.
- Ground-mount systems are hard to see beyond the borders of the property. Neighboring properties are unlikely to even notice the system on a daily basis, and it will have no impact on property values or quality of life.

03 NC Appraisal – Oakwood Solar Impact Study

This 2016 study was completed by Kirkland Appraisals, LLC. The purpose of the analysis was to determine whether a proposed solar farm would maintain or enhance adjoining or contiguous property values and whether the location and character of the use would be in harmony with the area in which it was to be located. Analysis was prepared using several existing NC solar farms to determine the impact on the value of adjoining property. Findings are as follows:

- Market analysis concluded there had been no impact on sale price for residential, agricultural, or vacant residential land that adjoined the existing solar farms included in the study.
- The price per square foot for finished homes was not being impacted negatively by the presence of the solar farms.
- The solar farm use presents no potential hazardous waste byproduct as part of normal operation. Any fertilizer, weed control, vehicular traffic, or construction will be significantly less than typically applied in a residential development or even most agricultural uses.
- The solar farms inspected produced no noticeable odor.
- Regarding noise, the solar farms inspected were inaudible from the roadways.
- Visual impact of the solar panels will be similar in height to a typical greenhouse and lower than a single story residential dwelling.

Conclusion: Analysis shows no impact in home values due to the adjacency to the solar farm as well as no impact to adjacent vacant residential or agricultural land. The criteria for making downward adjustments on property values such as appearance, noise, odor, and traffic all indicate that a solar farm is a compatible use for rural/residential transition areas.

04 Article: No Evidence of Residential Property Value Impacts Near U.S. (Wind)

The 2013 Berkeley Lab study found no statistical evidence that operating wind turbines have had any measurable impact on home sales prices.

- Per the study, "Findings comport with the large set of studies that have investigated other potentially similar disamenities, such as high voltage transmission lines, land-fills, and noisy roads, which suggest that widespread impacts from wind turbines would be either relatively small or nonexistent."
- We would offer the opinion that solar farm projects are significantly less impacting than the other uses studied.

05 NC State White Paper: Health & Safety Impacts of Solar Photovoltaics

This 2017 paper provides detailed analysis of health and safety impacts of solar project materials and dispels many commonly held misconceptions. Highlights include the following:

- PV technology and its potential impacts have been studied since the 1950s.
- The technology and the solar inverters are not known to pose any significant health dangers to their neighbors.
- Risks of site contamination are much less than for most other industrial uses because PV technologies employ few toxic chemicals and those used are used in very small quantities.
- Due to the reduction in the pollution from fossil-fuel-fired electric generators, the overall impact of solar development on human health is overwhelmingly positive.
- The system installation, or construction, process does not require toxic chemicals or processes.
- Solar PV panels typically consist of glass, polymer, aluminum, copper, and semiconductor materials that can be recovered and recycled at the end of their useful life.

- The vertical post portion of the racking is galvanized steel and the remaining above-ground racking components are either galvanized steel or aluminum, which are both extremely common and benign building materials.
- Concern over solar fire hazards should be limited because only a small portion of materials in the panels are flammable, and those components cannot self-support a significant fire.

Conclusion: The purpose of the paper was to address and alleviate concerns of public health and safety for utility-scale solar PV projects. Concerns of public health and safety were divided and discussed in four sections: (1) Toxicity, (2) Electromagnetic Fields, (3) Electric Shock and Arc Flash, and (4) Fire. In each of these sections, the negative health and safety impacts of utility-scale PV development were shown to be negligible, while the public health and safety benefits of installing these facilities are significant and far outweigh any negative impacts.

06 BSSI Proposed Panel – Material Data Safety Sheet

The attached 2017 MDSD sheet is provided for your reference. It outlines the materials that comprise the proposed panels and also addresses potential health and environmental hazards: Little to none.

07 BSSI Transformer Fluid

The attached data sheet provides information on the type of fluid that will be used in the proposed project's transformers.

- It is a renewable, bio-based coolant specially formulated to minimize health and environmental risks.
- The fluid is non-toxic and thoroughly biodegrades in the environment.
- It is UL-classified as Less-Flammable with an exceptionally high flash/fire point.

08 Solar PV Recycling – Untapped Business Opportunity

Recycling of PV panels is in its' infancy in Illinois. This 2017 article outlines the anticipated business opportunity for PV recycling with projections extended to 2050. Established Solar PV Recycling businesses and/or programs should be readily available by the time currently proposed solar projects reach their roughly 30-year lifetime expectancy.

End of Memorandum

GreenbergFarrow

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Arlington Heights, IL 60005
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We Are Global

April 12, 2018

To Matt Asselmeier
Senior Planner
Kendall County PBZ Department
111 West Fox Street
Yorkville, IL 60560

Project Special Use Request – 16400 Newark Road
Project # 20180117.0
Re Projected Solar Projects in Kendall County

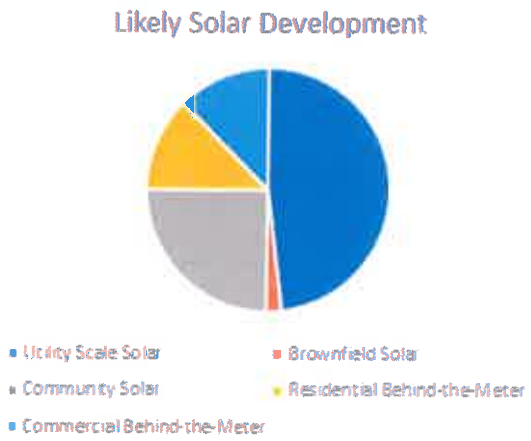
Dear Matt & Members of the County Board:

On behalf of our client, Borrego Solar Systems, Inc., we thought it might be helpful to provide background information regarding the volume of Community Solar projects like ours. While we feel the County is on the very cusp of a very exciting and active time in the development and maturation of Illinois solar industry, we feel it is important to keep this brief but fast paced expansion of the industry in context. As such, we offer the following synopsis.

Solar development is a result of the passage of the Future Energy Jobs Act (FEJA), which revised Illinois' Renewable Portfolio Standard. The RPS has been around since 2007, but the recent revisions focus the policy on solar development whereas in the past it has been focused on wind.

FEJA has a goal of developing at least 2,500-3,000 MW of solar in Illinois by 2030, with the bulk of that development happening by 2021.

There are several different types of solar that will be developed across Illinois:



Roughly 25% of development (or 625-750 MW) will be rooftop solar, either residential or commercial, across the state. These projects range in size from 3 kilowatts for a residential system, to 2 MW for a larger industrial system. These systems are for use to offset the property's energy use. Kendall County can expect to see applications for these types of systems, but the full 750 MW will be spread throughout the State of Illinois, so the number of applications shouldn't be overwhelming.

Another 50% (1,500 MW) will be utility scale solar. These projects can range in size from 10 MW to 100s of MW and are ground mounted. The total acreage needed to develop all these utility scale projects is approximately 9,000 acres. These projects do not have to be in any specific part of the state. These projects participate in the program by answering an RFP, and the lowest price bidders in the RFP win the contract. So, some of the projects being developed and being permitted in this category may never be built because they will not win the RFP. There has been one RFP so far for this category and the 100 MW project that won will be built in Perry County. There are two open RFPs right now and we will see who wins. Kendall County may or may not see any projects of this size built within its borders

The most likely category of projects that Kendall County will see built are *community solar projects*. These projects are 2 MW in size, or 12-20 acres of land each. We expect that the total amount of community solar developed by 2030 will be 625-750 MW. Some of these projects must be built in ComEd territory, and some must be built in Ameren territory. The most that will be built in Ameren under this program is 425-525 MW. Each of these projects is likely to be the maximum size of 2 MW, so the total number of projects is 212-262 projects. The community solar projects will be spread across the 30 or so counties in the ComEd territory. **If development is split evenly among those counties, Kendall County could see 6-9 projects.** If development isn't split evenly, Kendall could see more projects. Our company is actively pursuing development throughout the entire Ameren footprint. We already know that Stephenson County has approved 5 projects, LaSalle County has approved 2 projects, and there are several more projects awaiting permitting approval in those counties. Similar dynamics are playing out in the remaining northern counties.

Taking all of this into consideration Kendall County may see 15-20 community solar projects, not 100s.

Sincerely,

Jason Bolling
Due Diligence Coordinator

Illinois Solar Energy Association

Local Zoning and Building Regulation of Solar in Illinois

As a result of the Future Energy Jobs Act, local government in Illinois can expect to see increased interest in solar development. By 2025, the demand for solar will result in the development of over 2,000 MW of solar. Solar development will provide many new jobs as well as hundreds of millions of dollars in new investment into the state. This amount of development will require between 10,000-15,000 acres of land or rooftop, which represents only a small fraction of Illinois' overall area. Projects will come in a variety of forms, and local governments should plan to see interest from solar developers in all of these categories. Short descriptions of the different types of solar that will be built are in the table below, as well as the amount of MW that is likely to be developed by 2025 because of the Future Energy Jobs Act.

Generally, solar development has a very low-impact on the land that is hosting the equipment and the surrounding area. While local officials may have had experience with wind development in Illinois, these two clean, these two clean energy sources have very different impacts on land and land use and should be regulated differently.

The Illinois Solar Energy Association has developed this set of comments and principles as guidance for local governments that are confronted with the prospect of increased development. This document is the result of industry collaboration and is fully endorsed by members of the Illinois Solar Energy Association.

	Description	**Probable MW of Development by 2025**	**Size Limit per Project, per the Future Energy Jobs Act**
Residential Rooftop Solar	System is on the customer's roof (main building or accessory structure). In rare instances, a residential customer may want to put solar on the ground.	300	All behind-the-meter projects are limited to 2 MW in size, but each must be sized to appropriately meet the owner's electric need. A typical residential project is between 3-10 kW, whereas a commercial project could be 10 kW – 2 MW depending on the size of the business.
Commercial & Industrial Solar	System is on the customer's property (main building or accessory structure), either on the roof or the ground.	300	
Community Solar	Generally, a larger system where a combination of several entities (residents, businesses, governments) have a partial interest (subscription) in the output of a system. Systems can be located on a roof or on the ground, but do not have to be located near the subscribers. Projects are limited to 2 MW in size (10-12 acres).	275-325	The Future Energy Jobs Act limits each community solar project to 2 MW (10-12 acres), however developers may be allowed to locate more than one project at the same site (co-locate). Final rules on this provision are expected in early 2018.

Illinois Solar Energy Association

Brownfield Solar	System is located on blighted land that is not suitable for redevelopment, such as closed landfills or Superfund sites.	35-50	There is no minimum or maximum size for brownfield projects.
Utility Scale Solar	Large systems (2 MW-200 MW) that generally do not serve an individual customer and are located near electrical infrastructure.	750-1000	Systems must be larger than 2 MW, but have no upward limit. These projects could use anywhere from 10 acres to 100s of acres for a single project.

General Principles:

1. Solar projects provide local clean energy generation as well as local investment. Projects of all sizes will have a positive impact on jobs, tax revenue and other forms of direct and indirect economic activity in local communities
2. Solar developers will look to develop projects in areas where projects are encouraged and where the permitting process is clear and straightforward. Solar developers and solar owners want to work with communities in which they build and operate systems. Developers are interested in partnering with communities where their systems are installed and are ready to address any concerns that communities or local authorities may have with the construction or operation of those systems.
3. Solar system developers and owners have a vested interest in making sure that the project is constructed in an efficient manner and that the system operates for the full life of the panels. For developers to get financing for the construction and operation of the system, they need to prove that the system is not at risk of impacting endangered species and other wildlife and that the system isn't at risk for flooding. Protecting the system from property damage and maintaining the site are key parts of maintenance that contribute to the continued efficient operation of the system.
4. Building solar is no more disruptive than any other typical development, and in many cases, is less impactful. Unlike other large-scale energy developments, solar has minimal impact on land, roads, water, and neighboring properties. The most significant disturbance is during construction, but the equipment needed is no different than equipment needed for other types of general construction. Residential rooftop solar can be installed in several days, and large-scale ground-mount systems can be installed in 6-9 months.
5. Solar systems operate with minimal impact to the area and minimal maintenance. Once constructed, solar systems tend to blend into the surroundings and are a positive compliment to agricultural and other existing land uses. Ground-mount systems sit between 10-20 feet tall, and are hard to see beyond the borders of the property. Neighboring properties are unlikely to even notice the system on a daily basis, and it will have no impact on property values or quality of life. Once operational, solar systems provide energy without any pollution, minimal noise, and few, if any, moving parts.

Specific Recommendations:

Applicability: Solar should be permitted in all zones (accessory use for behind-the-meter systems and principle use for other systems) as "by-right" if it meets certain requirements.

Process: Authorities should distinguish between projects. Smaller projects (behind-the-meter or community solar) should be evaluated separately from larger projects. Preferably, all projects would be allowed "by-right" through administrative review if they meet the requirements and subject to special use permit if not.

System Size: Authorities should distinguish between types of systems and have those systems track the size requirements in the Future Energy Jobs Act (see the table above). In this Act, distributed (roof-top or ground-mount behind-the-meter) solar is limited to 2 MW AC. Community solar is also limited to 2 MW AC, though projects may be able to co-locate. Utility scale solar must be bigger than 2 MW AC, but has no upward limit. Brownfield solar has no size limit.

Lot Size: If systems meet the other requirements in the regulation and conform to the project size outlined in the regulation, there should be no limit (minimum or maximum) on the size of the lot or the number of parcels or lots the project covers. Community solar projects can be as small as 100 kW, which would take approximately 1/2 an acre of space, or may be able to co-located, thereby using upwards of 20 acres.

System Height: For ground-mount systems, a 20' limit is appropriate, however the authority should have a waiver or variance process for unique situations.

Setbacks: As discussed in the general principles above, ground-mount solar projects have minimal impact on the land used for development as well as surrounding properties, therefore setbacks should be minimal. At most, ground-mount solar projects should be subject to the same setbacks as other standard structures in the same zone or twenty-five (25) feet, whichever is less. It is appropriate to limit roof-mounted systems to the size of the roof with appropriate room for fire-fighting purposes.

Fencing: The owner of the ground-mount system has a vested interest in making sure the system is secure. In most instances, an 8' fence is appropriate, though the authority should allow for some waivers if there are natural borders or surrounding neighbors approve.

Equipment: Developers should use UL approved equipment for all projects.

Glare/Visibility: The majority of panel technology is antireflective, so glare risk is minimal to non-existent. If the authority wants to include glare guidance, it should be minimal but should provide clear requirements; open-ended requirements provide risk to the developer. Per federal regulations, projects around airports need approval from the FAA.

Airport: Projects developed near airports are subject to approval from the FAA. Any additional regulation at the local level is unnecessary.

Installers: The Illinois Power Agency Act requires that all systems (utility-scale, distributed and community solar) are installed by qualified installers. This requirement is regulated by the Illinois Commerce Commission. Any additional requirements are unnecessary and burdensome.

Site Plan: A site plan is appropriate for all systems, and systems that meet the plan requirements should not need Planning Commission or Zoning Board approval.

Environmental Impact: For large solar systems to secure financing, the developer will have to show that the system does not have an endangered species impact, wetland impact or historical places impact. This is standard practice, and the developer should be able to provide the authority with this information.

Floodplain: All ground-mount systems will have a topographical and hydro analysis that will be completed prior to issuance of a building permit. Additional requirements are unnecessary.

Storm water/Drainage: Ground-mount systems should be exempt from impervious surface requirements if the developer is doing minimal grading (i.e. less than 1 acre of soil disturbance) and will maintain vegetation or other regulatory approved surface application (i.e. gravel or synthetic surface liners) under and around the system. There will be some impact through pier placement and conduit trenching, but overall the impact is minimal. Impact to drainage tiles and other subsurface utility concerns are addressed in the arrangement with the landowner and does not require additional oversight at the local level.

Landscaping: For ground-mount systems, native vegetation is typical, and mowing maintenance is common. In most instances topsoil will be minimally impacted during construction. There should not be additional requirements, and a clear path for variances if the development is atypical.

Transportation: In general, solar projects do not need the same level of heavy equipment as wind projects, and in most instances roads and access roads will only need to bear, at maximum, a 60,000-pound wheel load for construction. Developers will follow load limits for local roads and will apply for permits to use overweight vehicles if necessary, but road commissioner approval for general construction is unnecessary and burdensome.

Interconnection: Systems should show proof of application for interconnection, but not a final agreement with the utility. Developers will not go through the entire interconnection process before starting the local permitting process; these processes generally happen in parallel.

Transmission: In most instances, developers will bury many of the interior lines associated with the project. But it is impractical and, in most cases, impossible to bury the lines related to interconnection with the utility. If the authority requires interior lines to be buried, the developer should be able to apply for a waiver.

Operations and Maintenance: Solar system owners have a vested interest in making sure the system is operating efficiently. Many systems have ongoing O&M contracts that include system maintenance, mowing, etc. Proof of this maintenance is unnecessary.

Decommissioning: System owners have a vested interest in making sure the system operates for the full life of the panels, which are warrantied for 25 years, but can often be much longer. Solar system owners will decommission the sites after they are no longer productive, and in most cases, developers include this provision in the agreement with the landowner. Therefore, it is duplicative to have this provision in the permitting process. If the authority decides to nonetheless require a decommissioning plan, a letter of credit or bond as well as an engineering cost estimate of decommissioning demonstrating feasibility should be required after 10-15 years, not at the outset, and cash should not be required. Requiring a bond at the beginning of the project is unnecessary and will only deter development. If the system is found to be inoperable, which is unlikely, there should be a limited amount of time for system owners to get the system back online before the authority forces decommissioning.

Property Value: Solar will not have an adverse effect on neighboring properties. Any requirement to protect neighboring properties will completely prevent development. If a LESA evaluation is required, it should be clear how the county will use the LESA score.

Illinois Solar Energy Association

Complaint Resolution: Many solar developers are members of the Illinois Solar Energy Association, and as such are required to comply with the association' codes of conduct. Solar systems should not be subject to any more stringent complaint processes than other types of development.

Fees: If the authority requires a fee for permit application, the industry prefers a clear delineation of such fees.

For more information, please contact Lesley McCain, Executive Director, Illinois Solar Energy Association at Lesley.mccain@illinoissolar.org.

Kirkland Appraisals, LLC

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9408 Northfield Court
Raleigh, North Carolina 27603
Phone (919) 414-8142
rkirkland2@gmail.com
www.kirklandappraisals.com

February 12, 2016

Ms. Jessica Galloza
ESA Renewables, LLC
4150 St. Johns Parkway, Suite 1000
Sanford, F32771

RE: Oakwood Solar Impact Study

Dear Ms. Galloza:

At your request, I have considered the likely impact of solar farms proposed to be constructed on 53.74 acres of land located at 6517 US Highway 70, in Mebane, North Carolina. Specifically, I have been asked to give my professional opinion on whether the proposed solar farm will "maintain or enhance adjoining or contiguous property values" and whether "the location and character of the use, if developed according to the plan as submitted and approved, will be in harmony with the area in which it is to be located."

To form an opinion on these issues, I have researched and visited existing and proposed solar farms in North Carolina, researched articles through the Appraisal Institute and other studies, and discussed the likely impact with other real estate professionals. I have not been asked to assign any value to any specific property.

This letter is a limited report of a real property appraisal consulting assignment and subject to the limiting conditions attached to this letter. My client is ESA Renewables, LLC, represented to me by Ms. Jessica Galloza. My findings support the Conditional/Special Use Permit application. The effective date of this consultation is February 12, 2016.

Proposed Use Description

The proposed solar farm will be constructed on 53.74 acres of land located at 6517 US Highway 70, in Mebane, North Carolina.

Adjoining land is primarily residential low density and agricultural uses, which is common for solar farms as detailed later in this report. The solar farm will consist of fixed solar panels that will generate no noise, no odor, and less traffic than a residential subdivision. The panels will be less than 15 feet in height and located behind a chain link fence.

I have considered adjoining uses and included a map to identify each parcel's location. The breakdown of those uses by acreage and number of parcels is summarized below.

Adjoining Use Breakdown

	Acreage	**Parcels**
Residential	71.98%	96.77%
Agricultural	28.02%	3.23%
Total	**100.00%**	**100.00%**

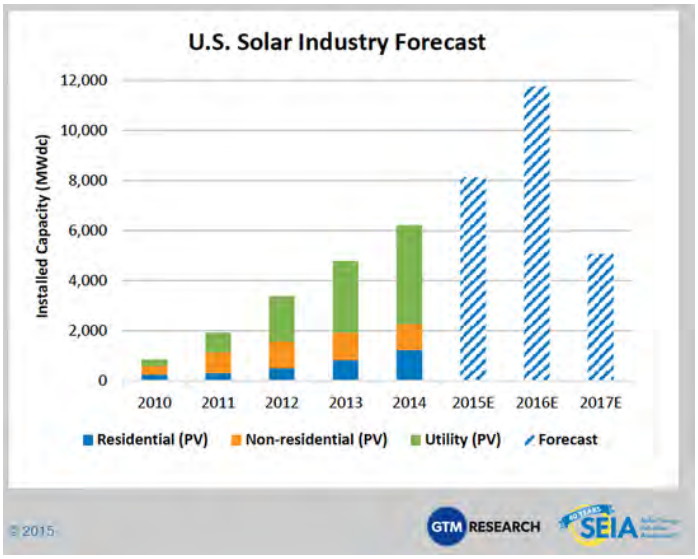

WOODLAND DR
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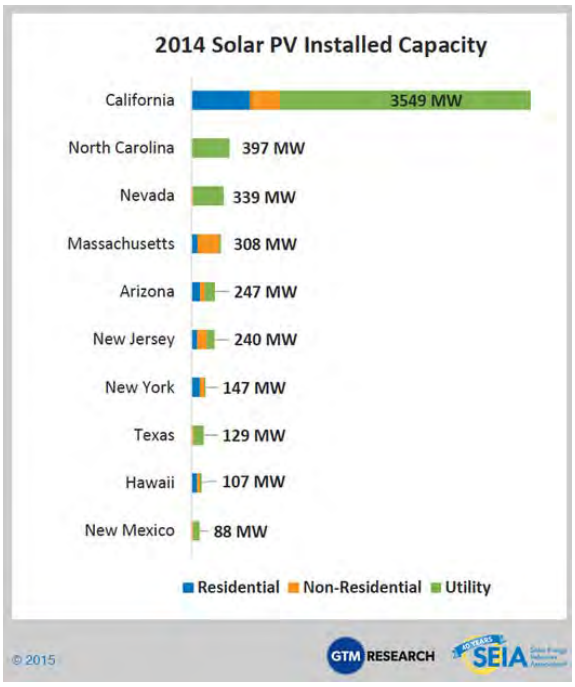
Surrounding Uses

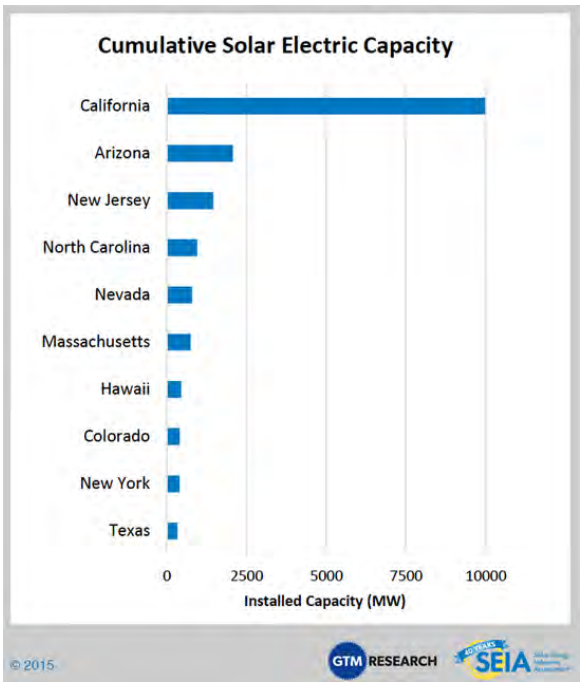
#	MAP ID	Owner	GIS Data Acres	Present Use	% Adjoining Acres	% Adjoining Parcels	Distance in Feet: Home to Panels
1	9825948348	Curtis	52.66	Agricultural	28.02%	3.23%	N/A
2	9835037821	Beaver HOA	6.30	Residential	3.35%	3.23%	N/A
3	9835130411	Curtis	2.71	Residential	1.44%	3.23%	N/A
4	9835131231	Ivey	1.02	Residential	0.54%	3.23%	460
5	9835132079	Ivey	0.59	Residential	0.31%	3.23%	N/A
6	9835134009	Ivey	0.48	Residential	0.26%	3.23%	590
7	9835135019	Ivey	0.47	Residential	0.25%	3.23%	N/A
8	9835136180	James	0.82	Residential	0.44%	3.23%	790
9	9835129681	Rhodes	12.33	Residential	6.56%	3.23%	730
10	9835220129	Gilmore	2.29	Residential	1.22%	3.23%	605
11	9835210959	Morgan	2.40	Residential	1.28%	3.23%	835
12	9835210868	Lawson	2.50	Residential	1.33%	3.23%	830
13	9835210575	Foster	2.61	Residential	1.39%	3.23%	855
14	9835210672	Douglas	2.66	Residential	1.42%	3.23%	920
15	9835210582	Riley	2.84	Residential	1.51%	3.23%	1010
16	9835210367	Cordero	2.49	Residential	1.32%	3.23%	1020
17	9835212233	Seifts	3.16	Residential	1.68%	3.23%	1090
18	9835105787	Mace	2.20	Residential	1.17%	3.23%	N/A
19	9835103858	Mace	5.17	Residential	2.75%	3.23%	715
20	9835101614	Hobbey	1.31	Residential	0.70%	3.23%	970
21	9835009723	Murdock	1.34	Residential	0.71%	3.23%	930
22	9835007790	Horne	0.92	Residential	0.49%	3.23%	950
23	9835007703	Mace	0.89	Residential	0.47%	3.23%	N/A
24	9835006716	Ellis	0.90	Residential	0.48%	3.23%	1030
25	9835016318	Mace	4.81	Residential	2.56%	3.23%	N/A
26	9835013165	Najera	5.81	Residential	3.09%	3.23%	710
27	9835011302	Herbert	6.35	Residential	3.38%	3.23%	1250
28	9825918836	Southard	14.82	Residential	7.88%	3.23%	805
29	9825924159	Adams	12.84	Residential	6.83%	3.23%	1950
30	9825926712	Hoover	19.05	Residential	10.13%	3.23%	1165
31	9825937298	Tsiapera	13.23	Residential	7.04%	3.23%	1200
		Total	**187.970**		**100.00%**	**100.00%**	931

I. Overview of Solar Farms Development in North Carolina

Across the nation the number of solar installations has dramatically increased over the last few years as changes in technology and the economy made these solar farms more feasible. The charts below show how this market has grown and is expected to continue to grow from 2010 to 2017, the drop off in 2017 is expected due to the expiration of tax credits for solar installations. The U.S. Solar Market Insight Reports for 2010 and 2011 which is put out by the Solar Energy Industries Association note that 2010 was a "breakout" year for solar energy. The continued boom of solar power is shown in the steady growth. North Carolina was ranked as having the second most active photovoltaic installed capacity in 2014.







As shown in the charts above, North Carolina ranked second in installed solar energy in 2014. North Carolina ranked fifth in cumulative installed solar energy in the United States.

II. Market Analysis of the Impact on Value from Solar Farms

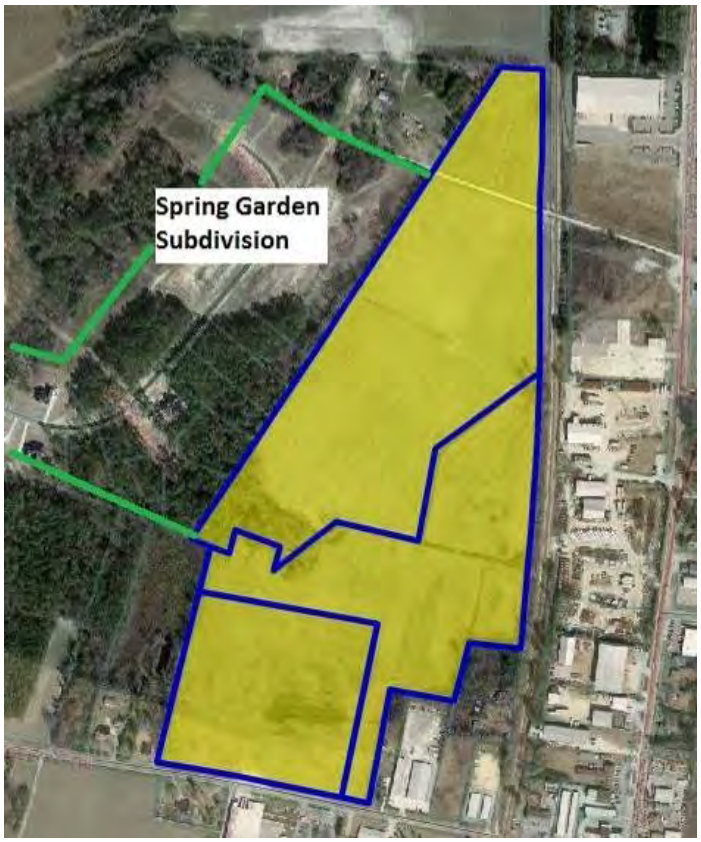
I have researched a number of solar farms in North Carolina to determine the impact of these facilities on the value of adjoining property. I have provided a breakdown of the adjoining uses to show what adjoining uses are typical for solar farms and what uses would likely be considered consistent with a solar farm use. This breakdown is included in the Harmony of Use section of this report.

I also conducted a series of matched pair analyses. A matched pair analysis considers two similar properties with only one difference of note to determine whether or not that difference has any impact on value. Within the appraisal profession, matched pair analysis is a well-recognized method of measuring impact on value. In this case, I have considered residential properties adjoining a solar farm versus similar residential properties that do not adjoin a solar farm. I have also considered matched pairs of vacant residential and agricultural land.

As outlined in the discussion of each matched pair, I concluded from the data and my analysis that there has been no impact on sale price for residential, agricultural, or vacant residential land that adjoins the existing solar farms included in my study.

1. Matched Pair – AM Best Solar Farm, Goldsboro, NC

This solar farm adjoins Spring Garden Subdivision which had new homes and lots available for new construction during the approval and construction of the solar farm. The recent home sales have ranged from $200,000 to $250,000. This subdivision sold out the last homes in late 2014. The solar farm is clearly visible particularly along the north end of this street where there is only a thin line of trees separating the solar farm from the single-family homes.

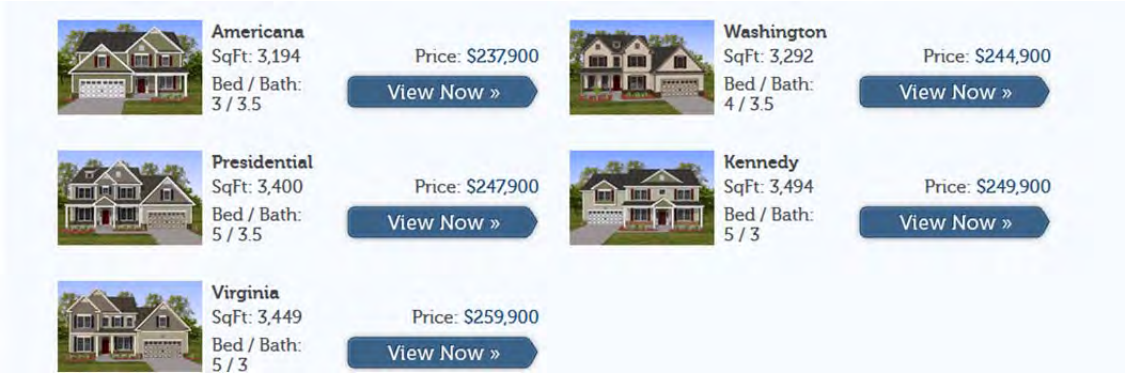


Homes backing up to the solar farm are selling at the same price for the same floor plan as the homes that do not back up to the solar farm in this subdivision. According to the builder, the solar farm has been a complete non-factor. Not only do the sales show no difference in the price paid for the various homes adjoining the solar farm versus not adjoining the solar farm, but there are actually more recent sales along the solar farm than not. There is no impact on the sellout rate, or time to sell for the homes adjoining the solar farm.

I spoke with a number of owners who adjoin the solar farm and none of them expressed any concern over the solar farm impacting their property value.

The data presented on the following page shows multiple homes that have sold in 2013 and 2014 adjoining the solar farm at prices similar to those not along the solar farm. These series of sales indicate that the solar farm has no impact on the adjoining residential use.

The homes that were marketed at Spring Garden are shown below.



AM Best Solar Farm, Goldsboro, NC

Matched Pairs
As of Date: 9/3/2014

Adjoining Sales After Solar Farm Completed

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	Style
3600195570	Helm	0.76	Sep-13	$250,000	2013	3,292	$75.94	2 Story
3600195361	Leak	1.49	Sep-13	$260,000	2013	3,652	$71.19	2 Story
3600199891	McBrayer	2.24	Jul-14	$250,000	2014	3,292	$75.94	2 Story
3600198632	Foresman	1.13	Aug-14	$253,000	2014	3,400	$74.41	2 Story
3600196656	Hinson	0.75	Dec-13	$255,000	2013	3,453	$73.85	2 Story
	Average	1.27		$253,600	2013.4	3,418	$74.27	
	Median	1.13		$253,000	2013	3,400	$74.41	

Adjoining Sales After Solar Farm Announced

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	Style
0	Feddersen	1.56	Feb-13	$247,000	2012	3,427	$72.07	Ranch
0	Gentry	1.42	Apr-13	$245,000	2013	3,400	$72.06	2 Story
	Average	1.49		$246,000	2012.5	3,414	$72.07	
	Median	1.49		$246,000	2012.5	3,414	$72.07	

Adjoining Sales Before Solar Farm Announced

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	Style
3600183905	Carter	1.57	Dec-12	$240,000	2012	3,347	$71.71	1.5 Story
3600193097	Kelly	1.61	Sep-12	$198,000	2012	2,532	$78.20	2 Story
3600194189	Hadwan	1.55	Nov-12	$240,000	2012	3,433	$69.91	1.5 Story
	Average	1.59		$219,000	2012	2,940	$74.95	
	Median	1.59		$219,000	2012	2,940	$74.95	

Nearby Sales After Solar Farm Completed

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	Style
3600193710	Barnes	1.12	Oct-13	$248,000	2013	3,400	$72.94	2 Story
3601105180	Nackley	0.95	Dec-13	$253,000	2013	3,400	$74.41	2 Story
3600192528	Mattheis	1.12	Oct-13	$238,000	2013	3,194	$74.51	2 Story
3600198928	Beckman	0.93	Mar-14	$250,000	2014	3,292	$75.94	2 Story
3600196965	Hough	0.81	Jun-14	$224,000	2014	2,434	$92.03	2 Story
3600193914	Preskitt	0.67	Jun-14	$242,000	2014	2,825	$85.66	2 Story
3600194813	Bordner	0.91	Apr-14	$258,000	2014	3,511	$73.48	2 Story
3601104147	Shaffer	0.73	Apr-14	$255,000	2014	3,453	$73.85	2 Story
	Average	0.91		$246,000	2013.625	3,189	$77.85	
	Median	0.92		$249,000	2014	3,346	$74.46	

Nearby Sales Before Solar Farm Announced

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	$/GBA	Style
3600191437	Thomas	1.12	Sep-12	$225,000	2012	3,276	$68.68	2 Story
3600087968	Lilley	1.15	Jan-13	$238,000	2012	3,421	$69.57	1.5 Story
3600087654	Burke	1.26	Sep-12	$240,000	2012	3,543	$67.74	2 Story
3600088796	Hobbs	0.73	Sep-12	$228,000	2012	3,254	$70.07	2 Story
	Average	1.07		$232,750	2012	3,374	$69.01	
	Median	1.14		$233,000	2012	3,349	$69.13	

Matched Pair Summary

	Adjoins Solar Farm		Nearby Solar Farm	
	Average	**Median**	**Average**	**Median**
Sales Price	$253,600	$253,000	$246,000	$249,000
Year Built	2013	2013	2014	2014
Size	3,418	3,400	3,189	3,346
Price/SF	$74.27	$74.41	$77.85	$74.46

Percentage Differences

Median Price	-2%
Median Size	-2%
Median Price/SF	0%

I note that 2308 Granville Drive sold again in November 2015 for $267,500, or $7,500 more than when it was purchased new from the builder two years earlier (Tax ID 3600195361, Owner: Leak). The neighborhood is clearly showing appreciation for homes adjoining the solar farm.

The Median Price is the best indicator to follow in any analysis as it avoids outlying samples that would otherwise skew the results. The median sizes and median prices are all consistent throughout the sales both before and after the solar farm whether you look at sites adjoining or nearby to the solar farm. The average for the homes nearby the solar farm shows a smaller building size and a higher price per square foot. This reflects a common occurrence in real estate where the price per square foot goes up as the size goes down. This is similar to the discount you see in any market where there is a discount for buying larger volumes. So when you buy a 2 liter coke you pay less per ounce than if you buy a 16 oz. coke. So even comparing averages the indication is for no impact, but I rely on the median rates as the most reliable indication for any such analysis.

AM Best Solar Farm, Goldsboro, NC



View of home in Spring Garden with solar farm located through the trees and panels – photo taken on 9/23/15.



View from vacant lot at Spring Garden with solar farm panels visible through trees taken in the winter of 2014 prior to home construction. This is the same lot as the photo above.

2. Matched Pair – White Cross Solar Farm, Chapel Hill, NC

A new solar farm was built at 2159 White Cross Road in Chapel Hill, Orange County in 2013. After construction, the owner of the underlying land sold the balance of the tract not encumbered by the solar farm in July 2013 for $265,000 for 47.20 acres, or $5,606 per acre. This land adjoins the solar farm to the south and was clear cut of timber around 10 years ago. I compared this purchase to a nearby transfer of 59.09 acres of timber land just south along White Cross Road that sold in November 2010 for $361,000, or $6,109 per acre. After purchase, this land was divided into three mini farm tracts of 12 to 20 acres each. These rates are very similar and the difference in price per acre is attributed to the timber value and not any impact of the solar farm.

Type	TAX ID	Owner	Acres	Date	Price	$/Acre	Notes	Conf By
Adjoins Solar	9748336770	Haggerty	47.20	Jul-13	$265,000	$5,614	Clear cut	Betty Cross, broker
Not Near Solar	9747184527	Purcell	59.09	Nov-10	$361,000	$6,109	Wooded	Dickie Andrews, broker

The difference in price is attributed to the trees on the older sale.
No impact noted for the adjacency to a solar farm according to the broker.
I looked at a number of other nearby land sales without proximity to a solar farm for this matched pair, but this land sale required the least allowance for differences in size, utility and location.

Matched Pair Summary

	Adjoins Solar Farm		Nearby Solar Farm	
	Average	Median	Average	Median
Sales Price	$5,614	$5,614	$6,109	$6,109
Adjustment for Timber	$500	$500		
Adjusted	$6,114	$6,114	$6,109	$6,109
Tract Size	47.20	47.20	59.09	59.09

Percentage Differences

Median Price Per Acre	0%

This matched pair again supports the conclusion that adjacency to a solar farm has no impact on adjoining residential/agricultural land.

3. Matched Pair – Wagstaff Farm, Roxboro, NC

This solar farm is located at the northeast corner of a 594-acre farm with approximately 30 acres of solar farm area. This solar farm was approved and constructed in 2013.

After approval, 18.82 acres were sold out of the parent tract to an adjoining owner to the south. This sale was at a similar price to nearby land to the east that sold in the same time from for the same price per acre as shown below.

Type	TAX ID	Owner	Acres	Present Use	Date Sold	Price	$/AC
Adjoins Solar	0918-17-11-7960	Piedmont	18.82	Agriculatural	8/19/2013	$164,000	$8,714
Not Near Solar	0918-00-75-9812 et al	Blackwell	14.88	Agriculatural	12/27/2013	$130,000	$8,739

Matched Pair Summary

	Adjoins Solar Farm		Nearby Solar Farm	
	Average	**Median**	**Average**	**Median**
Sales Price	$8,714	$8,714	$8,739	$8,739
Tract Size	18.82	18.82	14.88	14.88

Percentage Differences

Median Price Per Acre	0%

This matched pair again supports the conclusion that adjacency to a solar farm has no impact on adjoining residential/agricultural land.

4. Matched Pair – Mulberry, Selmer, TN

This solar farm adjoins two subdivisions with Central Hills having a mix of existing and new construction homes. Lots in this development have been marketed for $15,000 each with discounts offered for multiple lots being used for a single home site. I spoke with the agent with Rhonda Wheeler and Becky Hearnsberger with United County Farm & Home Realty who noted that they have seen no impact on lot or home sales due to the solar farm in this community.

I have included a map below as well as data on recent sales activity on lots that adjoin the solar farm or are near the solar farm in this subdivision both before and after the announced plan for this solar farm facility. I note that using the same method I used to breakdown the adjoining uses at the subject property I show that the predominant adjoining uses are residential and agricultural, which is consistent with the location of most solar farms.



Adjoining Use Breakdown

	Acreage	Parcels
Commercial	3.40%	0.034
Residential	12.84%	79.31%
Agri/Res	10.39%	3.45%
Agricultural	73.37%	13.79%
Total	**100.00%**	**100.00%**

From the above map, I identified four recent sales of homes that occurred adjoining the solar farm both before and after the announcement of the solar farm. I have adjusted each of these for differences in size and age in order to compare these sales among themselves. As shown below after adjustment, the median value is $130,776 and the sales prices are consistent with one outlier which is also the least comparable home consisered. The close grouping and the similar price per point overall as well as the similar price per square foot both before and after the solar farm.

Matched Pairs

#	TAX ID	Owner	Date Sold	Sales Price	Acres	Built	GBA	$/GBA	Style	Parking
6&7	0900 A 011.00	Henson	Jul-14	$130,000	2.65	2007	1,511	$86.04	1 Story	2 Garage
12	0900 A 003.00	Amerson	Aug-12	$130,000	1.20	2011	1,586	$81.97	1 Story	2 Garage
15	099C A 003.00	Smallwood	May-12	$149,900	1.00	2002	1,596	$93.92	1 Story	4 Garage
16	099C A 002.00	Hessing	Jun-15	$130,000	1.00	1999	1,782	$72.95	1 Story	2 Garage
		Average		$134,975	1.46	2005	1,619	$83.72		
		Median		$130,000	1.10	2005	1,591	$84.00		

					Adjustments*					
#	TAX ID	Owner	Date Sold	Sales Price	Acres	Built	GBA	Style	Parking	Total
6&7	0900 A 011.00	Henson	Jul-14	$130,000	-$7,500	$2,600	$6,453	$0	$0	$131,553
12	0900 A 003.00	Amerson	Aug-12	$130,000	$0	$0	$0	$0	$0	$130,000
15	099C A 003.00	Smallwood	May-12	$149,900	$0	$6,746	-$939	$0	-$15,000	$140,706
16	099C A 002.00	Hessing	Jun-15	$130,000	$0	$7,800	-$14,299	$0	$0	$123,501
		Average		$134,975	-$1,875	$4,286	-$2,196	$0	-$3,750	$131,440
		Median		$130,000	$0	$4,673	-$470	$0	$0	$130,776

* I adjusted all of the comparables to a base line 2011 Year Built and 1,586 s.f. based on Lot 12

I also considered a number of similar home sales nearby that were both before and after the solar farm was announced as shown below. These homes are generally newer in construction and include a number of larger homes but show a very similar price point per square foot.

Nearby Sales Before Solar Farm Announced

TAX ID	Owner	Date Sold	Sales Price	Acres	Built	GBA	$/GBA	Style	Parking
099B A 019	Durrance	Sep-12	$165,000	1.00	2012	2,079	$79.37	1 Story	2 Garage
099B A 021	Berryman	Apr-12	$212,000	2.73	2007	2,045	$103.67	1 Story	2 Garage
090O A 060	Nichols	Feb-13	$165,000	1.03	2012	1,966	$83.93	1 Story	2 Garage
	Average		$180,667	1.59	2010	2,030	$88.99		
	Median		$165,000	1.03	2012	2,045	$83.93		

Nearby Sales After Solar Farm Announced

TAX ID	Owner	Date Sold	Sales Price	Acres	Built	GBA	$/GBA	Style	Parking
090N A 040	Carrithers	Mar-15	$120,000	1.00	2010	1,626	$73.80	1 Story	2 Garage
099C A 043	Cherry	Feb-15	$148,900	2.34	2008	1,585	$93.94	1 Story	2 Garage
	Average		$134,450	1.67	2009	1,606	$83.87		
	Median		$134,450	1.67	2009	1,606	$83.87		

I then adjusted these nearby sales using the same criteria as the adjoining sales to derive the following breakdown of adjusted values based on a 2011 year built 1,586 square foot home. The adjusted values are consistent with a median rate of $128,665, which is actually lower than the values for the homes that back up to the solar farm.

Nearby Sales Adjusted				Adjustments*					
TAX ID	Owner	Date Sold	Sales Price	Acres	Built	GBA	Style	Parking	Total
099B A 019	Durrance	Sep-12	$165,000	$0	-$825	-$39,127	$0	$0	$125,048
099B A 021	Berryman	Apr-12	$212,000	-$7,500	$4,240	-$47,583	$0	$0	$161,157
090O A 060	Nichols	Feb-13	$165,000	$0	-$825	-$31,892	$0	$0	$132,283
090N A 040	Carrithers	Mar-15	$120,000	$0	$600	-$2,952	$0	$0	$117,648
099C A 043	Cherry	Feb-15	$148,900	-$7,500	$2,234	$94	$0	$0	$143,727
	Average		$165,500	-$1,875	$798	-$30,389	$0	$0	$134,034
	Median		$165,000	$0	-$113	-$35,510	$0	$0	$128,665

* I adjusted all of the comparables to a base line 2011 Year Built and 1,586 s.f. based on Lot 12

If you consider just the 2015 nearby sales, the range is $117,648 to $143,727 with a median of $130,688. If you consider the recent adjoining sales the range is $123,501 to $131,553 with a median of $127,527.

This difference is less than 3% in the median and well below the standard deviation in the sales. The entire range of the adjoining sales prices is overlapped by the range from the nearby sales. These are consistent data sets and summarized below.

Matched Pair Summary

	Adjoins Solar Farm		Nearby After Solar Farm	
	Average	Median	Average	Median
Sales Price	$134,975	$130,000	$134,450	$134,450
Year Built	2005	2005	2009	2009
Size	1,619	1,591	1,606	1,606
Price/SF	$83.72	$84.00	$83.87	$83.87

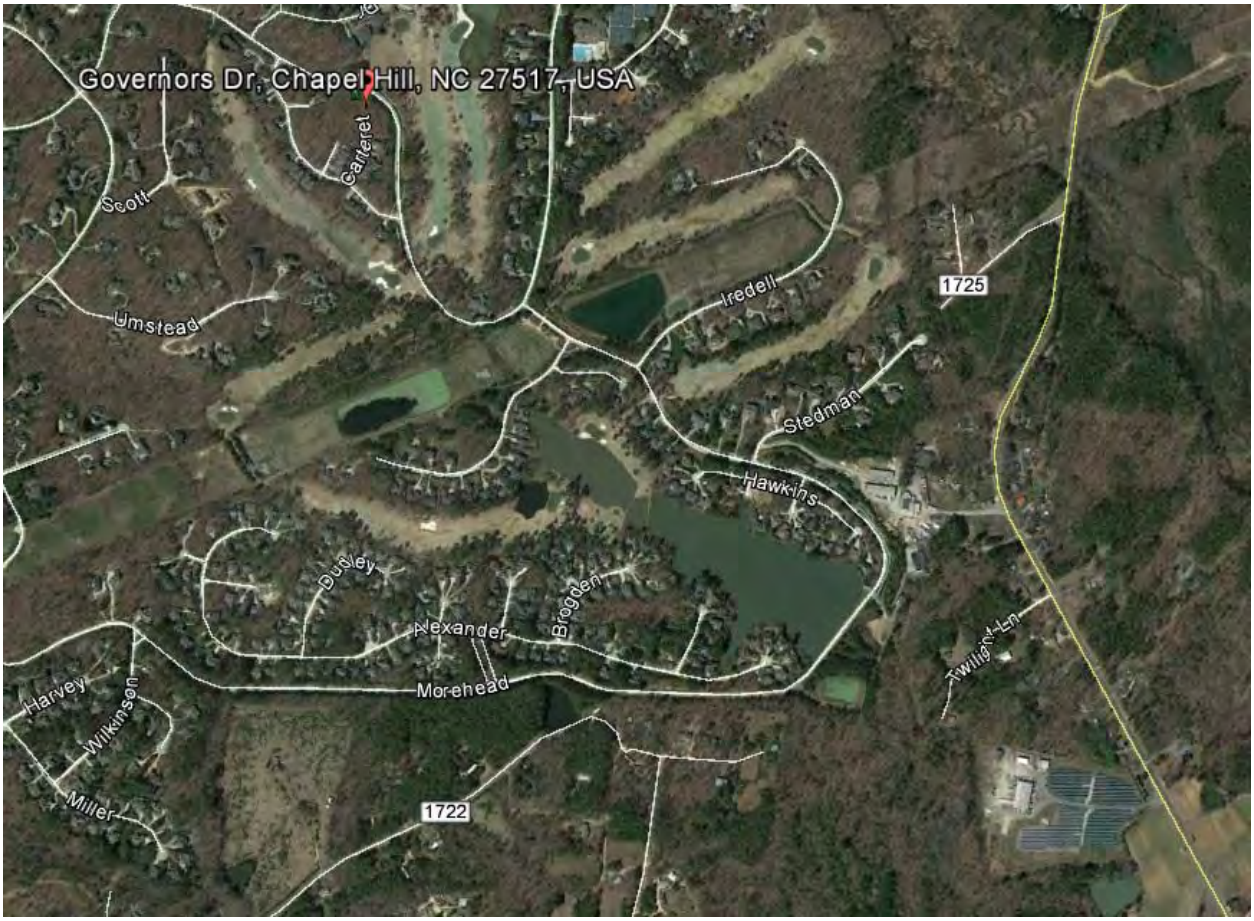
Percentage Differences

Median Price	3%
Median Size	1%
Median Price/SF	0%

Based on the data presented above, I find that the price per square foot for finished homes are not being impacted negatively by the presence of the solar farm. The difference in pricing in homes in the neighborhood is accounted for by differences in size, building age, and lot size. The median price for a home after those factors are adjusted for are consistent throughout this subdivision and show no impact due to the proximity of the solar farm. This is consistent with the comments from the broker I spoke with for this subdivision as well.

III. Harmony of Use/Compatability

I have visited over 170 solar farms and sites on which solar farms are proposed in North Carolina to determine what uses are compatible with a solar farm. The data I have collected and provide in this report strongly supports the compatibility of solar farms with adjoining agricultural and residential uses. While I have focused on adjoining uses, I note that there are many examples of solar farms being located within a quarter mile of residential developments, including such notable developments as Governor's Club in Chapel Hill, which has a solar farm within a quarter mile as you can see on the following aerial map. Governor's Club is a gated golf community with homes selling for $300,000 to over $2 million.



The subdivisions included in the matched pair analysis also show an acceptance of residential uses adjoining solar farms as a harmonious use.

Beyond these anecdotal references, I have quantified the adjoining uses for a number of solar farm comparables to derive a breakdown of the adjoining uses for each solar farm. The chart below shows the breakdown of adjoining or abutting uses by total acreage. While most of these solar farms were located in North Carolina, the breakdown of adjoining uses is very similar to that shown for Oregon as shown earlier in this report.

Percentage By Adjoining Acreage									
Total Solar Farms Reviewed	173								
	Res	Ag	Res/AG	Park	Sub	Comm	Ind	All Res Uses	All Comm Uses
Average	13%	57%	22%	1%	0%	0%	5%	94%	5%
Median	6%	63%	7%	0%	0%	0%	0%	100%	0%

Res = Residential, Ag = Agriculture, Sub = Substation, Com = Commercial, Ind = Industrial.

I have also included a breakdown of each solar farm by number of adjoining parcels rather than acreage. Using both factors provides a more complete picture of the neighboring properties.

Percentage By Total Number of Adjoining Parcels									
Total Solar Farms Reviewed	173								
	Res	Ag	Res/AG	Park	Sub	Comm	Ind	All Res Uses	All Comm Uses
Average	58%	27%	9%	0%	0%	2%	4%	94%	5%
Median	63%	25%	4%	0%	0%	0%	0%	100%	0%

Res = Residential, Ag = Agriculture, Sub = Substation, Com = Commercial, Ind = Industrial.

Both of the above charts show a marked residential and agricultural adjoining use for most solar farms. Every single solar farm considered included an adjoining residential use except for one, which included an adjoining residential/agricultural use. These comparable solar farms clearly support a compatibility with adjoining residential uses along with agricultural uses.

IV. Specific Factors on Harmony of Use

I have completed a number of Impact Studies related to a variety of uses and I have found that the most common areas for impact on adjoining values typically follow the following hierarchy with descending levels of potential impact. I will discuss each of these categories and how they relate to a solar farm.

1. Hazardous material
2. Odor
3. Noise
4. Traffic
5. Stigma
6. Appearance

1. Hazardous material

The solar farm presents no potential hazardous waste byproduct as part of normal operation. Any fertilizer, weed control, vehicular traffic, or construction will be significantly less than typically applied in a residential development or even most agricultural uses.

The various solar farms that I have inspected and identified in the addenda have no known pending environmental impacts associated with the development and operation.

2. Odor

The various solar farms that I have inspected produced no noticeable odor.

3. Noise

These are passive solar panels with no associated noise beyond a barely audible sound during daylight hours. The transformer reportedly has a hum similar to a fluorescent light in an office building that can only be heard in close proximity to this transformer and the buffers on the property are sufficient to make emitted sounds inaudible from the adjoining properties. No sound is emitted from the facility at night.

The various solar farms that I have inspected were inaudible from the roadways. I heard nothing on any of these sites associated with the solar farm.

4. Traffic

The solar farm will have no onsite employee's or staff. The site requires only minimal maintenance. Relative to other potential uses of the site (such as a residential subdivision), the additional traffic generated by a solar farm use on this site is insignificant.

5. Stigma

There is no stigma associated with solar farms and solar farms and people generally respond favorably towards such a use. While an individual may express concerns about proximity to a solar farm, there is no specific stigma associated with a solar farm. Stigma generally refers to things such as adult establishments, prisons, rehabilitation facilities, and so forth.

Solar panels have no associated stigma and in smaller collections are found in yards and roofs in many residential communities. Solar panels on a roof are often cited as an enhancement to the property in marketing brochures.

I see no basis for an impact from stigma due to a solar farm.

6. Appearance

Larger solar farms using fixed panels are a passive use of the land that is considered in keeping with a rural/residential area. As shown below, solar farms are comparable to larger greenhouses. This is not surprising given that a greenhouse is essentially another method for collecting passive solar energy. The greenhouse use is well received in residential/rural areas and has a similar visual impact as a solar farm.









The fixed solar panels are all less than 15 feet high, which means that the visual impact of the solar panels will be similar in height to a typical greenhouse and lower than a single story residential dwelling. Were the subject property developed with single family housing, it would have a much greater visual impact on the surrounding area given that a two-story home with attic could be three to four times as high as these proposed panels. The panels will be located behind a chain link fence.

7. Conclusion

On the basis of the factors described above, it is my professional opinion that the proposed solar farm will be in harmony with the area in which it is to be developed. The breakdown of adjoining uses is similar to the other solar farms tracked.

V. Market Commentary

I have surveyed a number of builders, developers and investors regarding solar farms over the last year. I have received favorable feedback from a variety of sources; below are excerpts from my conversations with different clients or other real estate professionals.

I spoke with Betty Cross with Keller Williams Realty in Chapel Hill, who sold the tract of land adjoining the White Cross Road solar farm. She indicated that the solar farm was not considered a negative factor in marketing the property and that it had no impact on the final price paid for the land.

I spoke with Lynn Hayes a broker with Berkshire Hathaway who sold a home at the entrance to Pickards Mountain where the home exits onto the Pickard Mountain Eco Institute's small solar farm. This property is located in rural Orange County west of Chapel Hill. This home closed in January 2014 for $735,000. According to Ms. Hayes the buyer was excited to be living near the Eco Institute and considered the solar farm to be a positive sign for the area. There are currently a number of 10 acre plus lots in Pickards Meadow behind this house with lots on the market for $200,000 to $250,000.

A new solar farm was built on Zion Church Road, Hickory at the Two Lines Solar Farm on the Punch property. After construction of the solar farm in 2013, an adjoining tract of land with 88.18 acres sold for $250,000, or $2,835 per acre. This was a highly irregular tract of land with significant tree cover between it and the solar farm. I have compared this to a current listing of 20.39 acres of land that is located southeast just a little ways from this solar farm. This land is on the market for $69,000, or $3,428 per acre. Generally, a smaller tract of land would be listed for more per acre. Considering a size adjustment of 5% per doubling in size, and a 10% discount for the likely drop in the closed price off of the asking price, I derive an indicated value per acre of the smaller tract of $2,777 per acre. This is very similar to the recently closed sale adjoining the solar farm, which further supports the matched pair analysis earlier in this report.

Rex Vick with Windjam Developers has a subdivision in Chatham County off Mt. Gilead Church Road known as The Hamptons. Home prices in The Hamptons start at $600,000 with homes over $1,000,000. Mr. Vick expressed interest in the possibility of including a solar farm section to the development as a possible additional marketing tool for the project.

Mr. Eddie Bacon, out of Apex North Carolina, has inherited a sizeable amount of family and agricultural land, and he has expressed interest in using a solar farm as a method of preserving the land for his children and grandchildren while still deriving a useful income from the property. He believes that solar panels would not in any way diminish the value for this adjoining land.

I spoke with Carolyn Craig, a Realtor in Kinston, North Carolina who is familiar with the Strata Solar Farms in the area. She noted that a solar farm in the area would be positive: "A solar farm is color coordinated and looks nice." "A solar farm is better than a turkey farm," which is allowed in that area. She would not expect a solar farm will have any impact on adjoining home prices in the area.

Mr. Michael Edwards, a broker and developer in Raleigh, indicated that a passive solar farm would be a great enhancement to adjoining property: "You never know what might be put on that land next door. There is no noise with a solar farm like there is with a new subdivision."

These are just excerpts I've noted in my conversations with different clients or other real estate participants that provided other thoughts on the subject that seemed applicable.

VI. Conclusion

The matched pair analysis shows no impact in home values due to the adjacency to the solar farm as well as no impact to adjacent vacant residential or agricultural land. The criteria for making downward adjustments on property values such as appearance, noise, odor, and traffic all indicate that a solar farm is a compatible use for rural/residential transition areas.

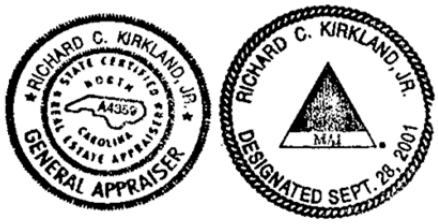
Similar solar farms have been approved adjoining agricultural uses, schools and residential developments. Industrial uses rarely absorb negative impacts from adjoining uses. The adjoining residential uses to other solar farms have included single family homes up to $260,000 on lots as small as 0.74 acres. The solar farm at the Pickards Mountain Eco Institute adjoins a home that sold in January 2014 for $735,000 and in proximity to lots being sold for $200,000 to $250,000 for homes over a million dollars.

Based on the data and analysis in this report, it is my professional opinion that the solar farm proposed at the subject property will maintain or enhance the value of adjoining or abutting property and that the proposed use is in harmony with the area in which it is located.

If you have any further questions please call me any time.

Sincerely,





Richard C. Kirkland, Jr., MAI
State Certified General Appraiser

Limiting Conditions and Assumptions

Acceptance of and/or use of this report constitutes acceptance of the following limiting conditions and assumptions; these can only be modified by written documents executed by both parties.

- The basic limitation of this and any appraisal is that the appraisal is an opinion of value, and is, therefore, not a guarantee that the property would sell at exactly the appraised value. The market price may differ from the market value, depending upon the motivation and knowledge of the buyer and/or seller, and may, therefore, be higher or lower than the market value. The market value, as defined herein, is an opinion of the probable price that is obtainable in a market free of abnormal influences.

- I do not assume any responsibility for the legal description provided or for matters pertaining to legal or title considerations. I assume that the title to the property is good and marketable unless otherwise stated.

- I am appraising the property as though free and clear of any and all liens or encumbrances unless otherwise stated.

- I assume that the property is under responsible ownership and competent property management.

- I believe the information furnished by others is reliable, but I give no warranty for its accuracy.

- I have made no survey or engineering study of the property and assume no responsibility for such matters. All engineering studies prepared by others are assumed to be correct. The plot plans, surveys, sketches and any other illustrative material in this report are included only to help the reader visualize the property. The illustrative material should not be considered to be scaled accurately for size.

- I assume that there are no hidden or unapparent conditions of the property, subsoil, or structures that render it more or less valuable. I take no responsibility for such conditions or for obtaining the engineering studies that may be required to discover them.

- I assume that the property is in full compliance with all applicable federal, state, and local laws, including environmental regulations, unless the lack of compliance is stated, described, and considered in this appraisal report.

- I assume that the property conforms to all applicable zoning and use regulations and restrictions unless nonconformity has been identified, described and considered in this appraisal report.

- I assume that all required licenses, certificates of occupancy, consents, and other legislative or administrative authority from any local, state, or national government or private entity or organization have been or can be obtained or renewed for any use on which the value estimate contained in this report is based.

- I assume that the use of the land and improvements is confined within the boundaries or property lines of the property described and that there is no encroachment or trespass unless noted in this report.

- I am not qualified to detect the presence of floodplain or wetlands. Any information presented in this report related to these characteristics is for this analysis only. The presence of floodplain or wetlands may affect the value of the property. If the presence of floodplain or wetlands is suspected the property owner would be advised to seek professional engineering assistance.

- For this appraisal, I assume that no hazardous substances or conditions are present in or on the property. Such substances or conditions could include but are not limited to asbestos, urea-formaldehyde foam insulation, polychlorinated biphenyls (PCBs), petroleum leakage or underground storage tanks, electromagnetic fields, or agricultural chemicals. I have no knowledge of any such materials or conditions unless otherwise stated. I make no claim of technical knowledge with regard to testing for or identifying such hazardous materials or conditions. The presence of such materials, substances or conditions could affect the value of the property. However, the values estimated in this report are predicated on the assumption that there are no such materials or conditions in, on or in close enough proximity to the property to cause a loss in value. The client is urged to retain an expert in this field, if desired.

- Unless otherwise stated in this report the subject property is appraised without a specific compliance survey having been conducted to determine if the property is or is not in conformance with the requirements of the

Americans with Disabilities Act (effective 1/26/92). The presence of architectural and/or communications barriers that are structural in nature that would restrict access by disabled individuals may adversely affect the property's value, marketability, or utility.

- Any allocation of the total value estimated in this report between the land and the improvements applies only under the stated program of utilization. The separate values allocated to the land and buildings must not be used in conjunction with any other appraisal and are invalid if so used.

- Possession of this report, or a copy thereof, does not carry with it the right of publication.

- I have no obligation, by reason of this appraisal, to give further consultation or testimony or to be in attendance in court with reference to the property in question unless further arrangements have been made regarding compensation to Kirkland Appraisals, LLC.

- Neither all nor any part of the contents of this report (especially any conclusions as to value, the identity of the appraiser, or the firm with which the appraiser is connected) shall be disseminated to the public through advertising, public relations, news, sales, or other media without the prior written consent and approval of Kirkland Appraisals, LLC, and then only with proper qualifications.

- Any value estimates provided in this report apply to the entire property, and any proration or division of the total into fractional interests will invalidate the value estimate, unless such proration or division of interests has been set forth in the report.

- Any income and expenses estimated in this report are for the purposes of this analysis only and should not be considered predictions of future operating results.

- This report is not intended to include an estimate of any personal property contained in or on the property, unless otherwise state.

- This report is subject to the Code of Professional Ethics of the Appraisal Institute and complies with the requirements of the State of North Carolina for State Certified General Appraisers. This report is subject to the certification, definitions, and assumptions and limiting conditions set forth herein.

- The analyses, opinions and conclusions were developed based on, and this report has been prepared in conformance with, our interpretation of the guidelines and recommendations set forth in the Financial Institutions Reform, Recovery, and Enforcement Act of 1989 (FIRREA).

- This is a Real Property Appraisal Consulting Assignment.

Certification – Richard C. Kirkland, Jr., MAI

I certify that, to the best of my knowledge and belief:

1. The statements of fact contained in this report are true and correct;

2. The reported analyses, opinions, and conclusions are limited only by the reported assumptions and limiting conditions, and are my personal, unbiased professional analyses, opinions, and conclusions;

3. I have no present or prospective interest in the property that is the subject of this report and no personal interest with respect to the parties involved;

4. I have no bias with respect to the property that is the subject of this report or to the parties involved with this assignment;

5. My engagement in this assignment was not contingent upon developing or reporting predetermined results;

6. My compensation for completing this assignment is not contingent upon the development or reporting of a predetermined value or direction in value that favors the cause of the client, the amount of the value opinion, the attainment of a stipulated result, or the occurrence of a subsequent event directly related to the intended use of the appraisal;

7. The reported analyses, opinions, and conclusions were developed, and this report has been prepared, in conformity with the requirements of the Code of Professional Ethics and Standards of Professional Appraisal Practice of the Appraisal Institute;

8. The reported analyses, opinions and conclusions were developed, and this report has been prepared, in conformity with the Uniform Standards of Professional Appraisal Practice.

9. The use of this report is subject to the requirements of the Appraisal Institute relating to review by its duly authorized representatives;

10. I have not made a personal inspection of the property that is the subject of this report, and;

11. No one provided significant real property appraisal assistance to the person signing this certification.

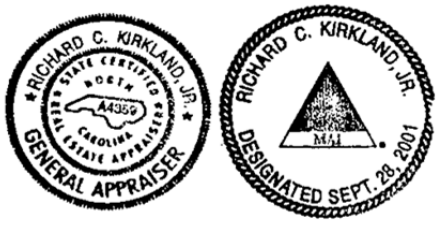
12. As of the date of this report I have completed the requirements of the continuing education program of the Appraisal Institute;

13. I have not appraised this property within the last three years.

Disclosure of the contents of this appraisal report is governed by the bylaws and regulations of the Appraisal Institute and the National Association of Realtors.

Neither all nor any part of the contents of this appraisal report shall be disseminated to the public through advertising media, public relations media, news media, or any other public means of communications without the prior written consent and approval of the undersigned.





Richard C. Kirkland, Jr., MAI
State Certified General Appraiser

Kirkland Appraisals, LLC

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Professional Experience

Kirkland Appraisals, LLC, Raleigh, N.C. — 2003 – Present
Commercial appraiser
Hester & Company, Raleigh, N.C.
Commercial appraiser — 1996 – 2003

Professional Affiliations

MAI (Member, Appraisal Institute) designation #11796 — 2001
NC State Certified General Appraiser # A4359 — 1999
VA State Certified General Appraiser # 4001017291
OR State Certified General Appraiser # C001204
SC State Certified General Appraiser # 6209

Education

Bachelor of Arts in English, University of North Carolina, Chapel Hill — 1993

Continuing Education

Uniform Standards of Professional Appraisal Practice Update	2016
Forecasting Revenue	2015
Wind Turbine Effect on Value	2015
Supervisor/Trainee Class	2015
Business Practices and Ethics	2014
Subdivision Valuation	2014
Uniform Standards of Professional Appraisal Practice Update	2014
Introduction to Vineyard and Winery Valuation	2013
Appraising Rural Residential Properties	2012
Uniform Standards of Professional Appraisal Practice Update	2012
Supervisors/Trainees	2011
Rates and Ratios: Making sense of GIMs, OARs, and DCFs	2011
Advanced Internet Search Strategies	2011
Analyzing Distressed Real Estate	2011
Uniform Standards of Professional Appraisal Practice Update	2011
Business Practices and Ethics	2011
Appraisal Curriculum Overview (2 Days – General)	2009
Appraisal Review - General	2009
Uniform Standards of Professional Appraisal Practice Update	2008
Subdivision Valuation: A Comprehensive Guide	2008
Office Building Valuation: A Contemporary Perspective	2008
Valuation of Detrimental Conditions in Real Estate	2007
The Appraisal of Small Subdivisions	2007
Uniform Standards of Professional Appraisal Practice Update	2006
Evaluating Commercial Construction	2005

Conservation Easements	2005
Uniform Standards of Professional Appraisal Practice Update	2004
Condemnation Appraising	2004
Land Valuation Adjustment Procedures	2004
Supporting Capitalization Rates	2004
Uniform Standards of Professional Appraisal Practice, C	2002
Wells and Septic Systems and Wastewater Irrigation Systems	2002
Appraisals 2002	2002
Analyzing Commercial Lease Clauses	2002
Conservation Easements	2000
Preparation for Litigation	2000
Appraisal of Nonconforming Uses	2000
Advanced Applications	2000
Highest and Best Use and Market Analysis	1999
Advanced Sales Comparison and Cost Approaches	1999
Advanced Income Capitalization	1998
Valuation of Detrimental Conditions in Real Estate	1999
Report Writing and Valuation Analysis	1999
Property Tax Values and Appeals	1997
Uniform Standards of Professional Appraisal Practice, A & B	1997
Basic Income Capitalization	1996

No Evidence of Residential Property Value Impacts Near U.S. Wind Turbines, a New Berkeley Lab Study Finds

News Release Allan Chen 510-486-4210 • **AUGUST 27, 2013**

135 4 139 SHARES

Lawrence Berkeley National Laboratory (Berkeley Lab) analyzed more than 50,000 home sales near 67 wind facilities in 27 counties across nine U.S. states, yet was unable to uncover any impacts to nearby home property values.

“This is the second of two major studies we have conducted on this topic [the first was published in 2009 – see below], and in both studies [using two different datasets] we find no statistical evidence that operating wind turbines have had any measureable impact on home sales prices,” says Ben Hoen, the lead author of the new report.

Hoen is a researcher in the Environmental Energy Technologies Division of Berkeley Lab.



The new study used a number of sophisticated techniques to control for other potential impacts on home prices, including collecting data that spanned well before the wind facilities’ development was announced to after they were constructed and operating. This allowed the researchers to control for any pre-existing differences in home sales prices across their sample and any changes that occurred due to the housing bubble.

This study, the most comprehensive to-date, builds on both the previous Berkeley Lab study as well a number of other academic and published U.S. studies, which also generally find no measureable impacts near operating turbines.

"Although there have been claims of significant property value impacts near operating wind turbines that regularly surface in the press or in local communities, strong evidence to support those claims has failed to materialize in all of the major U.S. studies conducted thus far", says Hoen. "Moreover, our findings comport with the large set of studies that have investigated other potentially similar disamenities, such as high voltage transmission lines, land fills, and noisy roads, which suggest that widespread impacts from wind turbines would be either relatively small or non-existent."

The report was authored by Ben Hoen (Berkeley Lab), Jason P. Brown (formerly USDA now Federal Reserve Bank of Kansas City), Thomas Jackson (Texas A & M and Real Property Analytics), Ryan Wiser (Berkeley Lab), Mark Thayer (San Diego State University) and Peter Cappers (Berkeley Lab). The research was supported by the U.S. Department of Energy's Office of Energy Efficiency and Renewable Energy.

Lawrence Berkeley National Laboratory addresses the world's most urgent scientific challenges by advancing sustainable energy, protecting human health, creating new materials, and revealing the origin and fate of the universe. Founded in 1931, Berkeley Lab's scientific expertise has been recognized with 13 Nobel prizes. The University of California manages Berkeley Lab for the U.S. Department of Energy's Office of Science. For more, visit www.lbl.gov.

Additional Information:

Download the new 2013 report "A Spatial Hedonic Analysis of the Effects of Wind Energy Facilities on Surrounding Property Values in the United States"

Download the 2009 LBNL Report "The Impact of Wind Power Projects on Residential Property Values in the United States: A Multi-Site Hedonic Analysis"

More information about DOE's Wind Program

For more information on the report, contact Ben Hoen (bhoen@lbl.gov, 845-758-1896), or Ryan Wiser (RHWiser@lbl.gov, 510-486-5474).

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Updated: June 1, 2015

TAGS: clean energy

NC CLEAN ENERGY TECHNOLOGY CENTER

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Health and Safety Impacts of Solar Photovoltaics

The increasing presence of utility-scale solar photovoltaic (PV) systems (sometimes referred to as solar farms) is a rather new development in North Carolina's landscape. Due to the new and unknown nature of this technology, it is natural for communities near such developments to be concerned about health and safety impacts. Unfortunately, the quick emergence of utility-scale solar has cultivated fertile grounds for myths and half-truths about the health impacts of this technology, which can lead to unnecessary fear and conflict.

Photovoltaic (PV) technologies and solar inverters are not known to pose any significant health dangers to their neighbors. The most important dangers posed are increased highway traffic during the relative short construction period and dangers posed to trespassers of contact with high voltage equipment. This latter risk is mitigated by signage and the security measures that industry uses to deter trespassing. As will be discussed in more detail below, risks of site contamination are much less than for most other industrial uses because PV technologies employ few toxic chemicals and those used are used in very small quantities. Due to the reduction in the pollution from fossil-fuel-fired electric generators, the overall impact of solar development on human health is overwhelmingly positive. This pollution reduction results from a partial replacement of fossil-fuel fired generation by emission-free PV-generated electricity, which reduces harmful sulfur dioxide (SO_2), nitrogen oxides (NO_x), and fine particulate matter ($PM_{2.5}$). Analysis from the National Renewable Energy Laboratory and the Lawrence Berkeley National Laboratory, both affiliates of the U.S. Department of Energy, estimates the health-related air quality benefits to the southeast region from solar PV generators to be worth 8.0 ¢ per kilowatt-hour of solar generation.[1] This is in addition to the value of the electricity and suggests that the air quality benefits of solar are worth more than the electricity itself.

Even though we have only recently seen large-scale installation of PV technologies, the technology and its potential impacts have been studied since the 1950s. A combination of this solar-specific research and general scientific research has led to the scientific community having a good understanding of the science behind potential health and safety impacts of solar energy. This paper utilizes the latest scientific literature and knowledge of solar practices in N.C. to address the health and safety risks associated with solar PV technology. These risks are extremely small, far less than those associated with common activities such as driving a car, and vastly outweighed by health benefits of the generation of clean electricity.

This paper addresses the potential health and safety impacts of solar PV development in North Carolina, organized into the following four categories:

(1) Hazardous Materials
(2) Electromagnetic Fields (EMF)
(3) Electric Shock and Arc Flash
(4) Fire Safety

1. Hazardous Materials

One of the more common concerns towards solar is that the panels (referred to as “modules” in the solar industry) consist of toxic materials that endanger public health. However, as shown in this section, solar energy systems may contain small amounts of toxic materials, but these materials do not endanger public health. To understand potential toxic hazards coming from a solar project, one must understand system installation, materials used, the panel end-of-life protocols, and system operation. This section will examine these aspects of a solar farm and the potential for toxicity impacts in the following subsections:

(1.2) Project Installation/Construction
(1.2) System Components
- 1.2.1 Solar Panels: Construction and Durability
- 1.2.2 Photovoltaic technologies
  - (a) Crystalline Silicon
  - (b) Cadmium Telluride (CdTe)
  - (c) CIS/CIGS
- 1.2.3 Panel End of Life Management
- 1.2.4 Non-panel System Components

(1.3) Operations and Maintenance

1.1 Project Installation/Construction

The system installation, or construction, process does not require toxic chemicals or processes. The site is mechanically cleared of large vegetation, fences are constructed, and the land is surveyed to layout exact installation locations. Trenches for underground wiring are dug and support posts are driven into the ground. The solar panels are bolted to steel and aluminum support structures and wired together. Inverter pads are installed, and an inverter and transformer are installed on each pad. Once everything is connected, the system is tested, and only then turned on.



Figure 1: Utility-scale solar facility (5 MW_{AC}) located in Catawba County. Source: Strata Solar

1.2 System Components

1.2.1 Solar Panels: Construction and Durability

Solar PV panels typically consist of glass, polymer, aluminum, copper, and semiconductor materials that can be recovered and recycled at the end of their useful life.[2] Today there are two PV technologies used in PV panels at utility-scale solar facilities, silicon, and thin film. As of 2016, all thin film used in North Carolina solar facilities are cadmium telluride (CdTe) panels from the US manufacturer First Solar, but there are other thin film PV panels available on the market, such as Solar Frontier's CIGS panels. Crystalline silicon technology consists of silicon wafers which are made into cells and assembled into panels, thin film technologies consist of thin layers of semiconductor material deposited onto glass, polymer or metal substrates. While there are differences in the components and manufacturing processes of these two types of solar technologies, many aspects of their PV panel construction are very similar. Specifics about each type of PV chemistry as it relates to toxicity are covered in subsections a, b, and c in section 1.2.2; on crystalline silicon, cadmium telluride, and CIS/CIGS respectively. The rest of this section applies equally to both silicon and thin film panels.

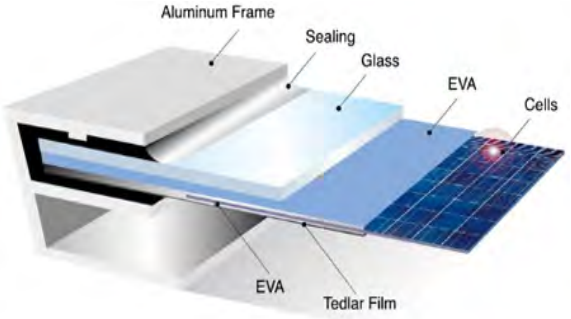


Figure 2: Components of crystalline silicon panels. The vast majority of silicon panels consist of a glass sheet on the topside with an aluminum frame providing structural support. Image Source: www.riteksolar.com.tw

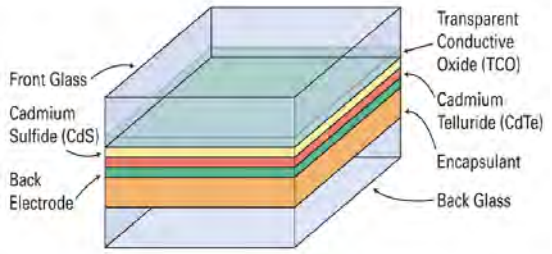


Figure 3: Layers of a common frameless thin-film panel (CdTe). Many thin film panels are frameless, including the most common thin-film panels, First Solar's CdTe. Frameless panels have protective glass on both the front and back of the panel. Layer thicknesses not to scale. Image Source: www.homepower.com

To provide decades of corrosion-free operation, PV cells in PV panels are encapsulated from air and moisture between two layers of plastic. The encapsulation layers are protected on the top with a layer of tempered glass and on the backside with a polymer sheet. Frameless modules include a protective layer of glass on the rear of the panel, which may also be tempered. The plastic ethylene-vinyl acetate (EVA) commonly provides the cell encapsulation. For decades, this same material has been used between layers of tempered glass to give car windshields and hurricane windows their great strength. In the same way that a car windshield cracks but stays intact, the EVA layers in PV panels keep broken panels intact (see Figure 4). Thus, a damaged module does not generally create small pieces of debris; instead, it largely remains together as one piece.



Figure 4: The mangled PV panels in this picture illustrate the nature of broken solar panels; the glass cracks but the panel is still in one piece. Image Source: http://img.alibaba.com/photo/115259576/broken_solar_panel.jpg

PV panels constructed with the same basic components as modern panels have been installed across the globe for well over thirty years.[3] The long-term durability and performance demonstrated over these decades, as well as the results of accelerated lifetime testing, helped lead to an industry-standard 25-year power production warranty for PV panels. These power warranties warrant a PV panel to produce at least 80% of their original nameplate production after 25 years of use. A recent SolarCity and DNV GL study reported that today's quality PV panels should be expected to reliably and efficiently produce power for thirty-five years.[4]

Local building codes require all structures, including ground mounted solar arrays, to be engineered to withstand anticipated wind speeds, as defined by the local wind speed requirements. Many racking products are available in versions engineered for wind speeds of up to 150 miles per hour, which is significantly higher than the wind speed requirement anywhere in North Carolina. The strength of PV mounting structures were demonstrated during Hurricane Sandy in 2012 and again during Hurricane Matthew in 2016. During Hurricane Sandy, the many large-scale solar facilities in New Jersey and New York at that time suffered only minor damage.[5] In the fall of 2016, the US and Caribbean experienced destructive winds and torrential rains from Hurricane Matthew, yet one leading solar tracker manufacturer reported that their numerous systems in the impacted area received zero damage from wind or flooding.[6]

In the event of a catastrophic event capable of damaging solar equipment, such as a tornado, the system will almost certainly have property insurance that will cover the cost to cleanup and repair the project. It is in the best interest of the system owner to protect their investment against such risks. It is also in their interest to get the project repaired and producing full power as soon as possible. Therefore, the investment in adequate insurance is a wise business practice for the system owner. For the same

reasons, adequate insurance coverage is also generally a requirement of the bank or firm providing financing for the project.

1.2.2 Photovoltaic (PV) Technologies

a. Crystalline Silicon

This subsection explores the toxicity of silicon-based PV panels and concludes that they do not pose a material risk of toxicity to public health and safety. Modern crystalline silicon PV panels, which account for over 90% of solar PV panels installed today, are, more or less, a commodity product. The overwhelming majority of panels installed in North Carolina are crystalline silicon panels that are informally classified as Tier I panels. Tier I panels are from well-respected manufacturers that have a good chance of being able to honor warranty claims. Tier I panels are understood to be of high quality, with predictable performance, durability, and content. Well over 80% (by weight) of the content of a PV panel is the tempered glass front and the aluminum frame, both of which are common building materials. Most of the remaining portion are common plastics, including polyethylene terephthalate in the backsheet, EVA encapsulation of the PV cells, polyphenyl ether in the junction box, and polyethylene insulation on the wire leads. The active, working components of the system are the silicon photovoltaic cells, the small electrical leads connecting them together, and to the wires coming out of the back of the panel. The electricity generating and conducting components makeup less than 5% of the weight of most panels. The PV cell itself is nearly 100% silicon, and silicon is the second most common element in the Earth's crust. The silicon for PV cells is obtained by high-temperature processing of quartz sand (SiO_2) that removes its oxygen molecules. The refined silicon is converted to a PV cell by adding extremely small amounts of boron and phosphorus, both of which are common and of very low toxicity.

The other minor components of the PV cell are also generally benign; however, some contain lead, which is a human toxicant that is particularly harmful to young children. The minor components include an extremely thin antireflective coating (silicon nitride or titanium dioxide), a thin layer of aluminum on the rear, and thin strips of silver alloy that are screen-printed on the front and rear of cell.[7] In order for the front and rear electrodes to make effective electrical contact with the proper layer of the PV cell, other materials (called glass frit) are mixed with the silver alloy and then heated to etch the metals into the cell. This glass frit historically contains a small amount of lead (Pb) in the form of lead oxide. The 60 or 72 PV cells in a PV panel are connected by soldering thin solder-covered copper tabs from the back of one cell to the front of the next cell. Traditionally a tin-based solder containing some lead (Pb) is used, but some manufacturers have switched to lead-free solder. The glass frit and/or the solder may contain trace amounts of other metals, potentially including some with human toxicity such as cadmium. However, testing to simulate the potential for leaching from broken panels, which is discussed in more detail below, did not find a potential toxicity threat from these trace elements. Therefore, the tiny amount of lead in the grass frit and the solder is the only part of silicon PV panels with a potential to create a negative health impact. However, as described below, the very limited amount of lead involved and its strong physical and chemical attachment to other components of the PV panel means that even in worst-case scenarios the health hazard it poses is insignificant.

As with many electronic industries, the solder in silicon PV panels has historically been a lead-based solder, often 36% lead, due to the superior properties of such solder. However, recent advances in lead-free solders have spurred a trend among PV panel manufacturers to reduce or remove the lead in their panels. According to the 2015 Solar Scorecard from the Silicon Valley Toxics Coalition, a group that tracks environmental responsibility of photovoltaic panel manufacturers, fourteen companies (increased from twelve companies in 2014) manufacture PV panels certified to meet the European Restriction of

Hazardous Substances (RoHS) standard. This means that the amount of cadmium and lead in the panels they manufacture fall below the RoHS thresholds, which are set by the European Union and serve as the world's de facto standard for hazardous substances in manufactured goods.[8] The Restriction of Hazardous Substances (RoHS) standard requires that the maximum concentration found in any homogenous material in a produce is less than 0.01% cadmium and less than 0.10% lead, therefore, any solder can be no more than 0.10% lead.[9]

While some manufacturers are producing PV panels that meet the RoHS standard, there is no requirement that they do so because the RoHS Directive explicitly states that the directive does not apply to photovoltaic panels.[10] The justification for this is provided in item 17 of the current RoHS Directive: "The development of renewable forms of energy is one of the Union's key objectives, and the contribution made by renewable energy sources to environmental and climate objectives is crucial. Directive 2009/28/EC of the European Parliament and of the Council of 23 April 2009 on the promotion of the use of energy from renewable sources (4) recalls that there should be coherence between those objectives and other Union environmental legislation. Consequently, this Directive should not prevent the development of renewable energy technologies that have no negative impact on health and the environment and that are sustainable and economically viable."

The use of lead is common in our modern economy. However, only about 0.5% of the annual lead consumption in the U.S. is for electronic solder for all uses; PV solder makes up only a tiny portion of this 0.5%. Close to 90% of lead consumption in the US is in batteries, which do not encapsulate the pounds of lead contained in each typical automotive battery. This puts the lead in batteries at great risk of leaching into the environment. Estimates for the lead in a single PV panel with lead-based solder range from 1.6 to 24 grams of lead, with 13g (less than half of an ounce) per panel seen most often in the literature.[11] At 13 g/panel[12], each panel contains one-half of the lead in a typical 12-gauge shotgun shell. This amount equates to roughly 1/750th of the lead in a single car battery. In a panel, it is all durably encapsulated from air or water for the full life of the panel.[14]

As indicated by their 20 to 30-year power warranty, PV modules are designed for a long service life, generally over 25 years. For a panel to comply with its 25-year power warranty, its internal components, including lead, must be sealed from any moisture. Otherwise, they would corrode and the panel's output would fall below power warranty levels. Thus, the lead in operating PV modules is not at risk of release to the environment during their service lifetime. In extreme experiments, researchers have shown that lead can leach from crushed or pulverized panels.[15, 16] However, more real-world tests designed to represent typical trash compaction that are used to classify waste as hazardous or non-hazardous show no danger from leaching.[17, 18] For more information about PV panel end-of-life, see the Panel Disposal section.

As illustrated throughout this section, silicon-based PV panels do not pose a material threat to public health and safety. The only aspect of the panels with potential toxicity concerns is the very small amount of lead in some panels. However, any lead in a panel is well sealed from environmental exposure for the operating lifetime of the solar panel and thus not at risk of release into the environment.

b. Cadmium Telluride (CdTe) PV Panels

This subsection examines the components of a cadmium telluride (CdTe) PV panel. Research demonstrates that they pose negligible toxicity risk to public health and safety while significantly reducing the public's exposure to cadmium by reducing coal emissions. As of mid-2016, a few hundred MWs of

cadmium telluride (CdTe) panels, all manufactured by the U.S. company First Solar, have been installed in North Carolina.

Questions about the potential health and environmental impacts from the use of this PV technology are related to the concern that these panels contain cadmium, a toxic heavy metal. However, scientific studies have shown that cadmium telluride differs from cadmium due to its high chemical and thermal stability.[19] Research has shown that the tiny amount of cadmium in these panels does not pose a health or safety risk.[20] Further, there are very compelling reasons to welcome its adoption due to reductions in unhealthy pollution associated with burning coal. Every GWh of electricity generated by burning coal produces about 4 grams of cadmium air emissions.[21] Even though North Carolina produces a significant fraction of our electricity from coal, electricity from solar offsets much more natural gas than coal due to natural gas plants being able to adjust their rate of production more easily and quickly. If solar electricity offsets 90% natural gas and 10% coal, each 5-megawatt (5 MW_{AC}, which is generally 7 MW_{DC}) CdTe solar facility in North Carolina keeps about 157 grams, or about a third of a pound, of cadmium *out of* our environment.[22, 23]

Cadmium is toxic, but all the approximately 7 grams of cadmium in one CdTe panel is in the form of a chemical compound cadmium telluride,[24] which has $1/100^{th}$ the toxicity of free cadmium.[25] Cadmium telluride is a very stable compound that is non-volatile and non-soluble in water. Even in the case of a fire, research shows that less than 0.1% of the cadmium is released when a CdTe panel is exposed to fire. The fire melts the glass and encapsulates over 99.9% of the cadmium in the molten glass.[27]

It is important to understand the source of the cadmium used to manufacture CdTe PV panels. The cadmium is a byproduct of zinc and lead refining. The element is collected from emissions and waste streams during the production of these metals and combined with tellurium to create the CdTe used in PV panels. If the cadmium were not collected for use in the PV panels or other products, it would otherwise either be stockpiled for future use, cemented and buried, or disposed of.[28] Nearly all the cadmium in old or broken panels can be recycled which can eventually serve as the primary source of cadmium for new PV panels.[29]

Similar to silicon-based PV panels, CdTe panels are constructed of a tempered glass front, one instead of two clear plastic encapsulation layers, and a rear heat strengthened glass backing (together >98% by weight). The final product is built to withstand exposure to the elements without significant damage for over 25 years. While not representative of damage that may occur in the field or even at a landfill, laboratory evidence has illustrated that when panels are ground into a fine powder, very acidic water is able to leach portions of the cadmium and tellurium,[30] similar to the process used to recycle CdTe panels. Like many silicon-based panels, CdTe panels are reported (as far back ask 1998[31]) to pass the EPA's Toxic Characteristic Leaching Procedure (TCLP) test, which tests the potential for crushed panels in a landfill to leach hazardous substances into groundwater.[32] Passing this test means that they are classified as non-hazardous waste and can be deposited in landfills.[33, 34] For more information about PV panel end-of-life, see the Panel Disposal section.

There is also concern of environmental impact resulting from potential catastrophic events involving CdTe PV panels. An analysis of worst-case scenarios for environmental impact from CdTe PV panels, including earthquakes, fires, and floods, was conducted by the University of Tokyo in 2013. After reviewing the extensive international body of research on CdTe PV technology, their report concluded, "Even in the worst-case scenarios, it is unlikely that the Cd concentrations in air and sea water will exceed the environmental regulation values."[35] In a worst-case scenario of damaged panels abandoned on the ground, insignificant amounts of cadmium will leach from the panels. This is because this scenario is

much less conducive (larger module pieces, less acidity) to leaching than the conditions of the EPA's TCLP test used to simulate landfill conditions, which CdTe panels pass.[36]

First Solar, a U.S. company, and the only significant supplier of CdTe panels, has a robust panel take-back and recycling program that has been operating commercially since 2005.[37] The company states that it is "committed to providing a commercially attractive recycling solution for photovoltaic (PV) power plant and module owners to help them meet their module (end of life) EOL obligation simply, cost-effectively and responsibly." First Solar global recycling services to their customers to collect and recycle panels once they reach the end of productive life whether due to age or damage. These recycling service agreements are structured to be financially attractive to both First Solar and the solar panel owner. For First Solar, the contract provides the company with an affordable source of raw materials needed for new panels and presumably a diminished risk of undesired release of Cd. The contract also benefits the solar panel owner by allowing them to avoid tipping fees at a waste disposal site. The legal contract helps provide peace of mind by ensuring compliance by both parties when considering the continuing trend of rising disposal costs and increasing regulatory requirements.

c. **CIS/CIGS and other PV technologies**

Copper indium gallium selenide PV technology, often referred to as CIGS, is the second most common type of thin-film PV panel but a distant second behind CdTe. CIGS cells are composed of a thin layer of copper, indium, gallium, and selenium on a glass or plastic backing. None of these elements are very toxic, although selenium is a regulated metal under the Federal Resource Conservation and Recovery Act (RCRA).[38] The cells often also have an extremely thin layer of cadmium sulfide that contains a tiny amount of cadmium, which is toxic. The promise of high efficiency CIGS panels drove heavy investment in this technology in the past. However, researchers have struggled to transfer high efficiency success in the lab to low-cost full-scale panels in the field.[39] Recently, a CIGS manufacturer based in Japan, Solar Frontier, has achieved some market success with a rigid, glass-faced CIGS module that competes with silicon panels. Solar Frontier produces the majority of CIS panels on the market today.[40] Notably, these panels are RoHS compliant,[41] thus meeting the rigorous toxicity standard adopted by the European Union even thought this directive exempts PV panels. The authors are unaware of any completed or proposed utility-scale system in North Carolina using CIS/CIGS panels.

1.2.3 Panel End-of-Life Management

Concerns about the volume, disposal, toxicity, and recycling of PV panels are addressed in this subsection. To put the volume of PV waste into perspective, consider that by 2050, when PV systems installed in 2020 will reach the end of their lives, it is estimated that the global annual PV panel waste tonnage will be 10% of the 2014 global e-waste tonnage.[42] In the U.S., end-of-life disposal of solar products is governed by the Federal Resource Conservation and Recovery Act (RCRA), as well as state policies in some situations. RCRA separates waste into hazardous (not accepted at ordinary landfill) and solid waste (generally accepted at ordinary landfill) based on a series of rules. According to RCRA, the way to determine if a PV panel is classified as hazardous waste is the Toxic Characteristic Leaching Procedure (TCLP) test. This EPA test is designed to simulate landfill disposal and determine the risk of hazardous substances leaching out of the landfill.[43, 44, 45] Multiple sources report that most modern PV panels (both crystalline silicon and cadmium telluride) pass the TCLP test.[46, 47] Some studies found that some older (1990s) crystalline silicon panels, and perhaps some newer crystalline silicon panels (specifics are not given about vintage of panels tested), do not pass the lead (Pb) leachate limits in the TCLP test.[48, 49]

The test begins with the crushing of a panel into centimeter-sized pieces. The pieces are then mixed in an acid bath. After tumbling for eighteen hours, the fluid is tested for forty hazardous substances that all must be below specific threshold levels to pass the test. Research comparing TCLP conditions to conditions of damaged panels in the field found that simulated landfill conditions provide overly conservative estimates of leaching for field-damaged panels.[50] Additionally, research in Japan has found no detectable Cd leaching from cracked CdTe panels when exposed to simulated acid rain.[51]

Although modern panels can generally be landfilled, they can also be recycled. Even though recent waste volume has not been adequate to support significant PV-specific recycling infrastructure, the existing recycling industry in North Carolina reports that it recycles much of the current small volume of broken PV panels. In an informal survey conducted by the NC Clean Energy Technology Center survey in early 2016, seven of the eight large active North Carolina utility-scale solar developers surveyed reported that they send damaged panels back to the manufacturer and/or to a local recycler. Only one developer reported sending damaged panels to the landfill.

The developers reported at that time that they are usually paid a small amount per panel by local recycling firms. In early 2017, a PV developer reported that a local recycler was charging a small fee per panel to recycle damaged PV panels. The local recycling firm known to authors to accept PV panels described their current PV panel recycling practice as of early 2016 as removing the aluminum frame for local recycling and removing the wire leads for local copper recycling. The remainder of the panel is sent to a facility for processing the non-metallic portions of crushed vehicles, referred to as “fluff” in the recycling industry.[52] This processing within existing general recycling plants allows for significant material recovery of major components, including glass which is 80% of the module weight, but at lower yields than PV-specific recycling plants. Notably almost half of the material value in a PV panel is in the few grams of silver contained in almost every PV panel produced today. In the long-term, dedicated PV panel recycling plants can increase treatment capacities and maximize revenues resulting in better output quality and the ability to recover a greater fraction of the useful materials.[53] PV-specific panel recycling technologies have been researched and implemented to some extent for the past decade, and have been shown to be able to recover over 95% of PV material (semiconductor) and over 90% of the glass in a PV panel.[54]

A look at global PV recycling trends hints at the future possibilities of the practice in our country. Europe installed MW-scale volumes of PV years before the U.S. In 2007, a public-private partnership between the European Union and the solar industry set up a voluntary collection and recycling system called PV CYCLE. This arrangement was later made mandatory under the EU’s WEEE directive, a program for waste electrical and electronic equipment.[55] Its member companies (PV panel producers) fully finance the association. This makes it possible for end-users to return the member companies’ defective panels for recycling at any of the over 300 collection points around Europe without added costs. Additionally, PV CYCLE will pick up batches of 40 or more used panels at no cost to the user. This arrangement has been very successful, collecting and recycling over 13,000 tons by the end of 2015.[56]

In 2012, the WEEE Directive added the end-of-life collection and recycling of PV panels to its scope.[57] This directive is based on the principle of extended-producer-responsibility. It has a global impact because producers that want to sell into the EU market are legally responsible for end-of-life management. Starting in 2018, this directive targets that 85% of PV products “put in the market” in Europe are recovered and 80% is prepared for reuse and recycling.

The success of the PV panel collection and recycling practices in Europe provides promise for the future of recycling in the U.S. In mid-2016, the US Solar Energy Industry Association (SEIA) announced that they are starting a national solar panel recycling program with the guidance and support of many

leading PV panel producers.[58] The program will aggregate the services offered by recycling vendors and PV manufacturers, which will make it easier for consumers to select a cost-effective and environmentally responsible end-of-life management solution for their PV products. According to SEIA, they are planning the program in an effort to make the entire industry landfill-free. In addition to the national recycling network program, the program will provide a portal for system owners and consumers with information on how to responsibly recycle their PV systems.

While a cautious approach toward the potential for negative environmental and/or health impacts from retired PV panels is fully warranted, this section has shown that the positive health impacts of reduced emissions from fossil fuel combustion from PV systems more than outweighs any potential risk. Testing shows that silicon and CdTe panels are both safe to dispose of in landfills, and are also safe in worst case conditions of abandonment or damage in a disaster. Additionally, analysis by local engineers has found that the current salvage value of the equipment in a utility scale PV facility generally exceeds general contractor estimates for the cost to remove the entire PV system.[59, 60, 61]

1.2.4 Non-Panel System Components (racking, wiring, inverter, transformer)

While previous toxicity subsections discussed PV panels, this subsection describes the non-panel components of utility-scale PV systems and investigates any potential public health and safety concerns. The most significant non-panel component of a ground-mounted PV system is the mounting structure of the rows of panels, commonly referred to as “racking”. The vertical post portion of the racking is galvanized steel and the remaining above-ground racking components are either galvanized steel or aluminum, which are both extremely common and benign building materials. The inverters that make the solar generated electricity ready to send to the grid have weather-proof steel enclosures that protect the working components from the elements. The only fluids that they might contain are associated with their cooling systems, which are not unlike the cooling system in a computer. Many inverters today are RoHS compliant.

The electrical transformers (to boost the inverter output voltage to the voltage of the utility connection point) do contain a liquid cooling oil. However, the fluid used for that function is either a non-toxic mineral oil or a biodegradable non-toxic vegetable oil, such as BIOTEMP from ABB. These vegetable transformer oils have the additional advantage of being much less flammable than traditional mineral oils. Significant health hazards are associated with old transformers containing cooling oil with toxic PCBs. Transfers with PCB-containing oil were common before PCBs were outlawed in the U.S. in 1979. PCBs still exist in older transformers in the field across the country.

Other than a few utility research sites, there are no batteries on- or off-site associated with utility-scale solar energy facilities in North Carolina, avoiding any potential health or safety concerns related to battery technologies. However, as battery technologies continue to improve and prices continue to decline we are likely to start seeing some batteries at solar facilities. Lithium ion batteries currently dominate the world utility-scale battery market, which are not very toxic. No non-panel system components were found to pose any health or environmental dangers.

1.4 Operations and Maintenance – Panel Washing and Vegetation Control

Throughout the eastern U.S., the climate provides frequent and heavy enough rain to keep panels adequately clean. This dependable weather pattern eliminates the need to wash the panels on a regular basis. Some system owners may choose to wash panels as often as once a year to increase production, but most in N.C. do not regularly wash any PV panels. Dirt build up over time may justify panel washing a few times over the panels' lifetime; however, nothing more than soap and water are required for this activity.

The maintenance of ground-mounted PV facilities requires that vegetation be kept low, both for aesthetics and to avoid shading of the PV panels. Several approaches are used to maintain vegetation at NC solar facilities, including planting of limited-height species, mowing, weed-eating, herbicides, and grazing livestock (sheep). The following descriptions of vegetation maintenance practices are based on interviews with several solar developers as well as with three maintenance firms that together are contracted to maintain well over 100 of the solar facilities in N.C. The majority of solar facilities in North Carolina maintain vegetation primarily by mowing. Each row of panels has a single row of supports, allowing sickle mowers to mow under the panels. The sites usually require mowing about once a month during the growing season. Some sites employ sheep to graze the site, which greatly reduces the human effort required to maintain the vegetation and produces high quality lamb meat.[62]

In addition to mowing and weed eating, solar facilities often use some herbicides. Solar facilities generally do not spray herbicides over the entire acreage; rather they apply them only in strategic locations such as at the base of the perimeter fence, around exterior vegetative buffer, on interior dirt roads, and near the panel support posts. Also unlike many row crop operations, solar facilities generally use only general use herbicides, which are available over the counter, as opposed to restricted use herbicides commonly used in commercial agriculture that require a special restricted use license. The herbicides used at solar facilities are primarily 2-4-D and glyphosate (Round-up®), which are two of the most common herbicides used in lawns, parks, and agriculture across the country. One maintenance firm that was interviewed sprays the grass with a class of herbicide known as a growth regulator in order to slow the growth of grass so that mowing is only required twice a year. Growth regulators are commonly used on highway roadsides and golf courses for the same purpose. A commercial pesticide applicator license is required for anyone other than the landowner to apply herbicides, which helps ensure that all applicators are adequately educated about proper herbicide use and application. The license must be renewed annually and requires passing of a certification exam appropriate to the area in which the applicator wishes to work. Based on the limited data available, it appears that solar facilities in N.C. generally use significantly less herbicides per acre than most commercial agriculture or lawn maintenance services.

2. Electromagnetic Fields (EMF)

PV systems do not emit any material during their operation; however, they do generate electromagnetic fields (EMF), sometimes referred to as radiation. EMF produced by electricity is non-ionizing radiation, meaning the radiation has enough energy to move atoms in a molecule around (experienced as heat), but not enough energy to remove electrons from an atom or molecule (ionize) or to damage DNA. As shown below, modern humans are all exposed to EMF throughout our daily lives without negative health impact. Someone outside of the fenced perimeter of a solar facility is not exposed to significant EMF from the solar facility. Therefore, there is no negative health impact from the EMF

produced in a solar farm. The following paragraphs provide some additional background and detail to support this conclusion.

Since the 1970s, some have expressed concern over potential health consequences of EMF from electricity, but no studies have ever shown this EMF to cause health problems.[63] These concerns are based on some epidemiological studies that found a slight increase in childhood leukemia associated with average exposure to residential power-frequency magnetic fields above 0.3 to 0.4 µT (microteslas) (equal to 3.0 to 4.0 mG (milligauss)). µT and mG are both units used to measure magnetic field strength. For comparison, the average exposure for people in the U.S. is one mG or 0.1 µT, with about 1% of the population with an average exposure in excess of 0.4 µT (or 4 mG).[64] These epidemiological studies, which found an association but not a causal relationship, led the World Health Organization's International Agency for Research on Cancer (IARC) to classify ELF magnetic fields as "possibly carcinogenic to humans". Coffee also has this classification. This classification means there is limited evidence but not enough evidence to designate as either a "probable carcinogen" or "human carcinogen". Overall, there is very little concern that ELF EMF damages public health. The only concern that does exist is for long-term exposure above 0.4 µT (4 mG) that may have some connection to increased cases of childhood leukemia. In 1997, the National Academies of Science were directed by Congress to examine this concern and concluded:

> "Based on a comprehensive evaluation of published studies relating to the effects of power-frequency electric and magnetic fields on cells, tissues, and organisms (including humans), the conclusion of the committee is that the current body of evidence does not show that exposure to these fields presents a human-health hazard. Specifically, no conclusive and consistent evidence shows that exposures to residential electric and magnetic fields produce cancer, adverse neurobehavioral effects, or reproductive and developmental effects."[65]

There are two aspects to electromagnetic fields, an electric field and a magnetic field. The electric field is generated by voltage and the magnetic field is generated by electric current, i.e., moving electrons. A task group of scientific experts convened by the World Health Organization (WHO) in 2005 concluded that there were no substantive health issues related to *electric* fields (0 to 100,000 Hz) at levels generally encountered by members of the public.[66] The relatively low voltages in a solar facility and the fact that electric fields are easily shielded (i.e., blocked) by common materials, such as plastic, metal, or soil means that there is no concern of negative health impacts from the electric fields generated by a solar facility. Thus, the remainder of this section addresses magnetic fields. Magnetic fields are not shielded by most common materials and thus can easily pass through them. Both types of fields are strongest close to the source of electric generation and weaken quickly with distance from the source.

The direct current (DC) electricity produced by PV panels produce stationary (0 Hz) electric and magnetic fields. Because of minimal concern about potential risks of stationary fields, little scientific research has examined stationary fields' impact on human health.[67] In even the largest PV facilities, the DC voltages and currents are not very high. One can illustrate the weakness of the EMF generated by a PV panel by placing a compass on an operating solar panel and observing that the needle still points north.

While the electricity throughout the majority of a solar site is DC electricity, the inverters convert this DC electricity to alternating current (AC) electricity matching the 60 Hz frequency of the grid. Therefore, the inverters and the wires delivering this power to the grid are producing non-stationary EMF, known as extremely low frequency (ELF) EMF, normally oscillating with a frequency of 60 Hz. This frequency is at the low-energy end of the electromagnetic spectrum. Therefore, it has less energy than

other commonly encountered types of non-ionizing radiation like radio waves, infrared radiation, and visible light.

The wide use of electricity results in background levels of ELF EMFs in nearly all locations where people spend time – homes, workplaces, schools, cars, the supermarket, etc. A person's average exposure depends upon the sources they encounter, how close they are to them, and the amount of time they spend there.[68] As stated above, the average exposure to magnetic fields in the U.S. is estimated to be around one mG or 0.1 μT, but can vary considerably depending on a person's exposure to EMF from electrical devices and wiring.[69] At times we are often exposed to much higher ELF magnetic fields, for example when standing three feet from a refrigerator the ELF magnetic field is 6 mG and when standing three feet from a microwave oven the field is about 50 mG.[70] The strength of these fields diminish quickly with distance from the source, but when surrounded by electricity in our homes and other buildings moving away from one source moves you closer to another. However, unless you are inside of the fence at a utility-scale solar facility or electrical substation it is impossible to get very close to the EMF sources. Because of this, EMF levels at the fence of electrical substations containing high voltages and currents are considered "generally negligible".[71, 72]

The strength of ELF-EMF present at the perimeter of a solar facility or near a PV system in a commercial or residential building is significantly lower than the typical American's average EMF exposure.[73, 74] Researchers in Massachusetts measured magnetic fields at PV projects and found the magnetic fields dropped to very low levels of 0.5 mG or less, and in many cases to less than background levels (0.2 mG), at distances of no more than nine feet from the residential inverters and 150 feet from the utility-scale inverters.[75] Even when measured within a few feet of the utility-scale inverter, the ELF magnetic fields were well below the International Commission on Non-Ionizing Radiation Protection's recommended magnetic field level exposure limit for the general public of 2,000 mG.[76] It is typical that utility scale designs locate large inverters central to the PV panels that feed them because this minimizes the length of wire required and shields neighbors from the sound of the inverter's cooling fans. Thus, it is rare for a large PV inverter to be within 150 feet of the project's security fence.

Anyone relying on a medical device such as pacemaker or other implanted device to maintain proper heart rhythm may have concern about the potential for a solar project to interfere with the operation of his or her device. However, there is no reason for concern because the EMF outside of the solar facility's fence is less than 1/1000 of the level at which manufacturers test for ELF EMF interference, which is 1,000 mG.[77] Manufacturers of potentially affected implanted devices often provide advice on electromagnetic interference that includes avoiding letting the implanted device get too close to certain sources of fields such as some household appliances, some walkie-talkies, and similar transmitting devices. Some manufacturers' literature does not mention high-voltage power lines, some say that exposure in public areas should not give interference, and some advise not spending extended periods of time close to power lines.[78]

3. Electric Shock and Arc Flash Hazards

There is a real danger of electric shock to anyone entering any of the electrical cabinets such as combiner boxes, disconnect switches, inverters, or transformers; or otherwise coming in contact with voltages over 50 Volts.[79] Another electrical hazard is an arc flash, which is an explosion of energy that can occur in a short circuit situation. This explosive release of energy causes a flash of heat and a shockwave, both of which can cause serious injury or death. Properly trained and equipped technicians and electricians know how to safely install, test, and repair PV systems, but there is always some risk of

injury when hazardous voltages and/or currents are present. Untrained individuals should not attempt to inspect, test, or repair any aspect of a PV system due to the potential for injury or death due to electric shock and arc flash, The National Electric Code (NEC) requires appropriate levels of warning signs on all electrical components based on the level of danger determined by the voltages and current potentials. The national electric code also requires the site to be secured from unauthorized visitors with either a six-foot chain link fence with three strands of barbed wire or an eight-foot fence, both with adequate hazard warning signs.

4. Fire Safety

The possibility of fires resulting from or intensified by PV systems may trigger concern among the general public as well as among firefighters. However, concern over solar fire hazards should be limited because only a small portion of materials in the panels are flammable, and those components cannot self-support a significant fire. Flammable components of PV panels include the thin layers of polymer encapsulates surrounding the PV cells, polymer backsheets (framed panels only), plastic junction boxes on rear of panel, and insulation on wiring. The rest of the panel is composed of non-flammable components, notably including one or two layers of protective glass that make up over three quarters of the panel's weight.

Heat from a small flame is not adequate to ignite a PV panel, but heat from a more intense fire or energy from an electrical fault can ignite a PV panel.[80] One real-world example of this occurred during July 2015 in an arid area of California. Three acres of grass under a thin film PV facility burned without igniting the panels mounted on fixed-tilt racks just above the grass.[81] While it is possible for electrical faults in PV systems on homes or commercial buildings to start a fire, this is extremely rare.[82] Improving understanding of the PV-specific risks, safer system designs, and updated fire-related codes and standards will continue to reduce the risk of fire caused by PV systems.

PV systems on buildings can affect firefighters in two primary ways, 1) impact their methods of fighting the fire, and 2) pose safety hazard to the firefighters. One of the most important techniques that firefighters use to suppress fire is ventilation of a building's roof. This technique allows superheated toxic gases to quickly exit the building. By doing so, the firefighters gain easier and safer access to the building, Ventilation of the roof also makes the challenge of putting out the fire easier. However, the placement of rooftop PV panels may interfere with ventilating the roof by limiting access to desired venting locations.

New solar-specific building code requirements are working to minimize these concerns. Also, the latest National Electric Code has added requirements that make it easier for first responders to safely and effectively turn off a PV system. Concern for firefighting a building with PV can be reduced with proper fire fighter training, system design, and installation. Numerous organizations have studied fire fighter safety related to PV. Many organizations have published valuable guides and training programs. Some notable examples are listed below.

- The International Association of Fire Fighters (IAFF) and International Renewable Energy Council (IREC) partnered to create an online training course that is far beyond the PowerPoint click-and-view model. The self-paced online course, "Solar PV Safety for Fire Fighters," features rich video content and simulated environments so fire fighters can practice the knowledge they've learned. www.iaff.org/pvsafetytraining
- Photovoltaic Systems and the Fire Code: Office of NC Fire Marshal
- Fire Service Training, Underwriter's Laboratory

- Firefighter Safety and Response for Solar Power Systems, National Fire Protection Research Foundation
- Bridging the Gap: Fire Safety & Green Buildings, National Association of State Fire Marshalls
- Guidelines for Fire Safety Elements of Solar Photovoltaic Systems, Orange County Fire Chiefs Association
- Solar Photovoltaic Installation Guidelines, California Department of Forestry & Fire Protection, Office of the State Fire Marshall
- PV Safety & Firefighting, Matthew Paiss, Homepower Magazine
- PV Safety and Code Development: Matthew Paiss, Cooperative Research Network

Summary

The purpose of this paper is to address and alleviate concerns of public health and safety for utility-scale solar PV projects. Concerns of public health and safety were divided and discussed in the four following sections: (1) Toxicity, (2) Electromagnetic Fields, (3) Electric Shock and Arc Flash, and (4) Fire. In each of these sections, the negative health and safety impacts of utility-scale PV development were shown to be negligible, while the public health and safety benefits of installing these facilities are significant and far outweigh any negative impacts.

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MSDS REPORT

MATERIAL SAFETY DATA SHEET

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SECTION 1- PRODUCT AND COMPANY IDENTIFICATION

Solar Electric Crystal Silicon Module

Company Identification: JA SOLAR
Building No. 8, Nuode Center,
Automobile Museum East Road, Fengtai District
Beijing, China

T: +86 (10) 636 11888 F: +86 (10) 636 11999 E: sales@jasolar.com

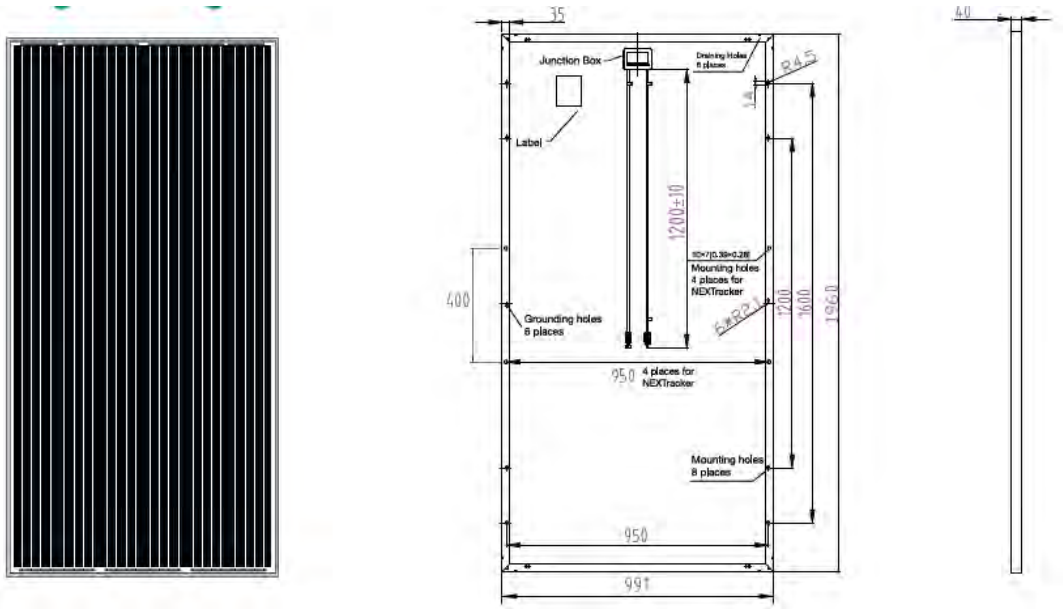


Figure 1 72 Cell Module

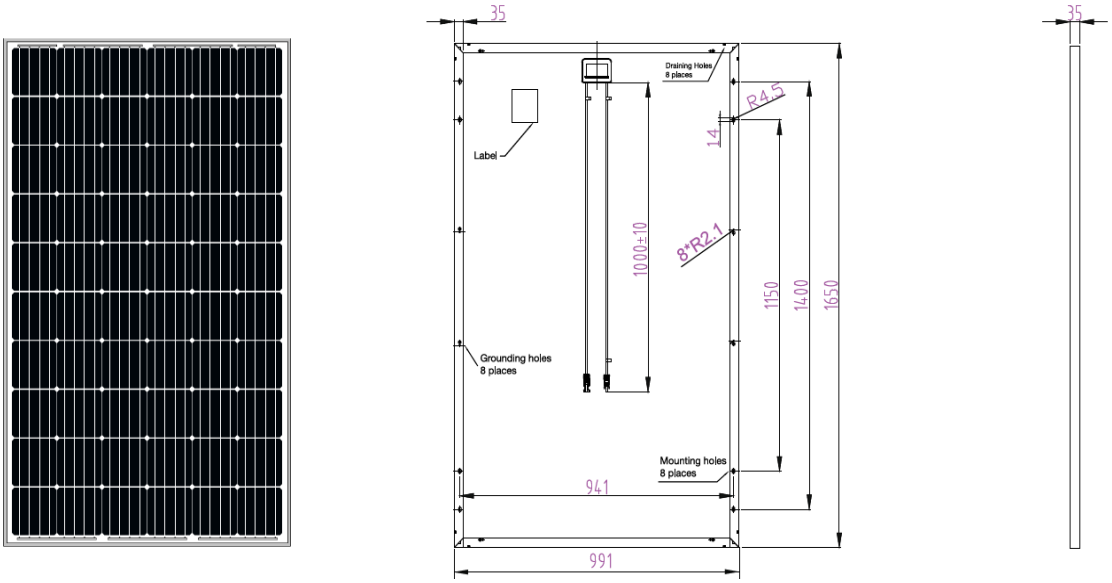
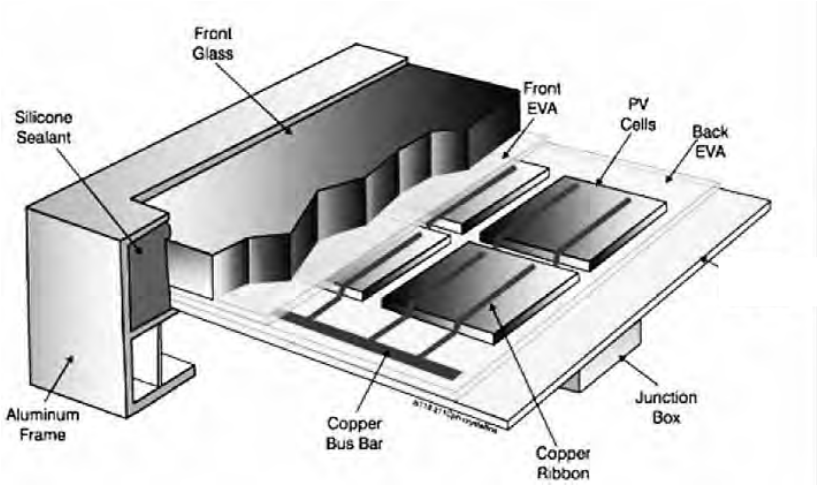
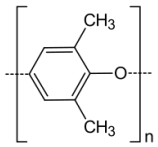
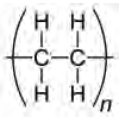
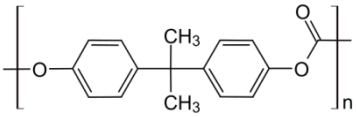
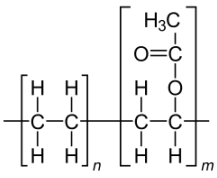


Figure 2 60 Cell Module

SECTION2- COMPOSITION, INFORMATION ON INGREDIENTS



Material Item	Chemical Name of Composition	Formula & Model
Frame	Aluminum	AL
	Alumina	AL_2O_3
	Manganese	Mn
Cell	Silicon	Si
	Phosphorus	P
	Boron	B
	Silicon nitride	Si_3N_x
	Silver	Ag
	Aluminum	AL

Junction-Box	Polyphenylene oxide (PPO)	
	Tin	Sn
	Copper	Cu
	Polyethylene (PE)	
	Polycarbonate (PC)	
Glass	Tin	Sn
	Tempered glass	SIO_2
Silica Gel	Silicon substrate	(SiO2)m·(H20)n
	Silane coupling agent	KH550
Bus bar	Copper	Cu
	Tin	Sn
	Isopropyl alcohol	C_3H_8O
Back Sheet	Polyvinylidene Fluoride (PVDF)	
	Polyethylene terephthalate (PET)	-OCH_2-$CH_2OCOC_6H_4CO$-
	Polyethylene (PE)	nCH_2=CH_2→—[CH_2—CH_2]—
Laminate material	EVA Ethylene Vinyl Acetate	

SECTION3- HAZARDS IDENTIFICATION

Emergency Overview: warning, non-demolition, not exposed to flame or fire. There is the risk of explosion and burn under fire conditions. Do not short-circuit, squeezing, burning, or removing the module.

Potential health hazards

Risk Categories: None Invasive Ways: None

Environmental Hazards: None Health Hazards: None

Explosion Hazard: Tempered glass has a 1/10000 explosion risk.

The inverter device does not meet the provision, the flaws on system design, the quality problem of the junction box, the hot spot effect will be the reason of spontaneous combustion of this product.

SECTION4- FIRST AID MEASURES

Eye contact: No damage found on eye contact, no special provisions.

Skin contact: No skin contact injury found. It is proposed to wash hands before and after touch back sheet. If molten polymer contacts skin, immediately cool it with cold water, and do not directly peel them from the skin, go to hospital for treatment by burns drugs.

- Ingestion: No damage found, no special provisions.
- Inhalation: No damage found, no special provisions. If you have overheating or fire hazard, be away from heat. Go to hospital if any discomfort.

SECTION5- FIRE FIGHTING MEASURES

In general: during normal operation, this product is not prone to burning.

Hazardous Combustion Products: CO, HF,
Extinguishing Media: The hydrogen produced under the using of water may be mixed with air to form an explosive mixture if the module is burning. For small fires, carbon dioxide, dry powder or foam extinguishing agent are preferred medium. But they may not work to the burning module until the combustion module will be completely burned out. LITH-X (powdered graphite) or copper powder extinguisher, sand, dried, pulverized dolomite or soda ash can also be used, and these materials can be used as a smothering agent.
Extinguishing Note: transfer people to a safe area in the upwind air, wear respirators, protective gloves and fire fighting clothing. If large amounts are inhaled, give emergency medical treatment.

SECTION6- ACCIDENTAL RELEASE MEASURES

Emergency treatment: solid normally, NA.

SECTION7- HANDLING AND STORAGE

Handling Precautions Outline

1, In strict accordance with the requirements of the specification to install modules, and are not free to install, maintain.

2, Do not strongly illuminate module artificially(artificial sunlight is unavailable)

3, The system DC voltage exceeds 100V, operation must be done by specialized electrician.

4, It is potentially dangerous to contact a voltage of 30V or above.

5, Junction boxes, cables, brackets, etc. should be matched with modules during installation of electrical systems.

6, Installation of all accessories must follow safe working practices (other accessories must also comply with the security provisions of operation)

7, The installation should be in accordance with local, national and international standards.

8, Module installation should be operated by professionals.

Safe handling

1, Properly packed before installation of modules.

2, Do not directly holding the junction box to handle the modules

3, Not drop modules or obstacles fall on it.

4, Handle it gently, especially angular point.

5, Do not disassemble the modules and move any part of the modules or label after installation.

6, Do spray paint or stick other items on the back of the modules.

7, Do not drill on the glass and module border.

8, Do not place the module without bracket or not an unsafe place

9, The module cannot be used after glass is broken.

10. To operate with dry tool in the clean environment.

Install security

1, Do not allow the children to close during installation.

2, Module cannot be installed in high winds.

3, Appropriate Installation methods and safety equipment should be used in the installation site to prevent the falling of modules.

4, Do not touch the wire or connection port when the installation of the modules or the modules are exposed to the sunlight.

5, Do not wear metal jewelry during the installation.

6, Do not disconnect the line or unplug the connection plug when circuit is working.

Fire safety

1, Roof structures and installations that may affect the fire safety of the entire building, unreasonable installation will aggravate to the severity of the fire.

2, The modules should be installed on the fire isolation layer, in order to improve security

3, Module installation on the rooftop and ground should be the same, with insurance device and circuit fuse.

4, Do not install the modules near the storage equipment and place of flammable gas.

Electrical Installation

1, Avoid the risk of electric shock during installation, wiring, module operating.

2, The module of different specifications cannot used in the same array.

3, The open circuit voltage of module is less than the maximum voltage of standard system.

4, All of the modules no matter how much voltage should be grounding.

5, The cable is to be placed where the children and animals cannot touch.

6, Cables and junction boxes may overheat at high current.

7, Make sure junction box and wire can go through the short-circuit current.

8, Make sure the positive and negative polarity of the cable and terminal during connection.

9, Grounding line is provided.

Mechanical Installation

1, Fix the modules with the installation tools and special bracket to support modules

2, Make sure the module can still work carrying a certain load, which is not affected by the impact of the snow load or thermal expansion and contraction

3, Make sure that the modules can still work in the ambient temperature within the variable range of -40 to +80 F / -40 to 176 F

4, Off-grid power generation system installed in large areas of snow, require module position lower and bracket narrower

5, Providing install mounting holes for frame modules which can withstand a certain degree of mechanical strength.

6, All four position holes on the module are used for installation.

7, Be well-ventilated behind the module. (5 cm / 2 inch gap)

8, Be away from the other items behind the modules.

Storage:

Use wooden boxes (carton) packaging and store it in a cool, well-ventilated place, be away from heat and fire sources.

SECTION8-EXPOSURE CONTROLS/PERSONAL PROTECTION EQUIPMENT

Engineering Controls: NA

Eye protection: NA

Skin contact: NA under normal conditions, if the module is damaged, please wear appropriate protective gloves.

Clothing: NA under normal conditions, if the module is on fire and burst, please wear appropriate protective clothing.

Respirator: NA under normal conditions

SECTION9- PHYSICAL AND CHEMICAL PROPERTIES

Physical State: Solid

Odor: None

Voltage: different specifications, different voltage

Weight: 19.5 kg

Solubility in water: insoluble in water

SECTION10- STABILITY AND REACTIVITY

Stability: Stable under normal storage and operating conditions.

Conditions to avoid: fire, high temperature, high humidity, salt spray

Substances to be avoided: strong oxidizing agents.

Hazardous decomposition products: fire conditions may produce hazardous decomposition products.

Hazardous Polymerization: No information available.

S

SECTION11- TOXICOLOGICAL INFORMATION

Acute poisoning: under normal conditions, the product will not cause any abnormal emergency injury

Irritation: None

SECTION12- ECOLOGICAL INFORMATION

Ecological toxicity: the proper use and disposal of the module will not cause harm to the environment. Disposal of waste modules, be away from the water, rain and snow.

SECTION13- DISPOSAL

Disposal: Should refer to national and local laws and regulations before disposal.

SECTION14- TRANSPORT INFORMATION

Dangerous Goods Code: No information

UN Number: information

Packing mark: no information

Packaging category: Z01

Packing method: No information available.

Transportation Note: Package should be complete before transportation, and loading should be safe. To ensure that the container does not leak, not fall, not damaged during transportation. Do not be together with oxidizing agents, alkalis, food chemicals. Goods should be anti-exposure, rain, anti-high temperature during transportation.

SECTION15- REGULATORY INFORMATION

Regulatory Information: Refer to local, domestic, EU / international regulations

SECTION16-OTHER INFORMATION

MSDS Preparation date: February 2017

JA SOLAR USA, TMG

Dielectric Fluids

Cargill®

Electrical Apparatus

R2000

Envirotemp™ FR3™ Fluid

DESCRIPTION

Envirotemp™ FR3™ fluid is a renewable, bio-based natural ester dielectric coolant for use in distribution and power class transformers where its unique fire safety, environmental, electrical, and chemical properties are advantageous. Acceptance limits for new fluid are shown in Table 1. More than 20 years of field experience (with over one million transformers in service) confirms excellent performance.

Envirotemp FR3 fluid is formulated from seed oils and performance enhancing additives. It does **not** contain petroleum, halogens, silicones or corrosive sulfur. It quickly and thoroughly biodegrades[1] in the environment. The fluid is non-toxic in acute aquatic[2] and oral toxicity tests[3]. The Color Green tint reflects its favorable environmental profile (See Table 2) and readily distinguishes it from petroleum based oils.

Envirotemp FR3 fluid has exceptionally high flash/fire points of approximately 330/360 °C - the highest ignition resistance of any high fire point dielectric fluid currently available. It qualifies as a "high-fire-point", "less-flammable", "IEC Class K", and "non-propagating" fluid. Envirotemp FR3 fluid is Approved[4] by FM Global and Classified[5] by Underwriters Laboratories as a Less-Flammable Dielectric Liquid for use in complying with the National Electric Code[6] (NEC) and insurance listing requirements[7].

Envirotemp FR3 fluid is compatible with standard transformer construction materials and components. Envirotemp FR3 fluid should be stored, handled, and processed in a similar meticulous manner as transformer mineral oil. See Cargill's Envirotemp FR3 Fluid Storage and Handling Guide, S10, for additional information.

A transformer filled with FR3 fluid complies with the transformer temperature operating range requirements defined in IEEE C57.12.00 and IEC 60076-1.

TABLE 1

Acceptable values for receipt of shipments of new FR3 fluid

	Standard test methods		ASTM D6871	IEC 62770
PROPERTY	**ASTM**	**ISO/IEC**	**As-received new fluid property requirements**	**Unused new fluid property requirements**
Physical				
Color	D1500	ISO 2211	≤1.0	
Flash Point PMCC (˚C)	D93	ISO 2719		≥250
Flash Point COC (˚C)	D92	ISO 2592	≥275	
Fire Point (˚C)	D92	ISO 2592	≥300	>300
Pour Point (˚C)	D97	ISO 3016	<-10	≤-10
Density at 20˚C (g/cm³)		ISO 3675		
Relative Density (Specific Gravity) 15˚C	D1298		≤0.96	≤0.96
Viscosity (mm²/sec)	D445	ISO 3104		
100 ˚C			≤15	≤15
40 ˚C			≤50	≤50
0 ˚C			≤500	
Visual Examination	D1524	IEC 61099 9.2	bright and clear	clear, free from sediment and suspended matter
Biodegradation		OECD 301	readily biodegradable	readily biodegradable
Electrical				
Dielectric Breakdown (kV)	D877		≥30	
Dielectric Breakdown (kV)				
1mm gap	D1816		≥20	
2mm gap	D1816		≥35	
2.5mm gap		IEC 60156		≥35
Gassing Tendency (mm/min)	D2300		≤0	
Dissipation Factor				
25˚C (%)	D924		≤0.20	
90˚C (tan~)		IEC 60247		≤0.05
100˚C (%)	D924		≤4.0	
Chemical				
Corrosive Sulfur	D1275	IEC 62697	non-corrosive	non-corrosive
Water Content (mg/kg)	D1533	IEC 60814	≤200	≤200
Acid Number (mg KOH/g)	D974	IEC 62021.3	≤0.06	≤0.06
PCB Content (mg/kg)	D4059		not detectable	free from PCBs
Oxidation Stability (48 hrs, 120˚C)		IEC 61125C		
Total Acidity (mg KOH/g)		IEC 62621.3		≤0.6
Viscosity at 40°C (mm²/sec)		ISO 3104		° 30% increase over initial
Dissipation Factor at 90°C (tan δ)		IEC 60247		° 0.5

NOTE: Specifications should be written referencing only the defined ASTM or IEC industry standard acceptance values and test methods. The listed 'typical' values are average values summarized from a significant number of data points over many years; they are not to be identified as acceptance values.

ASTM D6871 Standard Specification for Natural (Vegetable Oil) Ester Fluids Used in Electrical Apparatus.
IEC 62770: Fluids for electrotechnical applications – Unused natural esters liquids for transformers and similar electrical equipment.

1 Per OPPTS 835.3110
2 Per OECD 203, Method B
3 Per OECD 420
4 Less-Flammable Transformer Fluids, Approval Guide – Electrical Equipment, FM Approvals, FM Global, Norwood, MA, USA
5 EOVK.MH10678, Transformer Fluids, UL Listed and Classified Products, Underwriters Laboratories, Northbrook, IL, USA
EOUV.MH10678, Dielectric Mediums, UL Listed and Classified Products, Underwriters Laboratories, Northbrook, IL, USA;
6 National Electrical Code, NFPA 70, National Fire Protection Association, Quincy, MA, USA
7 Transformers, 5-4, Property Loss Prevention Sheets, FM Global, Norwood, MA, USA

The information presented herein is believed to be true and accurate. However, all statements, recommendations and suggestions are made without guarantee, express or implied, and are subject to change without notice. WE DISCLAIM ALL WARRANTIES, EXPRESS OR IMPLIED, INCLUDING WITHOUT LIMITATION THE IMPLIED WARRANTIES OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE and FREEDOM FROM INFRINGEMENT and disclaim all liability in connection with the use of the products or information contained herein. All such risks are assumed by the equipment manufacturer/user and the final determination of suitability of each use application is the responsibility of the equipment manufacturer/user. Products may present unknown hazards and should be used with caution. Although certain hazards are described herein, we do not guarantee that these are the only hazards that exist.

In addition to new distribution and power class transformers, a variety of other equipment, including voltage regulators, sectionalizing switches, transformer rectifiers, and electromagnets use Envirotemp FR3 fluid. The fluid is also used in retrofill applications for transformers and other fluid-filled distribution and power equipment.

ENVIRONMENTAL AND HEALTH

Envirotemp FR3 fluid is specifically formulated to help minimize health and environmental risks. The base oils come from renewable resources - commodity seeds - and are recyclable and reusable.

The US and California Environmental Protection Agencies published Envirotemp FR3 fluid's Environmental Technology Verification Report in 2003. The verification process includes biodegradation and toxicity testing. Results from the aquatic biodegradation test confirm that Envirotemp FR3 fluid's rate of biodegradation is the same as that of the standard reference material. Envirotemp FR3 fluid meets the "ultimately biodegradable" criteria (Figure 1). When tested for acute oral toxicity, Envirotemp FR3 fluid is not toxic.

The Edible Oil Regulatory Reform Act (US Public Law 104-55, 1995) makes Envirotemp FR3 fluid eligible for current and future regulatory relief. The options of alternative spill response procedures, such as bio-based remediation, are now available. The fluid's inherent viscosity and tendency of thin layers to polymerize help prevent migration along the surface and into subsurface soils.

The EPA, Occupational Safety & Health Administration (OSHA), and the Department of Transportation (DOT) do not list Envirotemp FR3 fluid as hazardous. Its Hazardous Material Information System (HMIS) rating is 1 for both health and reactivity. Envirotemp FR3 fluid is not classified as bio-accumulating or mutagenic. It is not listed as a carcinogen by National Toxicology Program (NTP), in International Agency for Research on Cancer (IARC) monographs, or by OSHA Regulation. The products of complete combustion of Envirotemp FR3 fluid are essentially carbon dioxide and water.

TABLE 2
Envirotemp™ FR3™ fluid's Environmental Attributes

Attribute	Results	Method
Aquatic Biodegradation [%]	>99	EPA OPPTS 835.3100
Ready Biodegradation [%]	>99	EPA OPPTS 835.3110
Acute Aquatic Toxicity	Non-toxic	OECD 203
Acute Oral Toxicity	Non-toxic	OECD 420
Biobased Material Content	>95%	USDA Biopreferred Program
Total Life Cycle Carbon Footprint	Carbon Neutral	Department of Commerce NIST BEES V4.0
Overall Environmental impact	1/4th impact of mineral oil	Department of Commerce NIST BEES V4.0

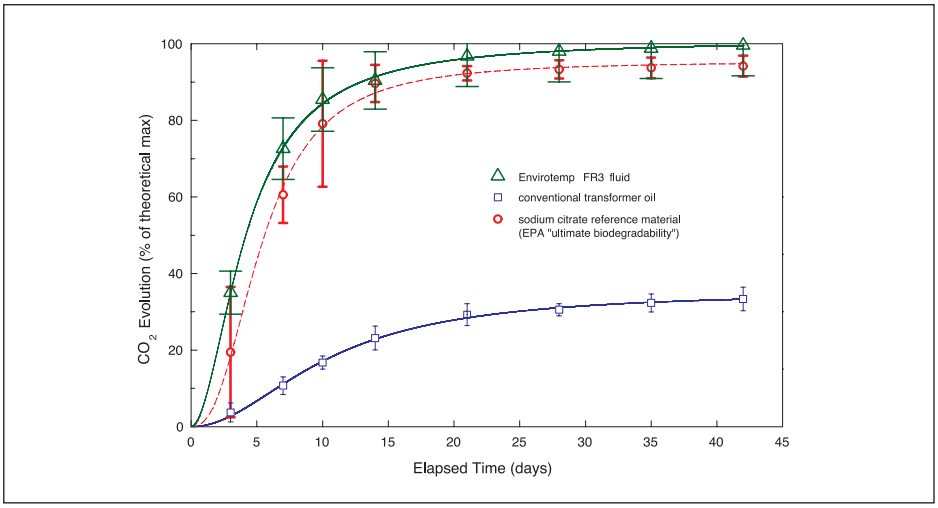


Figure 1.
Aerobic Aquatic Biodegradation Graph EPA Test OPPTS 835.3100

TABLE 3
Greenhouse gases[a] attributed to transformer fluid for its complete life cycle.

	Grams Per Unit[b]		Tons Per 1000 Gallons	
Catagory	Mineral Oil	Envirotemp FR3 Fluid	Mineral Oil	Envirotemp FR3 Fluid
Raw Materials	1,048,184	-381,590	2.306	-0.839
Manufacturing	544,363	160,212	1.198	0.352
Transportation	122,478	71,498	0.269	0.157
Use	154,124	153,450	0.339	0.338
End of Life	30,825	30,690	0.068	0.068
Total	1,899,973	34,260	4.180	0.075

a carbon dioxide equivalents
b In BEES 4.0e, one unit is a 1000 kVA transformer containing 500 gallons of fluid

SUSTAINABILITY

Building for Environmental and Economic Sustainability (BEES) software[8], available from the National Institute of Standards and Technology, uses a life-cycle assessment approach, analyzing raw material acquisition, manufacture, transportation, installation, use, and recycling and waste management, to determine a product's global warming potential.

Table 3 shows the BEES amounts of greenhouse gas generated from raw materials through end of life for mineral oil and Envirotemp FR3 fluid. The cost of mineral oil, in terms of carbon

[8] BEES, Version 4.0e, Building and Fire Research Laboratory, National Institute of Standards and Technology, August 2007, http://www.bfrl.nist.gov/oae/software/bees/

emissions, is expensive. Meanwhile, Envirotemp FR3 fluid is relatively inexpensive, about 8.2 lb/gal less green house gas emitted to produce it. Additionally, the study reports that Envirotemp FR3 fluid's overall environmental performance impact score is 1/4th that reported for mineral oil (and that's without consideration for Envirotemp FR3 fluid's transformer insulation life extending properties). This cumulative score results from adding the impacts of water intake, smog, ozone depletion, indoor air, human health, habitat alteration, global warming, fossil fuel depletion, eutrophication, ecological toxicity, critical air pollutants, and acidification.

Envirotemp FR3 fluid, and transformers filled with Envirotemp FR3 fluid are listed in the US Federal BioPreferred℠ Products Program, making them readily identifiable as BioPreferred to all applicable Federal agencies. Envirotemp FR3 fluid is an excellent option for ISO 14000, Green Build, and other similar environmental programs that promote the use of alternative, environmentally preferable and sustainable materials and procedures.

FIRE SAFETY

Envirotemp FR3 fluid has a fire point of approximately 360°C, well above the minimum of 300°C required for high fire point fluid classifications. Its flash point (approximately 330°C) is higher than the fire point of most other ignition resistant dielectric fluids in use today (Figure 2).

In laboratory and full-scale ignition tests, Envirotemp FR3 fluid has demonstrated greater fire resistance than other dielectric fluid types. Based on large-scale arc ignition testing, FM Global concluded that the probability of a pool fire evolving from Envirotemp Envirotemp FR3 fluid was so low that a heat release rate need not be determined or considered for FM Global approval.

Based on large-scale arc ignition and hot metal ignition tests, FM Global recognizes Envirotemp FR3 fluid as an equivalent safeguard to space separation, fire barriers, and fire suppression systems for most installations.

FM Global recognizes Envirotemp FR3 fluid as a component of Approved transformers per FM Global Standard 3990. When used in transformers

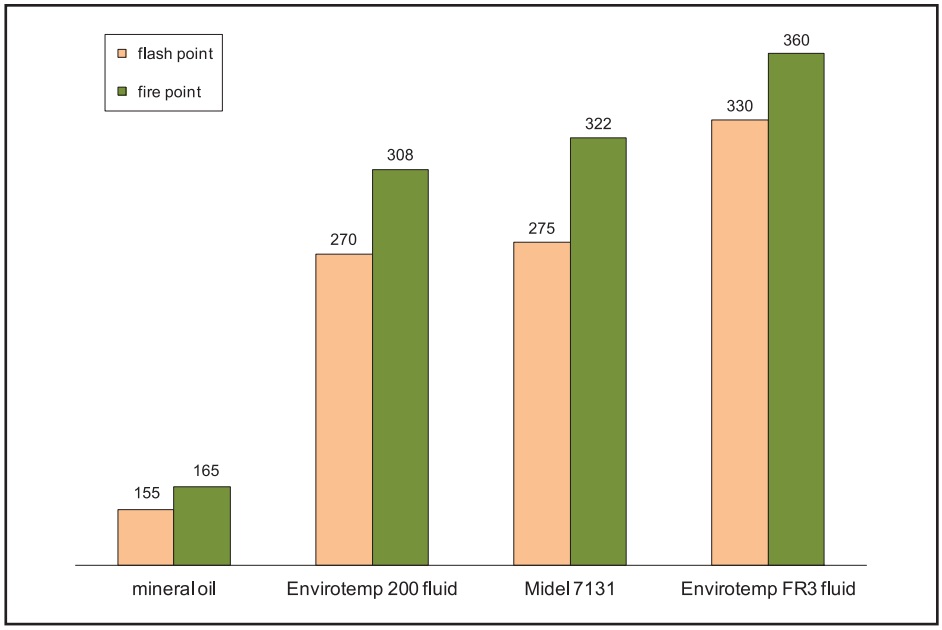


Figure 2.
Flash & Fire Point of Dielectric Fluids (°C).

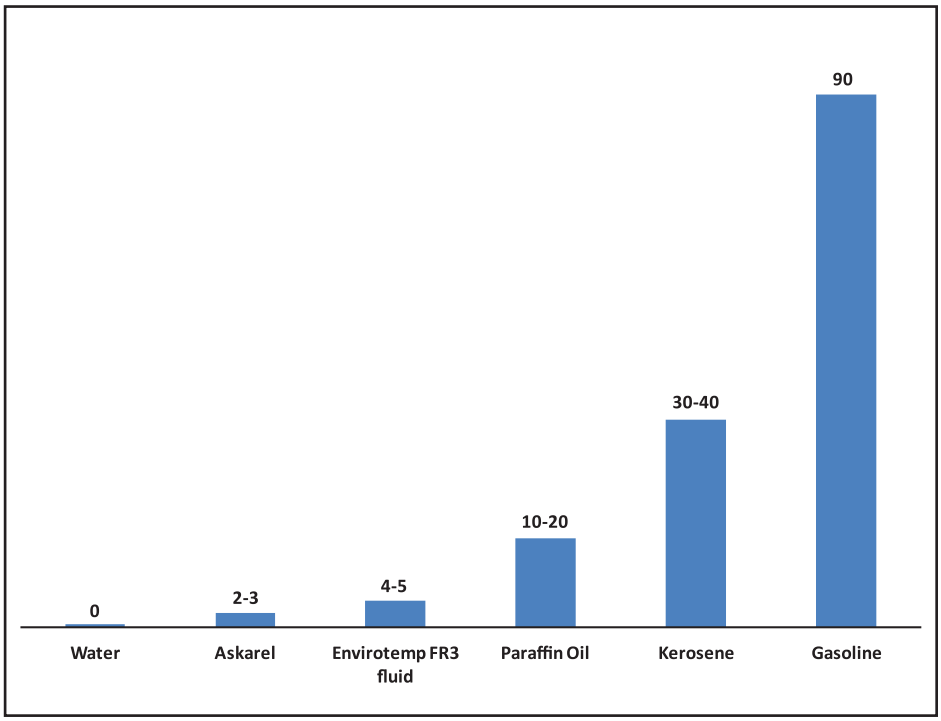


Figure 3.
Fire Hazard Rating UL Standard 340.

containing 10,000 gallons of fluid or less, transformers' separation distance to buildings and other equipment may be up to 1/10th the distance required for mineral oil filled transformers, without fire walls or deluge systems.

OSHA recognizes this FM Global standard as fitting the definition of a Listed and Labeled Product per NEC Section 110-3(b). The standard permits Envirotemp FR3 fluid-filled transformers to be installed indoors, typically without sprinklers or vaults, with a minimum clearance to walls of just 3 feet (0.9M).

UL Standard 340 compares the fire hazard ratings of various fluids. Figure 3 shows the favorable rating assigned to Envirotemp FR3 fluid.

TABLE 4
Transformer Insulating Paper End-of-Life (Hours)

End-of-Life Basis	150°C Mineral Oil	150°C Envirotemp FR3 Fluid	IEEE Basis	170°C Mineral Oil	170°C Envirotemp FR3 Fluid	IEEE Basis
Retained Tensile Strength						
50%	3100	>4000*	1602	240	1300	323
25%	4000	>4000*	3327	490	4000	671
Degree of Polymerization						
200	3200	>4000*	3697	480	3400	746

* Paper did not reach end-of-life over the duration of the test. To be conservative, extrapolation was not employed.

There are no known reports of dielectric pool fires involving Envirotemp FR3 fluid filled transformers.

MEETING THE CODES

Less-Flammable fluids are recognized as a fire safeguard in Section 15 of the National Electrical Safety Code (Accredited Standards Committee C2) for generation and distribution substations. Envirotemp FR3 fluid meets the National Electrical Code Section 450-23 requirements as a listed less-flammable liquid. It is covered by OSHA Article §1910.305, Section 5(v).

Envirotemp FR3 fluid is FM Global Approved and Underwriters Laboratories Classified "Less-Flammable" per NEC Article 450-23, fitting the definition of a Listed Product per NEC. For additional information, request Cargill's NEC Requirement Guidelines 2008 Code Options for the Installation of Listed Less-Flammable Liquid Filled Transformers.

FLUID/PAPER INSULATION SYSTEM

The unique chemical structure of Envirotemp FR3 fluid provides superior insulation system performance compared to other types of dielectric fluids. The thermal properties of Envirotemp FR3 fluid make it a more efficient coolant than higher molecular weight silicone and hydrocarbon dielectric coolants.

Envirotemp FR3 fluid has an exceptional ability to remove water generated by aging paper. This enables the fluid to significantly reduce the aging rate of transformer insulating paper. Per IEEE C57.100, accelerated aging tests show that Thermally Upgraded Paper (TUK) paper insulation aged in Envirotemp FR3 fluid takes 5-8 times longer to reach the same end-of-life points as TUK paper insulation aged in conventional mineral oil.

Table 4 compares the time to reach insulation end-of-life for TUK paper aged in Envirotemp FR3 fluid and conventional transformer oil. The time to insulation end-of-life calculated using the IEEE C57.91 loading guide is included for comparison. Accelerated aging tests show similar thermal aging improvement for non-thermally upgraded Kraft paper.

APPLICATIONS

NOTE: The suitability of each application of Envirotemp FR3 fluid is the responsibility of the user. Contact Cargill Envirotemp FR3 Fluids group for application guidelines.

New Transformers

Distribution and Power class transformers filled with Envirotemp FR3 fluid for indoor, submersible and outdoor applications are available from manufacturers worldwide.

For indoor applications, Envirotemp FR3 fluid-filled transformers provide the proven technical and performance advantages of liquid-filled designs over dry types as well as a lower total life cycle cost when compared to all other transformer types.

Many types of Envirotemp FR3 fluid-filled transformers are in service: pole-mounted, pad-mounted, networks, reactors, small, medium and large substations, transmission substations, and generator step-ups. Envirotemp FR3 fluid-filled transformers are accepted in both industry and government. Contact Cargill Envirotemp FR3 Fluids group for a copy of the Envirotemp FR3 Fluid User's List, Bulletin B110.

Retrofilling Transformers

Envirotemp FR3 fluid is especially suited for upgrading the environmental and fire safety of mineral oil-filled transformers. It is miscible with mineral oil, high molecular weight hydrocarbons and other ester fluids. FR3 fluid is not miscible with silicone and should not be applied in transformers previously containing silicone. FR3 fluid can also be used in PCB (Askarel) replacement initiatives.

Unlike most other fluid types, the residual transformer oil in a properly retrofilled transformer should not reduce the fire point of Envirotemp FR3 fluid below the NEC minimum of 300°C (Figure 4). This is true even after full equilibrium has been achieved between the replacement fluid and the residual mineral oil in the paper.

Additional advantages of retrofilling with Envirotemp FR3 fluid include high dielectric strength, better match of dielectric constant to Kraft paper insulation, excellent lubricity, material compatibility, and a coefficient of expansion similar to conventional transformer oil. Envirotemp FR3 fluid has superior resistance to coking and sludge formation when compared to conventional transformer oil. In addition to passing the Power Factor Valued Oxidation (PFVO) test, Doble Laboratories' Sludge-Free Life tests resulted in no measurable sludge. The fluid also acts as a drying agent for transformer insulation that has become wet from aging, extending the useful life of the transformer insulation system.

Switching Devices

With excellent dielectric strength retention (Figure 5), lubricity, and gassing tendencies, Envirotemp FR3 fluid is an excellent switching medium at normal operating temperatures. Proven applications include new and retrofilled sectionalizing switches and transformers with load break accessories such as Bay-O-Net and current-limiting fusing, on-off and four position switches, and Vacuum Fault Interruption protection devices.

[9] P.J. Hopkinson, L. Dix, "Tapchangers for De-energized Operation in Natural Ester Fluid, Mineral Oil, and Silicone" IEEE/PES Transmission & Distribution Conference & Exposition, July 26-30, 2009, Calgary Canada

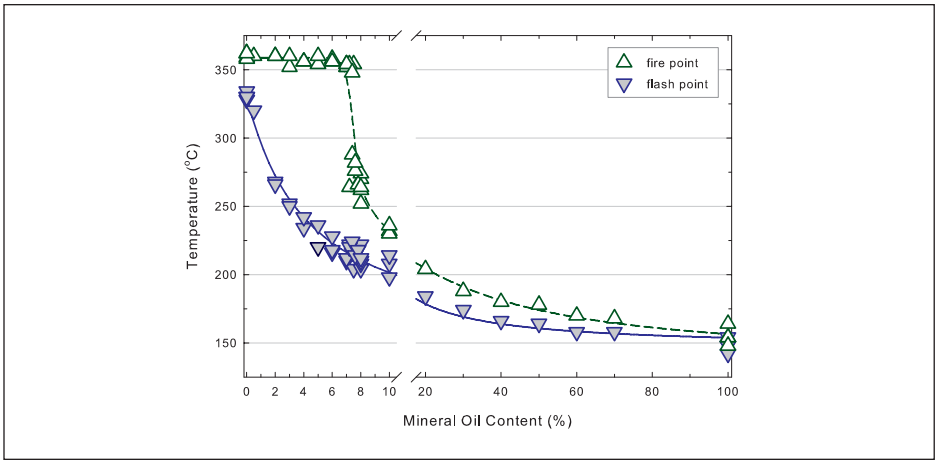


Figure 4.
Envirotemp™ FR3™ fluid Flash & Fire Point Variation with Conventional Transformer Oil Content.

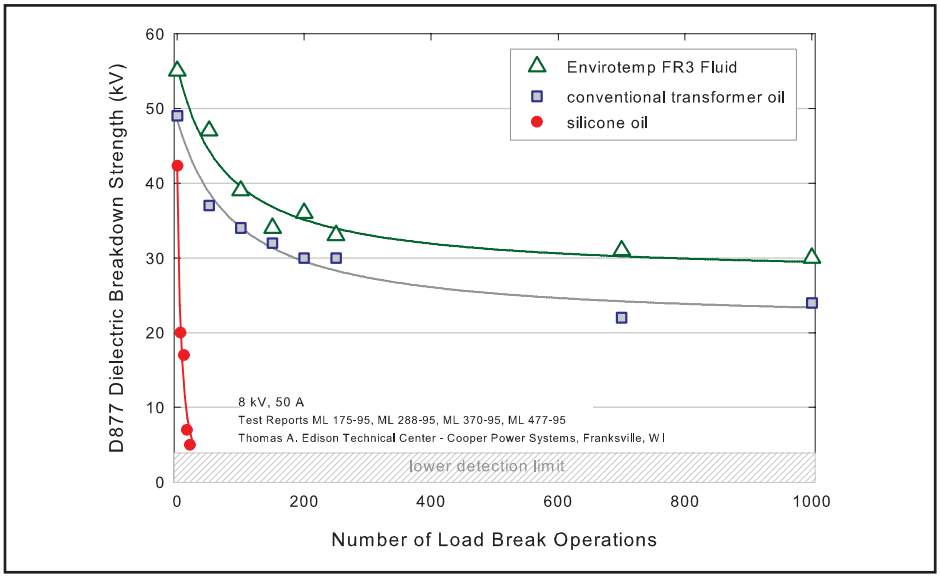


Figure 5.
Fluid loadbreak dielectric strength retention comparison.

Accelerated life tests confirm stationary contacts are most stable in Envirotemp FR3 fluid[9]. In coking tests, Envirotemp FR3 fluid produced less than 1/20th of the deposits that were produced in conventional mineral oil.

Due to the low temperature viscosity difference of Envirotemp FR3 fluid compared to conventional transformer oil, the equipment manufacturer should verify applications at low ambient temperatures.

Other Applications

The inherent safety and performance properties of Envirotemp FR3 fluid have led to its application in electrical equipment other than transformers, including industrial electromagnets, superconducting motors, klystron modulators, transformer/rectifier sets, and heat transfer applications. Envirotemp FR3 fluid has excellent lubricity, an important characteristic for application in equipment with moving parts. High voltage bushing applications also appear promising due to the fluid's excellent ability to minimize insulating paper degradation and its low gassing tendency value of approximately -79 µl/min.

STORAGE AND HANDLING

Similar meticulous procedures for storing and handling conventional transformer mineral oil should be followed with Envirotemp FR3 fluid. To help maintain the extremely low percent moisture saturation at time of fluid manufacture, exposure time to air should be minimized. Drum and tote storage should be indoors or outdoors protected from the elements, including sunlight. Refer to the Cargill Envirotemp FR3 Fluid Storage and Handling Guide S10.

Note: To maintain the optimal fluid properties for its intended use as an electrical insulating fluid, exposure to oxygen, moisture, and other contaminants must be minimized. Except for short storage periods, material that has been immersed in Envirotemp FR3 fluid should not be exposed to air. Thin films of natural esters tend to polymerize much faster than conventional transformer oil. For equipment drained of Envirotemp FR3 fluid, it is recommended that the equipment be placed in an inert gas environment, be re-immersed in fluid, or rinsed with mineral oil. Where the transformer power factor is a concern, hot air drying is an unacceptable process for assemblies already impregnated with a natural ester fluid. For impregnated assemblies that require additional drying, a method of drying that does not expose the impregnated insulation to air is required to avoid excessive oxidation of the dielectric fluid.

FLUID MAINTENANCE

Periodic preventive maintenance tests for Envirotemp FR3 fluid-filled equipment should follow the same schedule used for transformers filled with conventional transformer oil. Key tests on fluid samples include:

1. Dielectric Strength: The IEEE C57.147 minimum acceptable ASTM D1816, 2mm gap limits for continued use of service-aged Envirotemp FR3 fluid are 40 kV (≤ 69 kV), 47 kV (69 ≤ kV < 230), and 50 kV (≥ 230 kV).
2. Flash Point and Fire Point. Small amounts of mineral oil will not significantly reduce the fire point of Envirotemp FR3 fluid. Contamination above 7% may lower the fire point below 300°C. If contamination is suspected, the flash and fire points should be measured.



Figure 6.
Prior to shipment, Envirotemp™ FR3™ fluid undergoes extensive quality assurance testing. The facility where Envirotemp FR3 fluid is produced is ISO 9001 Certified.

3. Dissolved gas analysis of Envirotemp FR3 fluid is particularly useful for high value equipment or equipment servicing critical loads.
4. Color and appearance, dissipation factor, acid number, resistivity, viscosity, and interfacial tension are indicators of possible fluid contamination or unusual degradation.

For fluid that cannot be reconditioned, disposal options include selling to lube oil recyclers, rendering companies, or providers of fuel for industrial boilers and furnaces. Used fluid uncontaminated by controlled hazardous materials does not fall under the jurisdiction of the Federal Used Oil Regulation (CFR Title 40 Part 279).

FUNCTIONAL SPECIFICATION FOR NEW ENVIROTEMP FR3 NATURAL ESTER LESS-FLAMMABLE TRANSFORMER DIELECTRIC COOLANT

1.0 Scope

1.1. This specification describes a non-toxic (in acute aquatic[10], and oral toxicity[11] tests), biodegradable[12], fire resistant, bio-based[13] natural ester dielectric fluid. It is intended for use in electrical equipment as an environmentally preferred, less-flammable insulating and cooling medium.

2.0 Requirements

2.1 Fluid Manufacturer

Fluid manufacturer shall have a minimum of ten (10) years experience producing and testing dielectric coolants. Manufacturer upon request shall provide AC withstand and impulse withstand for both gap and creep from 3mm to 150mm.

2.2 Dielectric Coolant

The dielectric coolant shall be a biobased biodegradable, be FM Global Approved, UL® Classified as a less-flammable fluid. It shall meet the property limits listed below. The base fluid shall be 100% derived from seed oils.

2.3 Acceptable values for receipt of shipments of new Enviotemp FR3 fluid are shown in Table 1

2.4 Environmental and Health Third Party Validations

The fluid shall have a US EPA Environmental Technology Verification (ETV) Statement published. The fluid shall meet the test limits shown in Table 2

2.5 Packaging

The electrical insulating fluid shall be furnished in sealed vessels suitable for the purpose, including 5-gallon containers, 55-gallon drums, 330-gallon totes, or in bulk. Each vessel shall have tampering indicating devices.

3.0 Recommended Customer Receiving Quality Control

3.1 Inspection

Each lot received shall be visibly inspected for container integrity. Verify that tamper proof seals are intact and no leaks are visible.

3.2 Receiving Tests

Samples shall be taken from containers per ASTM D 923 Section 2.2, as follows:

Lot Size (gallons)	Number of Containers Sampled
600 or less	1
601 - 3000	2-6
3001 or more	6 minimum (10% of quantity of containers recommended)

When material will be combined for production, samples may be mixed together in equal proportions to create a composite sample for testing. Minimum tests required are dielectric strength and visual inspection. Dissipation factor test is highly recommended, although not essential.

4.0 Important information

4.1 Storage

Avoid storing drums and totes outdoors. Extreme temperature variations can stress the integrity of container protective seals. Exposure of totes to sunlight can cause fluid discoloration

4.2 Intended Use

The use of electrical insulating and cooling fluid is generally dictated by the engineering design of the electrical apparatus. The electrical insulating fluid covered by this specification is intended for use as an insulating and cooling medium in electrical equipment.

[10] Per OECD 203, Method B
[11] Per OECD 420
[12] Per US EPA OPPTS 835.3100 and US EPA OPPTS 835.8110 (ii)
[13] Per USDA Biopreferred minimum biobased content for Fluid-Filled Transformers - Vegetable Oil-Based

4.3 Fluid Transfer

When transferring electrical insulating fluid from its original container, take care to prevent contamination with moisture, dust, and foreign matter. These impurities can cause deterioration of the dielectric strength and electrical performance.

4.4 Partial Containers

Provide nitrogen blanket for partially filled containers, and properly seal to prevent contamination.

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envirotempfluids.com

Solar PV Recycling Identified as Untapped Business Opportunity

June 27, 2016

A new report, *End-of-Life Management: Solar Photovoltaic Panels (http://www.iea-pvps.org/index.php?id=357)*, highlights that recycling or repurposing solar PV panels at the end of their roughly 30-year lifetime can unlock a large stock of raw materials and other valuable components.

The report, co-authored by NREL, the International Renewable Energy Agency (IRENA) and the International Energy Agency's Photovoltaic Power Systems Programme (IEA-PVPS), is the first time projections of PV panel waste volumes have been made to 2050.

"The technical potential of materials recovered from end-of-life solar PV panels could exceed $15 billion by 2050," said NREL Analyst Garvin Heath and co-author of the report. "Enabling policy frameworks and technology R&D are needed to address the challenge and will entail long lead times. Lessons learned that are summarized in this report can help guide the future effort. Supporting data collection and analysis are critical to providing information and insights necessary for strategic investments and effective, efficient and affordable end of life management strategies."

The global solar photovoltaic (PV) boom currently underway could represent a significant untapped business opportunity as decommissioned solar panels enter the waste stream in the years ahead.

The report estimates that PV panel waste, comprised mostly of glass, could total 78 million tons globally by 2050. If fully injected back into the economy, the value of the recovered material could exceed $15 billion by 2050. This potential material influx could produce 2 billion new panels or be sold into global commodity markets, thus increasing the security of future PV supply or other raw material-dependent products.

The report suggests that addressing growing solar PV waste, and spurring the establishment of an industry to handle it, would require: the adoption of effective, PV-specific waste regulation; the expansion of existing waste management infrastructure to include end-of-life treatment of PV panels; and the promotion of ongoing innovation in panel waste management.

Heath, who leads the IEA-PVPS group, says the group is preparing an additional publication that reviews global public- and private-sector trends in the technology development of PV module recycling.

April 18, 2018

Mr. Matt Asselmeier
Kendall County Planning, Building & Zoning
111 West Fox Street
Yorkville, IL 60560-1498

Subject: Borrego Solar Systems, Inc.
Kendall County (WBK Project No. 16-0100.S)

Dear Mr. Asselmeier:
WBK Engineering has reviewed the stormwater submittal and site plans for the subject project. We received the following information:

- Stormwater Management Narrative prepared by Greenberg Farrow dated April 11, 2018 and received April 16, 2018.

- Site Use Plans prepared by Greenberg Farrow dated April 12, 2018 and received April 16, 2018.

The following comments are offered for the petitioner's consideration and require resolution prior to our recommendation for final approval.

Stormwater Narrative

1. The CN values for existing conditions appear to be overstated based on potential crop type. Since we don't know the crop type assume the most conservative value; CN of 85. Similarly, the proposed CN value appears to be understated based on vegetation. Consider using a CN of 84. The end result will most likely not change relative to improvements but the report will more accurately state the proposed conditions will not significantly change the existing conditions.

2. Provide a plans, exhibits or narrative that generally describe the solar panel size, rotation, post size, material, installation, configuration and total number of posts anticipated.

3. A field tile survey that indicates size and depth of existing field tile.

4. Identify the presence of any depressional storage and documentation of wetlands within the project limits. Describe buffer requirements.

5. Provide a description of facility decommissioning.

WBK Engineering, LLC
WBKEngineering.com
Part of the Mno-Bmadsen Family

St. Charles Office
116 West Main Street, Suite 201
St. Charles, IL 60174
630.443.7755

Aurora Office
8 East Galena Boulevard, Suite 402
Aurora, IL 60506
630.701.2245

6. Provide a description of any vegetation prep prior to placement of the solar panels (i.e. tilling, herbicide, etc.)

Site Use Plans

1. The landscape plan identifies a 100 foot buffer. Please clarify the required and proposed buffers.

The applicant's design professionals are responsible for performing and checking all design computations, dimensions, details, and specifications in accordance with all applicable codes and regulations, and obtaining all permits necessary to complete this work. In no way does this review relieve applicant's design professionals of their duties to comply with the law and any applicable codes and regulations, nor does it relieve the Contractors in any way from their sole responsibility for the quality and workmanship of the work and for strict compliance with the permitted plans and specifications.

If you have any questions or comments, please contact us at (630) 443-7755.

Sincerely,

Greg Chismark, P.E.
Municipal Practice Principal
WBK Engineering LLC

Attachment 15- Road In



Attachment 16
Property to North



Attachment 17 Looking West



Attachment 18 Looking Southwest



Attachment 19 Looking Southeast



Attachment 20 Looking East



BIG GROVE TOWNSHIP

Post Office Box 245

Newark Illinois 60541

Jamie Winner

Supervisor

Wendy Bernard

Clerk

To Whom It May Concern,

Big Grove Township is in receipt of Kendall County Petition 18-15-Request of Borrego Solar Systems, Inc. for a Special Use Permit for a solar farm facility. The Township Board has reviewed the Special Use Permit request and has no objections to the Special Use on the subject property.

Wendy Bernard

BGT Clerk

VILLAGE OF NEWARK
P.O. Box 270
Newark, IL 60541

A COMMUNITY OF PRIDE AND PROGRESS

Cliff Fox
Village Administrator
Ph- 815-695-5671
Cell 708-308-8202

May 16, 2018

Matthew H. Asselmeier, AICP
Senior Planner
Kendall County Planning, Building & Zoning
111 West Fox Street
Yorkville, IL 60560-1498

Ref. Petition 18-15 Nancy Harazin on Behalf of the Nancy L. Harazin Trust Number 101 – Special Use Permit for a Public or Private Utility-Other (Solar Panels) at 16400 Newark Road

Sir,

As discussed, the Village Board of Newark has voted to forward the following as concerns, to be addressed in the planning/ scope of the (above referenced) final project:

- Moved further back on property – the current position would create an "eyesore" as it is currently positioned
- Better landscape than the chain link fence (self-explanatory)
- Assurances there will be no harm to environment
- Assurances there will be no glare issues
- Assurances the equipment is removed timely at the end of the project/ canceling of the lease

The above is a consensus of the Village Board, as voted on, at the regular meeting on May 9 , 2018.

Please contact me if you need anything further.

Cliff Fox CF
Village Administrator

May 1, 2018

Mr. Matt Asselmeier
Kendall County Planning, Building & Zoning
111 West Fox Street
Yorkville, IL 60560-1498

Subject: Borrego Solar Systems, Inc.
Kendall County (WBK Project No. 16-0100.S)

Dear Mr. Asselmeier:
WBK Engineering has reviewed the stormwater submittal and site plans for the subject project. We received the following information:

- Response Letter from Greenberg Farrow dated April 27, 2018 received April 29, 2018.
- Drain Tile Investigation Plan prepared by Huddleston McBride dated April 10, 2018 and received April 29, 2018.
- Site Use Plans prepared by Greenberg Farrow dated April 12, 2018 and received April 29, 2018.
- JAM72501 Cut Sheet - JA Solar Product Data not dated.
- Solar Post Information – unknown source, not dated.

The following comments are offered for the petitioner's consideration and require resolution prior to our recommendation for final approval.

Site Use Plans

1. Provide documentation of wetlands within the project limits. Describe buffer requirements.

2. The landscape plan identifies a 100 foot buffer. Please clarify the required and proposed wetland buffers.

The following additional comments relate to additional documentation and recommendations for the project.

Stormwater Narrative

1. Depict or describe how many posts are provided for each panel. Describe the depth of bury for the panel posts.

WBK Engineering, LLC
WBKEngineering.com
Part of the Mno-Bmadsen Family

St. Charles Office
116 West Main Street, Suite 201
St. Charles, IL 60174
630.443.7755

Aurora Office
8 East Galena Boulevard, Suite 402
Aurora, IL 60506
630.701.2245

2. Describe the daily routine of the panel rotation and how panel rotation is controlled (i.e. sensor or a time based and individual or master controlled). Do the panels have a night time position? If erosion is noted, is there the ability to modify the function of specific panels where erosion is observed?

3. We recommend replacing the field tile under the access road with PVC and non-shear couplings since it is serving off-site properties.

The applicant's design professionals are responsible for performing and checking all design computations, dimensions, details, and specifications in accordance with all applicable codes and regulations, and obtaining all permits necessary to complete this work. In no way does this review relieve applicant's design professionals of their duties to comply with the law and any applicable codes and regulations, nor does it relieve the Contractors in any way from their sole responsibility for the quality and workmanship of the work and for strict compliance with the permitted plans and specifications.

If you have any questions or comments, please contact us at (630) 443-7755.

Sincerely,

Greg Chismark, P.E.
Municipal Practice Principal
WBK Engineering LLC

GreenbergFarrow

21 South Evergreen Avenue
Suite 200
Arlington Heights, IL 60005
847.788.9200
www.greenbergfarrow.com
We Are Global

April 27, 2018

To Greg Chismark, P.E.
Municipal Practice Principal
WBK Engineering LLC
116 W Main Street, Suite 201
St. Charles, IL 60174
(630) 443-7755

Project 16400 Newark Road – Borrego Solar Farm
Project # WBK No. 16-0100.S
Re Stormwater and Site Plan review

Dear Greg:

Please find enclosed:

- Site Use Plan dated-4-12-18 GF.
- JA Solar Cut sheet and support post cross section.
- Existing Drain Tile Investigation Plan, prepared by Huddleston -McBride dated 4-10-18.
- Existing Conditions Plan dated 4-24-18.
- Decommissioning Plan dated 4-24-18.

The above items are enclosed for your use as requested in review letter dated 4-18-18.
In response to your review items we offer the following response:

Stormwater Narrative

1. As discussed on the phone, we can adjust CN values for different types of crop, but the result will not significantly change the fact that the improved ground cover within the proposed solar array will generate a lower CN value and lower runoff. Furthermore, the Meadow Low Mow seed mix will remain in place year-round as opposed to the row crop cover which is tilled and harvested yearly exposing the soil and creating a more erosive surface with higher CN values and greater runoff.
2. See attached cut sheet for solar panel size and material. The solar panels will rotate from east to west daily returning to east facing during the night. Detail 8 on Sheet C-4.0 of the SUP set shows mounting height, range of rotation and support post which is typically a W6x9 galvanize post driven into the ground. Per attached Decommissioning plan it is anticipated there will be 1,317 posts driven in ground to support the solar array system.
3. See attached Drain Tile survey with size, depth, and configuration of existing drain tile.
4. Per attached 'Existing Conditions Plan", we have outlined the area of the solar array and noted no depressional storage areas present within the project area. We are working with a wetland consultant who noted potential farmed wetland areas and/or areas of interest via desktop review and have shown these on our plans. Currently we are working on field verification of wetland limits and jurisdictional determination with our wetland consultant.
5. See decommissioning plan within SUP set Sheet C5.0 and attached report.

Greg Chismark
16400 Newark Road
Kendall County

Stormwater Narrative cont'd

6. The preferred method of vegetation prep prior to seeding within solar development is to till area of proposed seed mix.

Site Use Plans

1. As stated in response #4 above the wetland buffer areas shown will be finalized once our wetland consultant has made final jurisdictional determination of wetlands.

We trust the attached will be sufficient for your office to provide the county with a final approval recommendation for this Special Use. If you have any questions or additional comments please call me at (630) 327-1417 or email me at Jcoyle@greenbergfarrow.com

Sincerely,

Jim Coyle, P.E. CFM
Senior Civil Project Manager

Cc: Matt Asselmeier/ Kendall County
Justin Hardt/ BSSI
Mel Samaroo/ BSSI
Steve Long / BSSI
Margaret Blum/ GF

SITE USE PLANS

16400 NEWARK ROAD, NEWARK, IL 60541

2488.320 kW DC STC RATED SOLAR ELECTRIC SYSTEM

GENERAL NOTES

1. AS CONTAINED HEREIN, "CONTRACTOR" IS ASSUMED TO BE BORREGO SOLAR SYSTEMS, INC AND "SUBCONTRACTOR" IS BORREGO'S INSTALLATION SUBCONTRACTOR.
2. THESE NOTES SET MINIMUM STANDARDS FOR CONSTRUCTION. THE DRAWINGS GOVERN OVER THESE NOTES TO THE EXTENT SHOWN.
3. ALL WORK SHALL CONFORM TO THE MINIMUM STANDARDS OF THE FOLLOWING: LOCAL BUILDING CODE, LOCAL ELECTRICAL CODE, ANY OTHER REGULATING AGENCIES WHICH HAVE AUTHORITY OVER ANY PORTION OF THE WORK AND THOSE CODES AND STANDARDS LISTED IN THESE DRAWINGS AND IN THE SUBCONTRACTOR AGREEMENT.
4. EXCEPTIONS TO THE CONTRACT DOCUMENTS ARE PERMITTED ONLY WITH THE APPROVAL OF BORREGO.
5. COORDINATE THESE DRAWINGS WITH SPECIFICATIONS AND MANUFACTURER INSTALLATION AND OPERATION MANUALS AND NOTIFY BORREGO OF ANY DISCREPANCIES PRIOR TO BEGINNING WORK.
6. DRAWINGS HAVE BEEN DETAILED IN COMPLIANCE WITH U.L. LISTING REQUIREMENTS AND THE BUILDING CODE FOR THE MATERIALS SPECIFIED. IF AN ALTERNATE OR SUBSTITUTED MATERIAL IS ACCEPTED AS AN EQUAL BY BORREGO, THE SUBCONTRACTOR WILL ASSUME THE RESPONSIBILITY FOR WHATEVER CONSTRUCTION MODIFICATION AND/OR ADDITIONAL COST THAT IS REQUIRED BY REASON OF THIS ACCEPTANCE.
7. PRIOR TO THE COMMENCEMENT OF ANY WORK, EACH TRADE SHALL VERIFY EXISTING CONDITIONS AND NOTIFY BORREGO OF ANY DISCREPANCIES TO THAT WHICH IS SHOWN IN THESE DRAWINGS, INCLUDING BUT NOT LIMITED TO DIMENSIONS OF THE WORK AREA, STRUCTURE, EXISTING ELECTRICAL SERVICE, CONDUIT PATHS, OBSTRUCTIONS, ACCESSIBILITY ISSUES, AND WORKING CLEARANCES. ANY WORK PERFORMED IN CONFLICT WITH THE CONTRACT DOCUMENTS OR ANY CODE REQUIREMENTS SHALL BE CORRECTED BY THE SUBCONTRACTOR AT HIS OWN EXPENSE.
8. SUBCONTRACTOR INITIATED CHANGES SHALL BE SUBMITTED IN WRITING TO BORREGO FOR APPROVAL PRIOR TO MAKING ANY CHANGES. APPROVED CHANGES REQUIRE A DRAWING REVISION TO MAINTAIN CONTROL OVER THE APPROVED DESIGN. DEVIATION FROM THESE PLANS PRIOR TO BORREGO APPROVAL PLACES ALL LIABILITY ON THE SUBCONTRACTOR.
9. UNLESS INDICATED AS EXISTING (E), ALL PROPOSED MATERIALS AND EQUIPMENT ARE NEW.
10. ALL ITEMS TO BE REMOVED AND RELOCATED OR REPLACED SHALL BE HANDLED WITH PROPER CARE AND STORED IN A SAFE PLACE TO PREVENT DAMAGE; OR BE REPLACED AT THE SUBCONTRACTOR'S EXPENSE.
11. ALL EQUIPMENT SHALL BE MOUNTED AS SHOWN. WHERE DETAILS ARE NOT PROVIDED, THE SUBCONTRACTOR SHALL USE DILIGENT EFFORTS TO MOUNT EQUIPMENT SUCH THAT IT WILL BE CLEAN, LEVEL AND SOLID.
12. ALL SURFACES SHALL BE PATCHED AND PAINTED AROUND NEW DEVICES AND EQUIPMENT TO MATCH EXISTING FINISHES.
13. ANY METAL SHAVINGS RESULTING FROM SITE WORK SHALL BE CLEANED FROM SURFACES, ENCLOSURES AND ANY ADDITIONAL AREAS WHERE OXIDIZED OR CONDUCTIVE METAL SHAVINGS MAY CAUSE RUST, ELECTRICAL SHORT CIRCUITS OR OTHER DAMAGE.
14. NO STRUCTURAL MEMBER SHALL BE DRILLED UNLESS SPECIFICALLY AUTHORIZED BY BORREGO.
15. SUBCONTRACTOR ACKNOWLEDGES THAT THE SYSTEM AS INDICATED ON THE PLANS REQUIRES ALL COMPONENTS TO BE INSTALLED TO PROPERLY RESIST WIND LOADS, SUCH AS BALLAST, WIND DEFLECTORS, ETC. IT IS THE RESPONSIBILITY OF THE SUBCONTRACTOR TO PROVIDE TEMPORARY MEANS TO RESIST WIND LOADS FOR ALL COMPONENTS NOT YET INSTALLED DURING AND AFTER REGULAR WORKING HOURS. THIS MAY INCLUDE TEMPORARY TIE DOWNS, COVERING, BALLAST OR ANY OTHER MEANS. DAMAGE TO ANY INSTALLED SYSTEM COMPONENT OR THE EXISTING FACILITY AS A RESULT OF THE UNFINISHED CONDITION NOT ADEQUATELY RESISTING WIND SHALL BE THE RESPONSIBILITY OF THE SUBCONTRACTOR TO REPAIR OR REPLACE AT THE SUBCONTRACTOR'S COST.
16. TREES MAY GROW DURING THE LIFE OF THE SYSTEM AND IMPACT THE PRODUCTION.

V.7

APPLICABLE CODES AND STANDARDS

2008 NATIONAL ELECTRICAL CODE
2012 INTERNATIONAL BUILDING CODE
UL–1703 – SOLAR MODULES
UL–1741 – INVERTERS, COMBINER BOXES
UL–2703 – RACKING MOUNTING SYSTEMS AND CLAMPING DEVICES FOR PV MODULES

PROJECT SCOPE

THIS PROJECT CONSISTS OF THE INSTALLATION OF SOLAR MODULES PER THE SYSTEM DESCRIPTION, BELOW. THE MODULES WILL BE INSTALLED ON A GROUND – SINGLE AXIS TRACKER MOUNTED RACKING SYSTEM. THE MODULES WILL BE WIRED IN SERIES STRINGS AND CONNECTED IN PARALLEL TO THE INVERTERS, WHICH CONVERT THE PHOTOVOLTAIC OUTPUT POWER FROM DC TO AC. THE SOLAR ELECTRIC SYSTEM WILL BE INTERCONNECTED WITH THE EXISTING SITE ELECTRICAL SYSTEM IN ACCORDANCE WITH THE APPLICABLE ELECTRIC CODE AND AMEREN REQUIREMENTS.

SYSTEM DESCRIPTION

SYSTEM SIZE (DC STC)	2,488.320 KW	SYSTEM SIZE (AC)	2,000 KW
MODULES	(6912) JA SOLAR JAM72S01–360/PR		
MODULES PER STRING	27	# OF STRINGS	256
RACKING	ARRAY TECH – DURATRACKHZ –V3	TILT ANGLE	–52 / 52°
INVERTER(S)	(16) SUNGROW SG125HV	CEC EFFICIENCY	98.5% %
AZIMUTH	180° (SOUTH = 180°)		

PROJECT DIRECTORY

LANDOWNER
NANCY HARAZIN
32 SEDGEWICK LANE
OSWEGO, IL 60543
(630)–554–9232

AUTHORITY HAVING JURISDICTION
KENDALL COUNTY PBZ DEPARTMENT
MATT ASSELMEIER – SENIOR PLANNER
111 WEST FOX STREET
YOURKVILLE, IL 60560
(630)–553–4141
MASSELMEIER@CO.KENDALL.IL.US

UTILITY
AMEREN

PROJECT MANAGER
FIRM: BORREGO SOLAR
CONTACT: MIKE DAUGHERTY
PHONE: (619)–961–4538

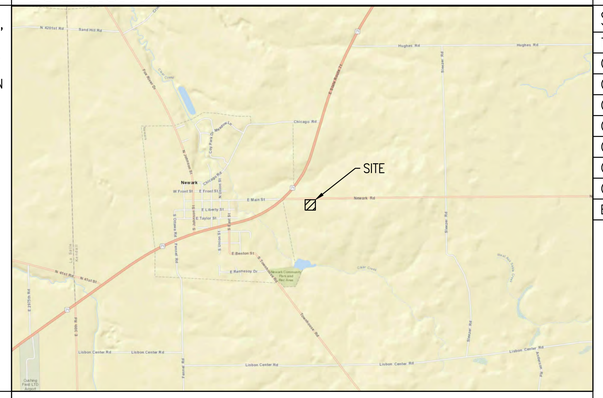
CIVIL ENGINEER
FIRM: GREENBERGFARROW
CONTACT: KERI WILLIAMS
PHONE: (781)–929–1651

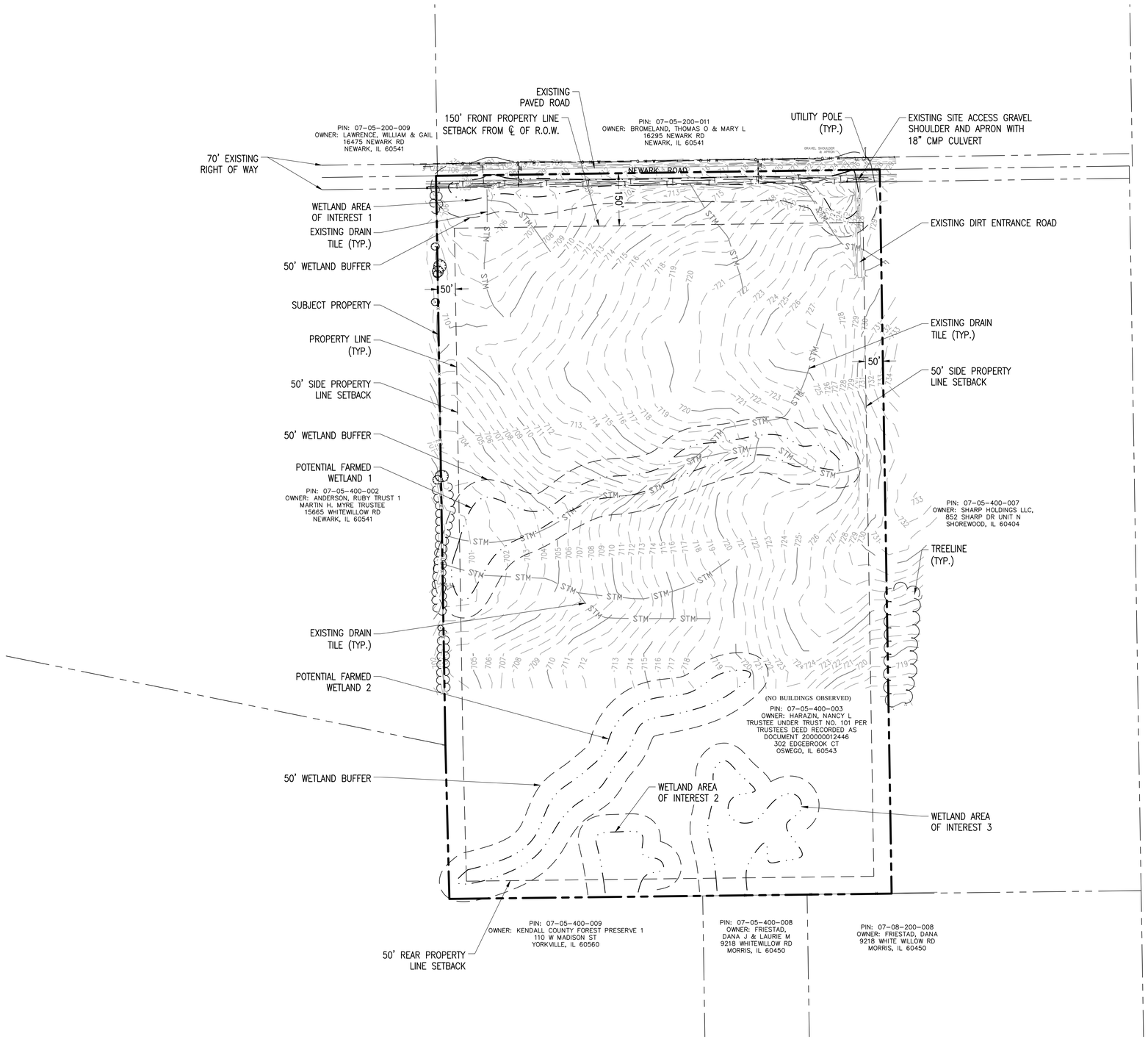
STRUCTURAL ENGINEER
FIRM: BORREGO SOLAR SYSTEMS, INC.
CONTACT: MICHAEL KLUG
PHONE: (978)–221–3099

ELECTRICAL ENGINEER
FIRM: BORREGO SOLAR SYSTEMS, INC.
CONTACT: PAT RETELLE, P.E., PMP
PHONE: (978)–610–2864

DESIGN ENGINEER
FIRM: BORREGO SOLAR
CONTACT: JOHN LAGASSE
PHONE: (978)–973–5022

LOCATION MAP


SITE
Newark
Chicago Rd
Hughes Rd
Newark Rd
E Main St
E Fox St
E Liberty St
E Taylor St
E Boston St
E Hunsberry Dr
Lisbon Center Rd
Lisbon Center Rd
Lisbon Center Rd
Lisbon Center Rd
Douglas Rd
Beecher Rd
Beecher Rd
Beecher



EXISTING CONDITIONS PLAN

SCALE: 1" = 150'

0 150' 300'

THIS DOCUMENT IS PROVIDED BY BORREGO SOLAR SYSTEMS, INC. TO FACILITATE THE SALE AND INSTALLATION OF A SOLAR POWER SYSTEM FROM BORREGO SOLAR SYSTEMS, INC. REPRODUCTION, RELEASE OR UTILIZATION FOR ANY OTHER PURPOSE, WITHOUT PRIOR WRITTEN CONSENT IS STRICTLY PROHIBITED.

BORREGO SOLAR
55 TECHNOLOGY DRIVE, SUITE 102
LOWELL, MA 01851
PHONE: (888) 898-6273
FAX: (888) 843-6778
WWW.BORREGOSOLAR.COM

GreenbergFarrow
21 SOUTH EVERGREEN AVENUE
SUITE 200
ARLINGTON HEIGHTS, IL 60005
t: 847 788 9200 f: 847 788 9537

NOT FOR CONSTRUCTION

LICENSED PROFESSIONAL ENGINEER
KERI L. WILLIAMS
062-058662
STATE OF ILLINOIS
4/12/18
EXPIRES: 11/30/19

PROFESSIONAL IN CHARGE
KERI WILLIAMS
PROFESSIONAL ENGINEER
LICENSE NO. 062-058662

SITE USE PLANS
16400 NEWARK ROAD
16400 NEWARK ROAD, NEWARK, IL 60541

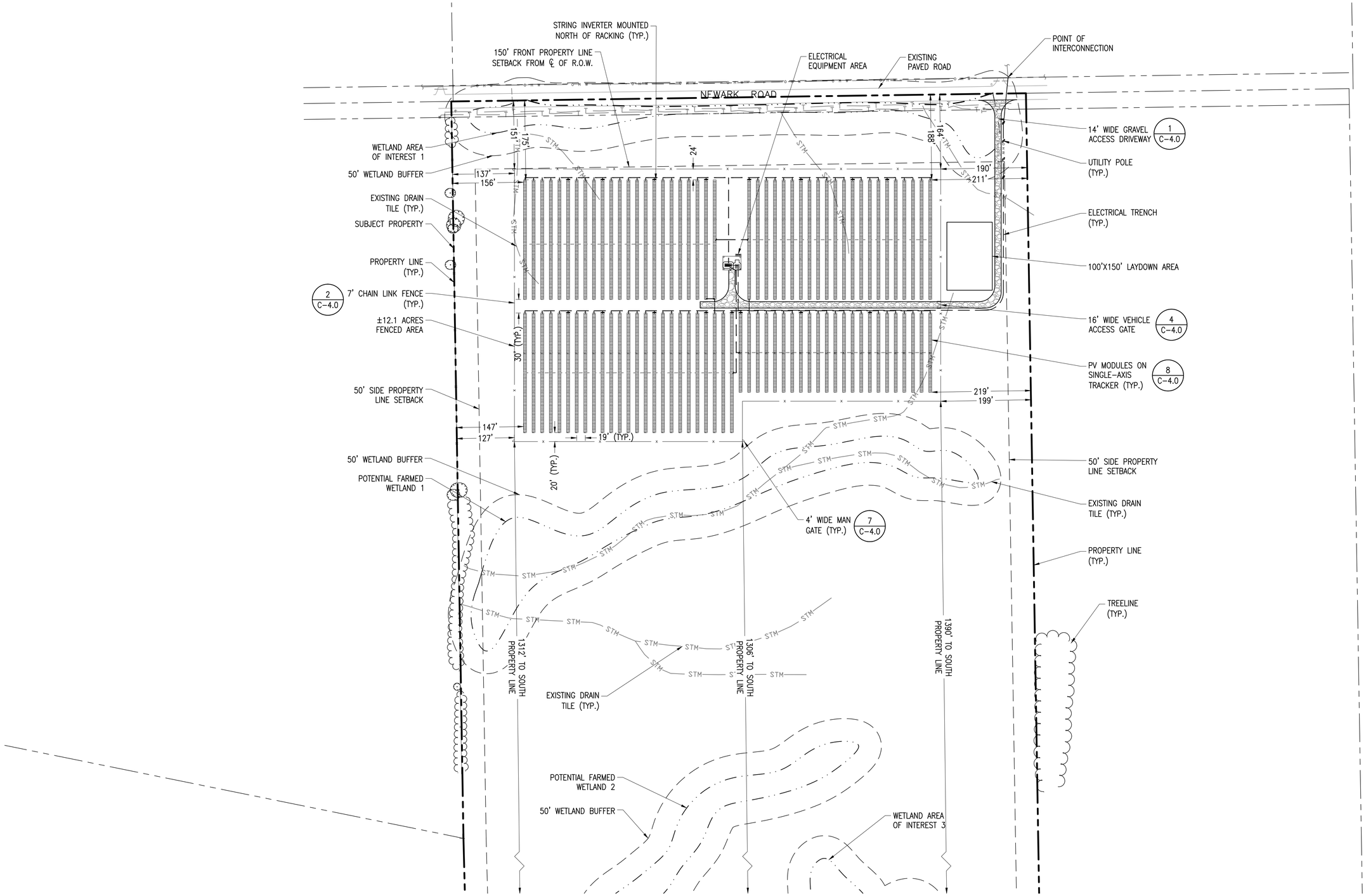
PROJECT NUMBER: 907-0142

REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	04/12/18	TB	JC	SITE USE PLAN SET

SCALES STATED ON DRAWINGS ARE VALID ONLY WHEN PLOTTED ARCH D 24" X 36"

C-1.0
EXISTING CONDITIONS PLAN

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LAYOUT AND MATERIALS PLAN

SCALE: 1" = 100'

0 100' 200'

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LICENSED PROFESSIONAL ENGINEER
KERI L. WILLIAMS
062-058662
STATE OF ILLINOIS
4/12/18

PROFESSIONAL IN CHARGE
KERI WILLIAMS
PROFESSIONAL ENGINEER
LICENSE NO. 062-058662

SITE USE PLANS
16400 NEWARK ROAD
16400 NEWARK ROAD, NEWARK, IL 60541

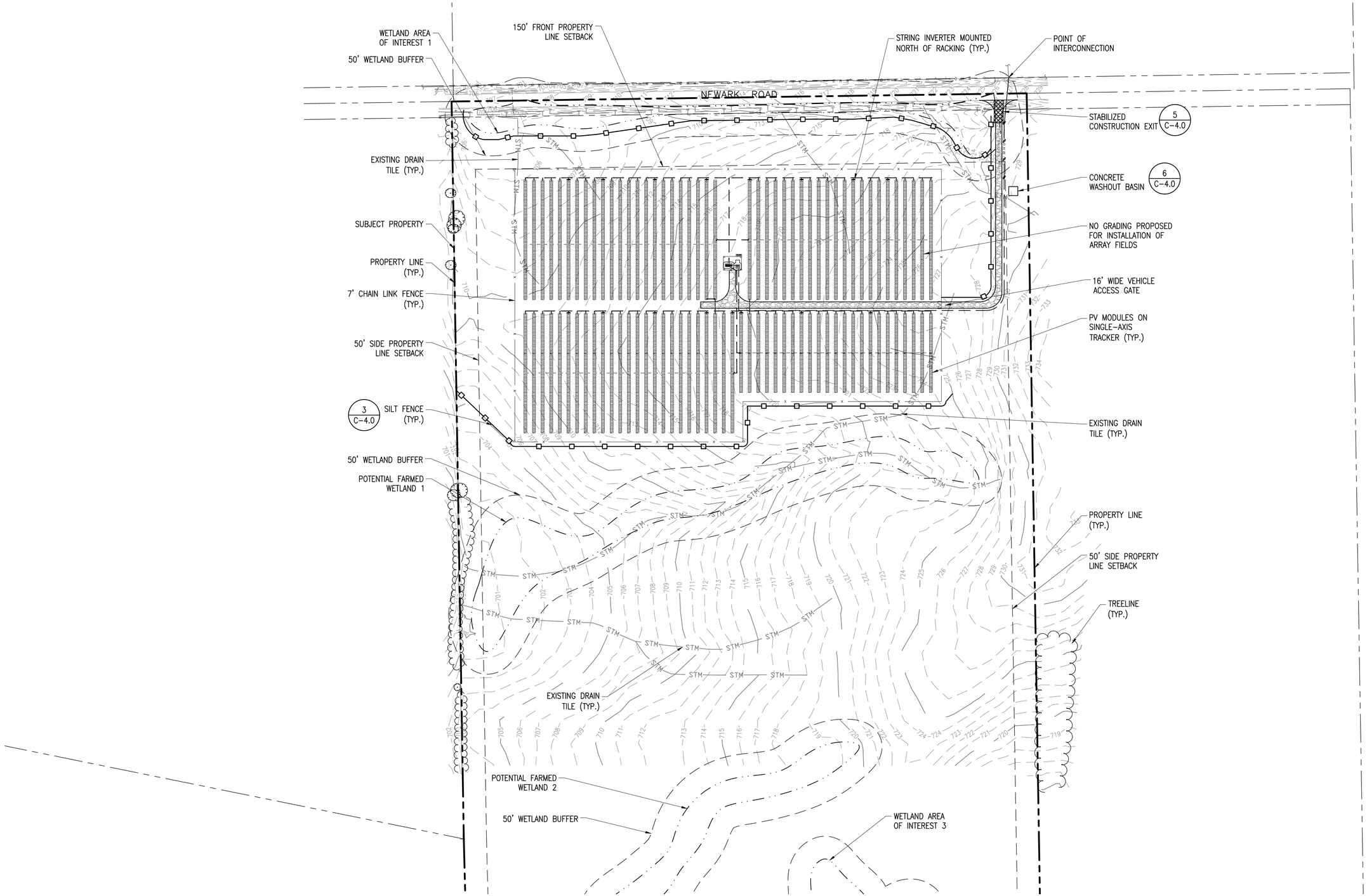
PROJECT NUMBER: 907-0142

REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	04/12/18	TB	JC	SITE USE PLAN SET

SCALES STATED ON DRAWINGS ARE VALID ONLY WHEN PLOTTED ARCH D 24" X 36"

C-2.0
LAYOUT AND MATERIALS PLAN

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GRADING AND EROSION CONTROL PLAN

SCALE: 1" = 100'

0 100' 200'

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NOT FOR CONSTRUCTION

LICENSED PROFESSIONAL ENGINEER
KERI L. WILLIAMS
062-058662
STATE OF ILLINOIS

PROFESSIONAL IN CHARGE
KERI WILLIAMS
PROFESSIONAL ENGINEER
LICENSE NO. 062-058662

SITE USE PLANS
16400 NEWARK ROAD
16400 NEWARK ROAD, NEWARK, IL 60541

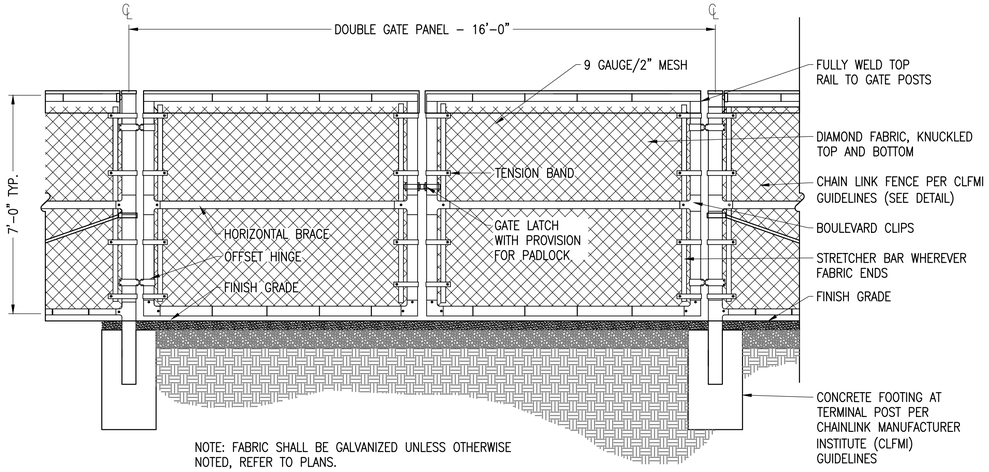
PROJECT NUMBER:
907-0142

REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	04/12/18	TB	JC	SITE USE PLAN SET

SCALES STATED ON DRAWINGS ARE VALID ONLY WHEN PLOTTED ARCH D 24" X 36"

C-3.0
GRADING AND EROSION CONTROL PLAN

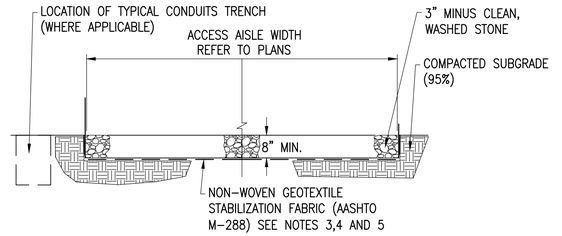
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4 VEHICLE GATE

SCALE: NTS

XD_CIVIL_FENCE_VEHICLE GATE_7' OR 8' 07–25–2017



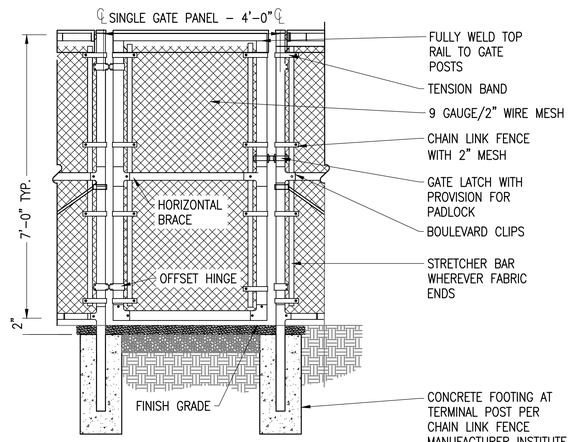
NOTES:

1. SUBCONTRACTOR SHALL EXCAVATE TO SUITABLE MATERIAL FOR SUBGRADE.
2. SUBCONTRACTOR SHALL COMPACT SUBGRADE TO PROVIDE SUITABLE SURFACE TO PLACE ROAD.
3. GEOTEXTILE FABRIC SHALL MEET THE FOLLOWING REQUIREMENTS:
   - TENSILE STRENGTH: 150 LB MIN.
   - ELONGATION: 50%
   - CBR PUNCTURE: 400 LB MIN.
   - MINIMUM WATER FLOW RATE: 120 GPM / FT²
4. SUBCONTRACTOR SHALL FOLLOW GEOTEXTILE FABRIC MANUFACTURER INSTALLATION PROCEDURES.
5. WHERE OVERLAPPING OF GEOTEXTILE FABRIC IS REQUIRED, SUBCONTRACTOR SHALL OVERLAP A MINIMUM OF 24".
6. SUBCONTRACTOR SHALL REMOVE TEMPORARY CONSTRUCTION ACCESS ROADS, AND RESTORE TO PRE–CONSTRUCTION CONDITIONS TO THE SATISFACTION OF THE CEOR AND THE GOVERNING AGENCIES.

1 GRAVEL ACCESS ROAD

SCALE: NTS

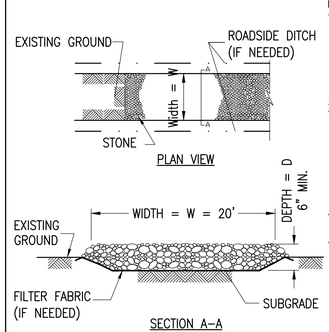
XD_CIVIL_GRAVEL_ROAD_NY 07–24–2017



7 4' MAN GATE

SCALE: NTS

XD_CIVIL_SITE CONSTRUCTION_4' WALK THROUGH GATE 07–25–2017

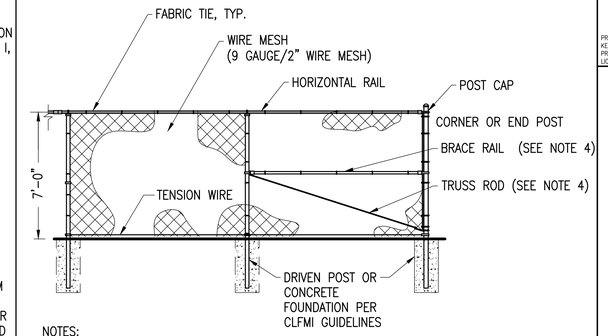


NOTES:

1. FILTER FABRIC SHALL MEET THE REQUIREMENTS OF MATERIAL SPECIFICATION 592 GEOTEXTILE, TABLE 1 OR 2, CLASS I, II OR IV AND SHALL BE PLACED OVER THE CLEARED AREA PRIOR TO THE PLACING OF ROCK.
2. STONE SHALL MEET ONE OF THE FOLLOWING IDOT COARSE AGGREGATE GRADATIONS, CA–1, CA–2, CA–3, OR CA–4 AND BE PLACED ACCORDING TO CONSTRUCTION SPECIFICATION 25 ROCKFILL USING PLACEMENT METHOD 1 AND CLASS III COMPACTION.
3. SEE PLANS FOR CONSTRUCTION ROAD LOCATION, D AND W DIMENSIONS.
4. MINIMUM WIDTH IS 14 FEET FOR ONE–WAY TRAFFIC AND 20 FEET FOR TWO–WAY TRAFFIC. TWO–WAY TRAFFIC WIDTHS SHALL BE INCREASED A MINIMUM OF 4 FEET FOR TRAILER TRAFFIC. DEPENDING ON THE TYPE OF VEHICLE OR EQUIPMENT, SPEED, LOADS, CLIMATIC AND OTHER CONDITIONS UNDER WHICH VEHICLES AND EQUIPMENT OPERATE AN INCREASE IN THE MINIMUM WIDTHS MAY BE REQUIRED.
5. ROADWAY SHALL FOLLOW THE CONTOUR OF THE NATURAL TERRAIN TO THE EXTENT POSSIBLE.

5 STABILIZED CONSTRUCTION ENTRANCE

SCALE: NTS



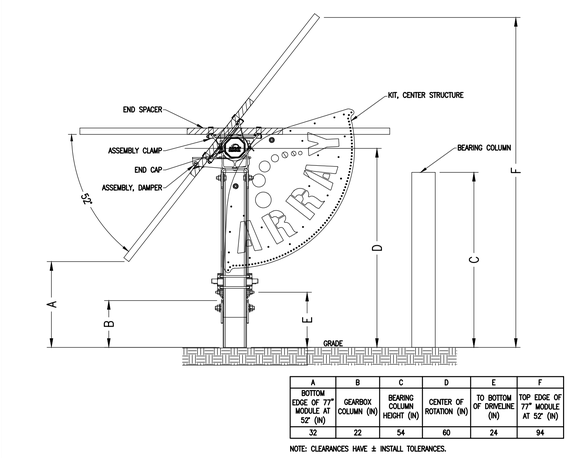
NOTES:

1. THE FENCE SHALL MEET OR EXCEED THE CHAIN LINK FENCE MANUFACTURER INSTITUTE (CLFMI) GUIDELINES AND RELATED FEDERAL SPECIFICATIONS FOR SECURITY CHAIN LINK FENCE MATERIALS AND INSTALLATION.
2. ALL FENCE MATERIAL AND COMPONENTS SHALL BE GALVANIZED, UNLESS OTHERWISE NOTED.
3. THIS DETAIL NOT APPLICABLE FOR PRIVACY FENCE OR FENCE WITH SLATS.
4. ADJUSTABLE TRUSS ROD AND BRACE RAIL AT CORNER OR END POSTS ONLY, IF REQUIRED BY CLFMI GUIDELINES.

2 CHAIN LINK FENCE

SCALE: NTS

XD_CIVIL_FENCE_7'_CHAIN_LINK 06–10–2016



A	B	C	D	E	F
BOTTOM EDGE OF 77" MODULE AT 52" (IN)	GEARBOX COLUMN (IN)	BEARING COLUMN HEIGHT (IN)	CENTER OF ROTATION (IN)	TO BOTTOM OF DRIVELINE (IN)	TOP EDGE OF 77" MODULE AT 52" (IN)
32	22	54	60	24	94

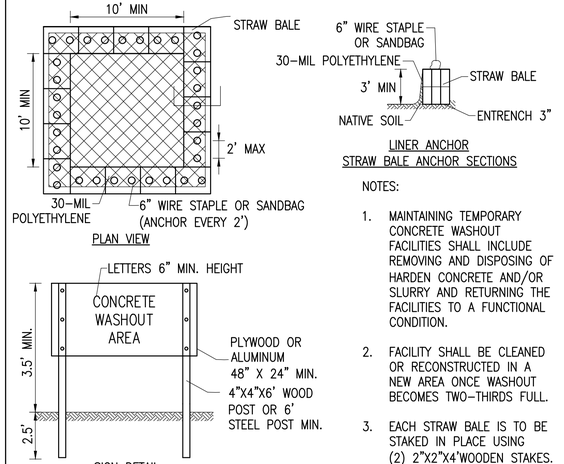
NOTE: CLEARANCES HAVE ± INSTALL TOLERANCES.

8 VERTICAL MOUNT MOTOR CLEARANCES

ATI

SCALE: N.T.S.

XD_STRUC_ATI_ARRAY_ELEVATION 2018–02–15

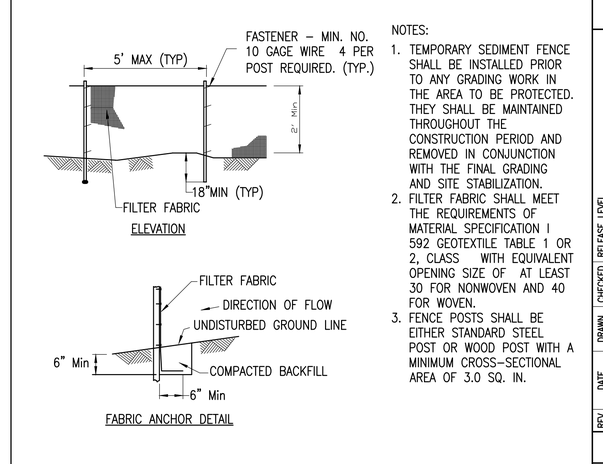


NOTES:

1. MAINTAINING TEMPORARY CONCRETE WASHOUT FACILITIES SHALL INCLUDE REMOVING AND DISPOSING OF HARDEN CONCRETE AND/OR SLURRY AND RETURNING THE FACILITIES TO A FUNCTIONAL CONDITION.
2. FACILITY SHALL BE CLEANED OR RECONSTRUCTED IN A NEW AREA ONCE WASHOUT BECOMES TWO–THIRDS FULL.
3. EACH STRAW BALE IS TO BE STAKED IN PLACE USING (2) 2"X2"X4'WOODEN STAKES.

6 CONCRETE WASHOUT

SCALE: NTS



NOTES:

1. TEMPORARY SEDIMENT FENCE SHALL BE INSTALLED PRIOR TO ANY GRADING WORK IN THE AREA TO BE PROTECTED. THEY SHALL BE MAINTAINED THROUGHOUT THE CONSTRUCTION PERIOD AND REMOVED IN CONJUNCTION WITH THE FINAL GRADING AND SITE STABILIZATION.
2. FILTER FABRIC SHALL MEET THE REQUIREMENTS OF MATERIAL SPECIFICATION I 592 GEOTEXTILE TABLE 1 OR 2, CLASS WITH EQUIVALENT OPENING SIZE OF AT LEAST 30 FOR NONWOVEN AND 40 FOR WOVEN.
3. FENCE POSTS SHALL BE EITHER STANDARD STEEL POST OR WOOD POST WITH A MINIMUM CROSS–SECTIONAL AREA OF 3.0 SQ. IN.

3 SILT FENCE

SCALE: NTS

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FAX: (888) 843–6778
WWW.BORREGOSOLAR.COM

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21 SOUTH EVERGREEN AVENUE
SUITE 200
ARLINGTON HEIGHTS, IL 60005
t: 847 788 9200 f: 847 788 9537

NOT FOR CONSTRUCTION

LICENSED PROFESSIONAL ENGINEER
KERI L. WILLIAMS
062–058662
4/10/18
STATE OF ILLINOIS

PROFESSIONAL IN CHARGE
KERI WILLIAMS
PROFESSIONAL ENGINEER
LICENSE NO. 062–058662

SITE USE PLANS
16400 NEWARK ROAD
16400 NEWARK ROAD, NEWARK, IL 60541

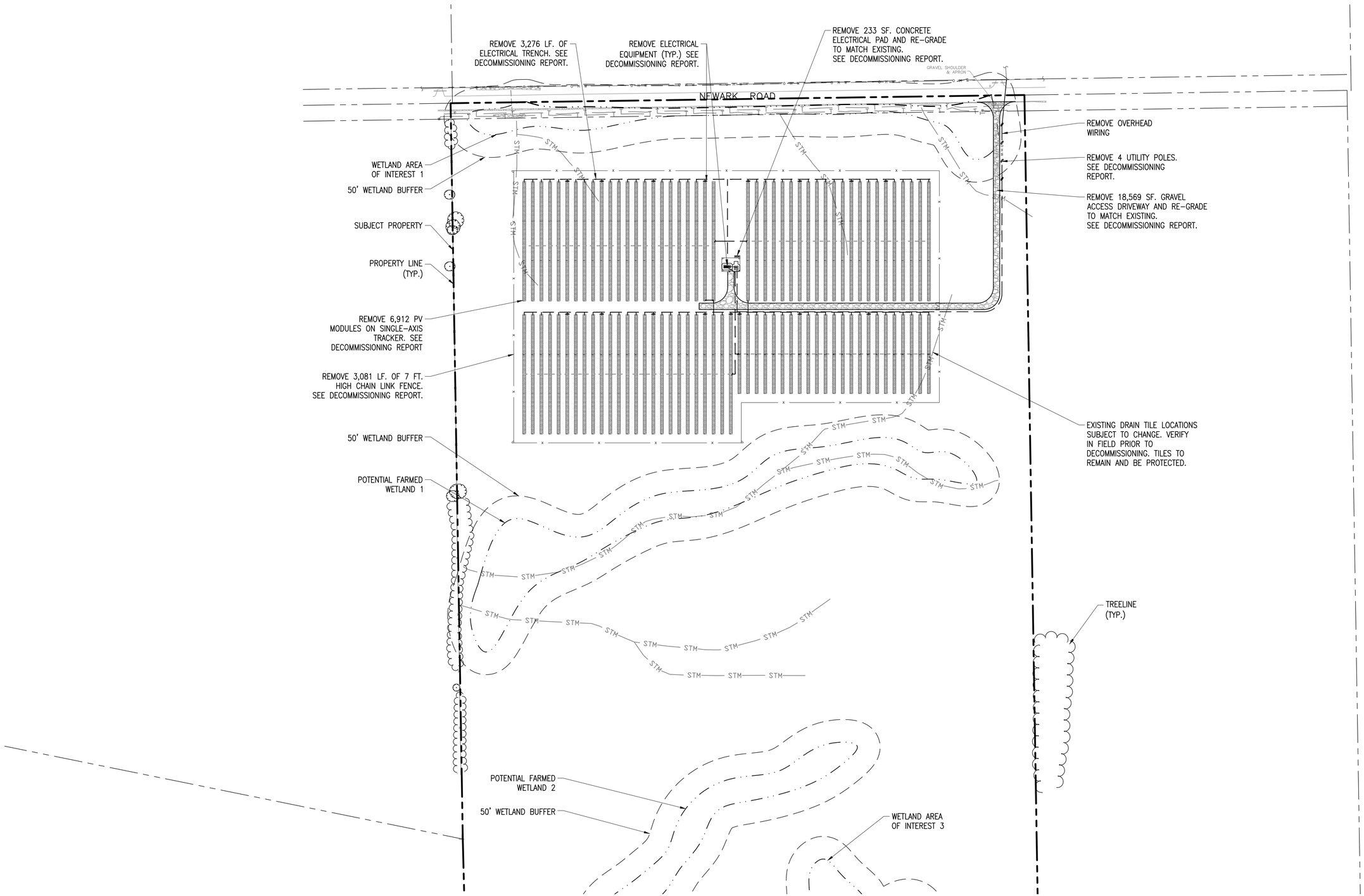
PROJECT NUMBER: 907–0142

REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	04/12/18	TB	JC	SITE USE PLAN SET

SCALES STATED ON DRAWINGS ARE VALID ONLY WHEN PLOTTED ARCH D 24" X 36"

C-4.0
CIVIL DETAILS

P:\2018\20180117\000 Civil_Current Drawings\16400 Newark Road – SUP _041018_TB



DECOMMISSIONING PLAN

SCALE: 1" = 100'

0 100' 200'

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LICENSED PROFESSIONAL ENGINEER
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STATE OF ILLINOIS
11/30/19

PROFESSIONAL IN CHARGE
KERI WILLIAMS
PROFESSIONAL ENGINEER
LICENSE NO. 062-058662

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16400 NEWARK ROAD
16400 NEWARK ROAD, NEWARK, IL 60541

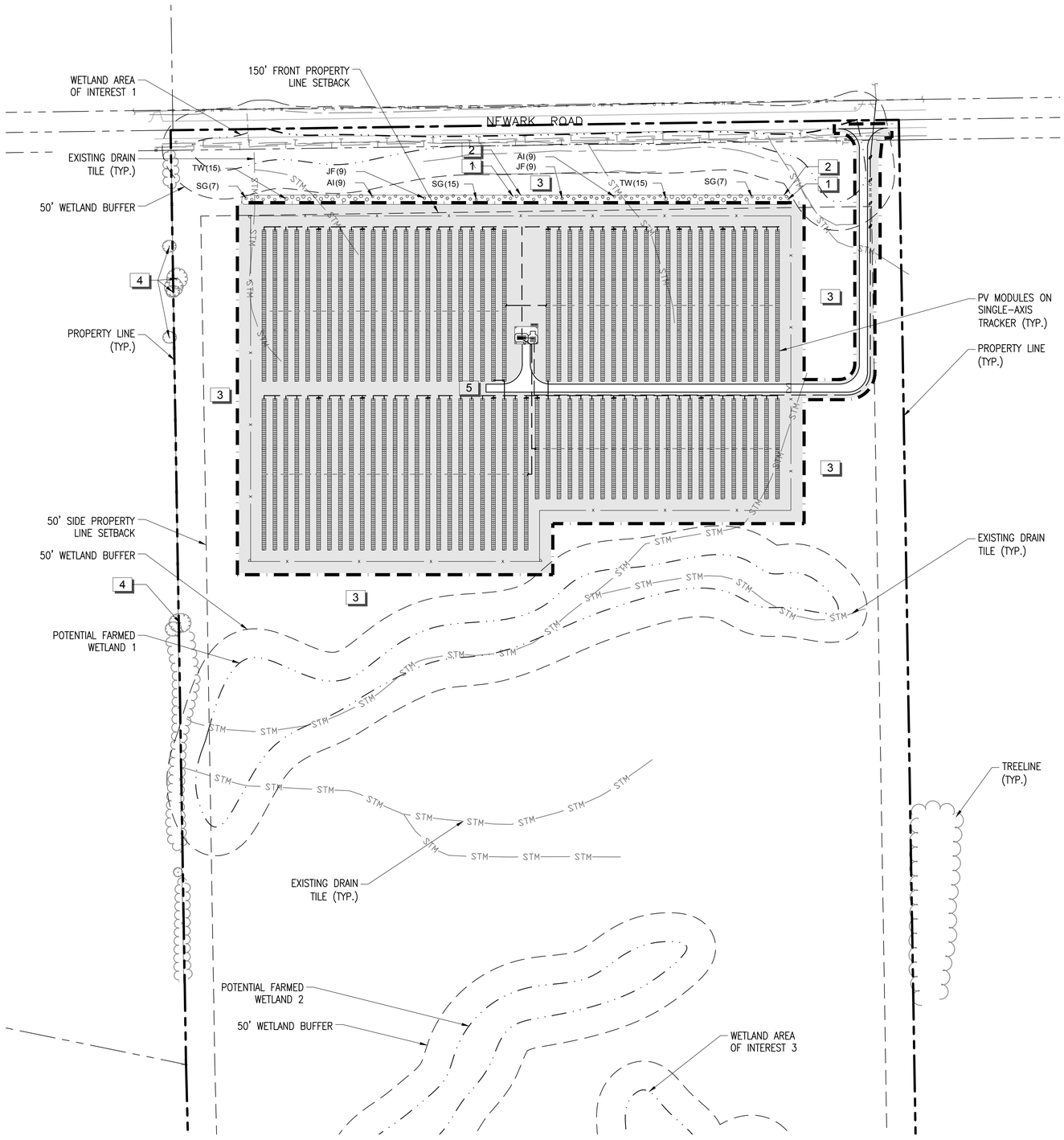
PROJECT NUMBER:
907-0142

REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	04/12/18	TB	JC	SITE USE PLAN SET

SCALES STATED ON DRAWINGS ARE VALID ONLY WHEN PLOTTED ARCH D 24" X 36"

C-5.0
DECOMMISSIONING PLAN

P:\2018\20180117\00 Civil_Current Drawings\16400 Newark Road - SUP _041018_TB



REFERENCE NOTES SCHEDULE

SYMBOL	DESCRIPTION
1	3" DEPTH SHREDDED BARK MULCH IN ALL PLANTING BEDS TYPICAL UNLESS OTHERWISE NOTED ON PLAN.
2	CULTIVATED BEDLINE 4" DEPTH. SEE DETAIL.
3	EXISTING AREA TO REMAIN. (TYP.) CONTRACTOR SHALL PROTECT DURING CONSTRUCTION. ANY DAMAGE TO THIS AREA SHALL BE REPAIRED AT NO ADDITIONAL COST TO THE OWNER.
4	EXISTING TREE TO REMAIN. (TYP.) PROTECT DURING CONSTRUCTION. ANY DAMAGE TO THE EXISTING PLANT MATERIAL SHALL BE REPLACED WITH LIKE SPECIES AT NO ADDITIONAL COST TO THE OWNER.
5	CONTRACTOR TO INSTALL NO MOW LAWN SEED MIX PROVIDED BY PRAIRIE NURSERY. (TYP.) INSTALL PER SUPPLIERS' SEEDING RATE SPECIFICATIONS.

PLANT SCHEDULE

SHRUBS	CODE	QTY	BOTANICAL NAME	COMMON NAME	CONT	HEIGHT
	AI	18	Aronia melanocarpa `Iroquois Beauty` TM	Black Chokeberry	#05/5 gal	30" Ht.
	JF	18	Juniperus chinensis `Sea Green`	Sea Green Juniper	#05/5 gal	24"-30" Ht. Min.
	SG	29	Spiraea x cinerea `Grefsheim`	Spiraea	#05/5 gal	24"-30" Ht. Min.
	TW	30	Thuja occidentalis `Woodwardii`	Woodward Arborvitae	#05/5 gal	24"-30" Ht. Min.

SHRUB HEIGHT MEASUREMENTS ARE TO BE AS MEASURED FROM TOP OF ROOTBALL (TYP.)

SEED LIST

NO MOW LAWN SEED MIX WITH EROSION CONTROL BLANKET (±13.52 ac)

CONTACT INFORMATION FOR NO MOW LAWN SEED MIX ONLY:
Prairie Nursery, Inc.
P.O Box 306
Westfield, WI 53964
1-800-476-9453

LANDSCAPE PLAN

SCALE: 1" = 100'

0 100' 200'

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PROFESSIONAL IN CHARGE
LORI VERROW
PROFESSIONAL LANDSCAPE ARCHITECT
LICENSE NO. 157-001163

SITE USE PLANS
16400 NEWARK ROAD
16400 NEWARK ROAD, NEWARK, IL 60541

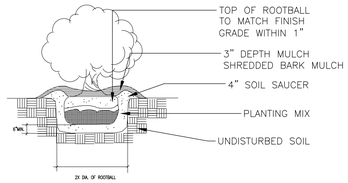
PROJECT NUMBER:
907-0142

REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	04/24/18	AW	LV	SITE USE PLAN SET

SCALES STATED ON DRAWINGS ARE VALID ONLY WHEN PLOTTED ARCH D 24" X 36"

C-6.0
LANDSCAPE PLAN

P:\2018\201801170\800 Civil_Current Drawings\16400 Newark Road_SUP_04-12-18_TB



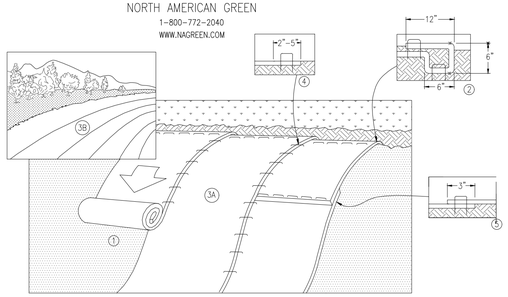
1 SHRUB PLANTING DETAIL

NOT TO SCALE

NOTES:

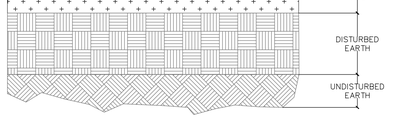
1. PREPARE SOIL BEFORE INSTALLING ROLLED EROSION CONTROL PRODUCTS (RECP's), INCLUDING ANY NECESSARY APPLICATION OF LIME, FERTILIZER, AND SEED (NOTE: WHEN USING CELL-O-SEED DO NOT SEED PREPARED AREA. CELL-O-SEED MUST BE INSTALLED WITH PAPER SIDE DOWN).
2. BEGIN AT THE TOP OF THE SLOPE BY ANCHORING THE RECP's IN A 6" (15 CM) DEEP X 6" (15 CM) WIDE TRENCH WITH APPROXIMATELY 12" (30cm) OF RECP's EXTENDED BEYOND THE UP-SLOPE PORTION OF THE TRENCH. ANCHOR THE RECP's WITH A ROW OF STAPLES/STAKES APPROXIMATELY 12" (30 CM) APART IN THE BOTTOM OF THE TRENCH. BACKFILL AND COMPACT THE TRENCH AFTER STAPLING. APPLY SEED TO COMPACTED SOIL AND FOLD REMAINING 12" (30 CM) PORTION OF RECP's BACK OVER SEED AND COMPACTED SOIL. SECURE RECP's OVER COMPACTED SOIL WITH A ROW OF STAPLES/STAKES SPACED APPROXIMATELY 12" (30 CM) APART ACROSS THE WIDTH OF THE RECP's.
3. ROLL THE RECP's (A.) DOWN OR (B.) HORIZONTALLY ACROSS THE SLOPE. RECP's WILL UNROLL WITH APPROPRIATE SIDE AGAINST THE SOIL SURFACE. ALL RECP's MUST BE SECURELY FASTENED TO SOIL SURFACE BY PLACING STAPLES/STAKES IN APPROPRIATE LOCATIONS AS SHOWN IN THE STAPLE PATTERN GUIDE. WHEN USING THE DOT SYSTEM, STAPLES/STAKES SHOULD BE PLACED THROUGH EACH OF THE COLORED DOTS CORRESPONDING TO THE APPROPRIATE STAPLE PATTERN.
4. THE EDGES OF PARALLEL RECP's MUST BE STAPLED WITH APPROXIMATELY 2"-5" (5 CM-12.5 CM) OVERLAP DEPENDING ON RECP's TYPE.
5. CONSECUTIVE RECP's SPLICED DOWN THE SLOPE MUST BE PLACED END OVER END (SHINGLE STYLE) WITH AN APPROXIMATE 3" (7.5 CM) OVERLAP. STAPLE THROUGH OVERLAPPED AREA, APPROXIMATELY 12" (30 CM) APART ACROSS ENTIRE RECP's WIDTH.
6. ONLY BIODEGRADABLE STAPLES SHALL BE USED (NOTE: IN LOOSE SOIL CONDITIONS, THE USE OF STAPLE OR STAKE LENGTHS GREATER THAN 6" (15 CM) MAY BE NECESSARY TO PROPERLY SECURE THE RECP's).

NORTH AMERICAN GREEN
1-800-772-2040
WWW.NAGREEN.COM



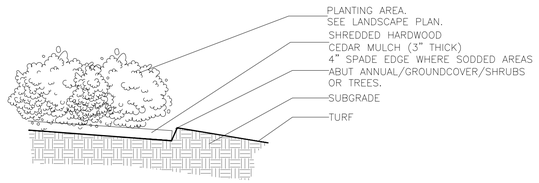
2 EROSION CONTROL BLANKET (ONLY IF ALONG STEEP SLOPES)

NOT TO SCALE



3 SEEDING

1/2" = 1'-0" DETAIL-FILE



4 NATURAL SPADE EDGE

NOT TO SCALE

LANDSCAPE PLAN GENERAL NOTES

1. GRAPHIC SYMBOLS TAKE PRECEDENCE OVER WRITTEN QUANTITIES AND KEYS ON PLAN.
2. CONTRACTOR SHALL REPAIR AND REPLACE ANY PLANT MATERIAL AND EXISTING LAWN AREA DAMAGED BY THIS CONSTRUCTION OUTSIDE PROJECT LIMITS. ANY EXISTING PLANT MATERIAL OR LAWN AREA DAMAGED BY CONTRACTOR DURING CONSTRUCTION SHALL BE REPLACED WITH LIKE MATERIAL OF SIMILAR SPECIES AND SIZE AT THE CONTRACTOR'S EXPENSE WITH NO ADDITIONAL COST TO OWNER OR TENANT.
3. TWO WEEKS PRIOR TO PLANTING, THE CONTRACTOR SHALL SUBMIT TO THE OWNER / OWNER'S REPRESENTATIVE SEED MIX TAGS FOR APPROVAL. NO PARTIAL OR INCOMPLETE SUBMITTAL WILL BE ACCEPTED FOR REVIEW. ANY SUBSTITUTIONS WILL BE SUBJECT TO APPROVAL BY THE LANDSCAPE ARCHITECT.
4. THE LANDSCAPE CONTRACTOR SHALL FAMILIARIZE HIMSELF WITH THE SITE CONDITIONS AND VERIFY THEM TO THEIR SATISFACTION. THE LANDSCAPE CONTRACTOR SHALL ACCEPT THE SITE CONDITIONS AND DO THE WORK SPECIFIED WITHOUT ADDITIONAL COMPENSATION FOR POSSIBLE VARIATION FROM GRADES AND CONDITIONS SHOWN.
5. PRIOR TO CONSTRUCTION THE LANDSCAPE CONTRACTOR SHALL BE RESPONSIBLE FOR LOCATING ALL UNDERGROUND UTILITIES AND SHALL AVOID DAMAGE TO ALL UTILITIES DURING CONSTRUCTION. SHOULD THE LANDSCAPE CONTRACTOR CAUSE DAMAGE TO ANY UTILITIES THEY SHALL MAKE NECESSARY REPAIRS AS QUICKLY AS POSSIBLE WITHOUT ADDITIONAL COMPENSATION TO THE OWNER.
6. THE LANDSCAPE CONTRACTOR SHALL BE RESPONSIBLE FOR MAINTAINING, IN FULL, ALL LANDSCAPE PLANTING WORK (INCLUDING WATERING, SPRAYING FOR INSECTS AND DISEASE, MULCHING, MOWING, FERTILIZING, CULTIVATING, EDGING AND WEEDING) FOR A PERIOD OF 90 DAYS AFTER ACCEPTANCE BY THE OWNER.
7. TOPSOIL SHALL BE FERTILE, FRIABLE AND REPRESENTATIVE OF LOCAL PRODUCTIVE SOIL, CAPABLE OF SUSTAINING VIGOROUS PLANT GROWTH AND FREE OF CLAY LUMPS, SUBSOIL, NOXIOUS WEEDS OR OTHER FOREIGN MATTER SUCH AS STONES, ROOTS, STICKS AND OTHER EXTRANEOUS MATERIALS: NOT FROZEN OR MUDDY. PH OF TOPSOIL TO RANGE BETWEEN 5.5 AND 7.5.
8. ALL PLANT MATERIAL SIZES AND MEASUREMENTS, INCLUDING TRUNK, HEAD, AND SPREAD SIZES, CONTAINER AND ROOTBALL SIZES, QUALITY AND CONDITION SHALL CONFORM TO THE STANDARDS SET FORTH IN THE CURRENT ISSUE OF, "AMERICAN STANDARDS FOR NURSERY STOCK" (ANSI.Z60.1).
9. ALL PLANTING AREAS, SHRUB BEDS AND TREES SHALL BE MULCHED WITH A MINIMUM COMPACTED DEPTH OF THREE (3) INCHES OF MULCH AS SPECIFIED. PRIOR TO MULCHING APPLY A PRE-EMERGENT HERBICIDE (APPROVED BY OWNER) AS RECOMMENDED BY THE MANUFACTURER, TO PREVENT RECURRING WEED AND GRASS GROWTH.
10. ALL TREES LOCATED IN GRASSED AREAS SHALL BE PLANTED AS PER DETAIL AND MULCHED WITH AT LEAST FOUR (4) FOOT DIAMETER OF SHREDDED BARK MULCH, TO A MINIMUM 3" DEPTH.
11. ALL TREE PROTECTION DEVICES ARE TO BE INSTALLED PRIOR TO START OF LAND DISTURBANCE AND MAINTAINED UNTIL FINAL LANDSCAPING IS INSTALLED.
12. ALL TREES ARE TO BE STAKED AND GUYED PER PLANTING DETAILS.
13. THE CONTRACTOR SHALL FINE GRADE AND SEED DISTURBED AREAS WITH NO MOW LAWN SEED MIX SUPPLIED BY PRAIRIE NURSERY. CONTRACTOR SHALL INSTALL EROSION CONTROL BLANKET. SEE EROSION CONTROL BLANKET DETAIL.
14. CONTRACTOR SHALL PLANT NO MOW LAWN SEED MIX BETWEEN THE FOLLOWING TIME PERIODS:
    - 14.1. FALL: (AUGUST 20 TO OCTOBER 20)
    - 14.2. SPRING: (MARCH 15 TO MAY 15)
    - 14.3. IT IS RECOMMENDED TO PLANT DURING FALL DUE TO COOL TEMPERATURES, GENTLE RAINS AND LOWER WEED GERMINATION.
    - 14.1. CULTIVATING OPTION
      - 14.1.1. IF PERENNIAL WEEDS ARE PRESENT, CULTIVATE AT A DEPTH OF FOUR TO FIVE INCHES EVERY TWO TO THREE WEEKS FROM SPRING THROUGH FALL. THIS SHOULD KILL ALL WEEDS ON SITE.
      - 14.1.2. PLANT IN FALL BETWEEN AUGUST 20 AND OCTOBER 20 FOR BEST RESULTS.
15. CONTRACTOR SHALL GUARANTEE THE SEEDING FOR A PERIOD OF ONE GROWING SEASON FROM THE DATE OF SUBSTANTIAL COMPLETION OF TOTAL PROJECT FOR ANY LOSS DUE TO FAULTY MATERIALS, WORKMANSHIP, OR PROCEDURES.
16. THE LANDSCAPE CONTRACTOR SHALL COMPLETELY GUARANTEE ALL LANDSCAPE PLANTING WORK AND MATERIALS FOR A PERIOD OF ONE (1) FULL YEAR FROM THE DATE THE WORK HAS BEEN APPROVED BY THE OWNER AS INSTALLED. ALL PLANT MATERIAL NOT HEALTHY GROWING CONDITION SHALL BE REMOVED IMMEDIATELY AND REPLACED AS SOON AS POSSIBLE WITH LIKE KIND AND SIZE AT NO CHARGE TO THE OWNER.
17. IF ANY SEEDING MUST BE PERFORMED LATER THAN THE SCHEDULED PERIODS THE CONTRACTOR SHALL ALSO GUARANTEE THESE SEEDED AREAS FOR A PERIOD OF ONE GROWING SEASON FROM THE DATE OF SUBSTANTIAL COMPLETION FROM LOSS DUE TO WEATHER CONDITIONS.
18. CONTRACTOR SHALL REFER TO THE LATEST CIVIL PLANS FOR DISTURBED AREAS TO BE RESTORED. ADDITIONAL RESTORATION MAY BE NEEDED DUE TO FIELD CONDITIONS. SEE CIVIL SITE PLAN.

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NOT FOR CONSTRUCTION

PROFESSIONAL IN CHARGE
LORI VERCH
PROFESSIONAL LANDSCAPE ARCHITECT
LICENSE NO. 157-001163

SITE USE PLANS
16400 NEWARK ROAD
16400 NEWARK ROAD, NEWARK, IL 60541

PROJECT NUMBER:
907-0142

REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	04/12/18	AW	LV	SITE USE PLAN SET

SCALES STATED ON DRAWINGS ARE VALID ONLY WHEN PLOTTED ARCH D 24" X 36"

C-6.1
LANDSCAPE NOTES AND DETAILS

P:\2018\20180117\00_CAD_Current Drawings\16400 Newark Road - SUP _041018_TB

P1: DIRECTORY MAP
LOCATION: EQUIPMENT PAD
BACKGROUND COLOR: RED; TEXT COLOR: WHITE

CAUTION
POWER TO THIS SITE IS SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTING MEANS LOCATED AS SHOWN

8" x 8"

P1: DIRECTORY MAP
LOCATION: AC DISCONNECT
BACKGROUND COLOR: RED; TEXT COLOR: WHITE

CAUTION
POWER TO THIS SITE IS SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTING MEANS LOCATED AS SHOWN

8" x 8"

P1: DIRECTORY MAP
LOCATION: UTILITY METER
BACKGROUND COLOR: RED; TEXT COLOR: WHITE

CAUTION
POWER TO THIS SITE IS SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTING MEANS LOCATED AS SHOWN

8" x 8"

P1: DIRECTORY MAP
LOCATION: MAIN GATE
BACKGROUND COLOR: RED; TEXT COLOR: WHITE

CAUTION
POWER TO THIS SITE IS SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTING MEANS LOCATED AS SHOWN

8" x 8"

P2: BORREGO O&M CONTACT INFO
LOCATION: UTILITY ACSW, POI, INV-#, DAS
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

PHOTOVOLTAIC INSTALLATION BY BORREGO SOLAR SYSTEMS INC.
(888) 898-6273
www.borregosolar.com

4" x 1 1/2"

P3: ROOF ARRAY STORAGE PREVENTION
LOCATION: ALL ENTRY POINTS TO THE ROOF
BACKGROUND COLOR: ORANGE
TEXT COLOR: BLACK

WARNING: STORAGE OF ANY AND ALL MATERIAL WITHIN THE PV ARRAY FOOTPRINT IS STRICTLY PROHIBITED

5" x 2"

ARRAY AND EQUIPMENT ID
BACKGROUND COLOR: RED; TEXT COLOR: WHITE

ARY-1	JB-1	INV-1	XFMR-1	PNL-1	RECT-1	MPC-1
CBR-1	DCSW-1	DAS-1	SWGR-1	METER-1A	RPVT-1	PVCB-1
PB-1	ACSW-1	RCBR-1		STATCOM-1	CPT-1	

4"

PAC1: UTILITY PHOTOVOLTAIC DISCONNECTING MEANS
LOCATION: ACSW-X
NEC: 690.54
BACKGROUND COLOR: RED; TEXT COLOR: WHITE

PV SYSTEM DISCONNECT FOR UTILITY OPERATION
AC OUTPUT CURRENT: XXX (A)
NOMINAL AC VOLTAGE: YYY (V)

6" x 2"

PAC2: AC PHOTOVOLTAIC DISCONNECTING MEANS
LOCATION: ACSW-X OR PVCB-X (ONLY IF DC CONDUCTORS ENTER BUILDING)
NEC: 690.13(B), 690.15
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

PHOTOVOLTAIC AC DISCONNECT X OF (X)

6" x 1 1/2"

PAC3: SITE ADDRESS
LOCATION: UTILITY ACSW-X
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

16400 NEWARK ROAD
NEWARK, IL 60541

6" x 1"

PAC7: ADDITIONAL SOURCE
LOCATION: PNL-X, MAIN SERVICE
NEC: 705.12(D)(3)
BACKGROUND COLOR: ORANGE; TEXT COLOR: BLACK

WARNING
DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

6" x 2"

PAC8: DEDICATED SOLAR PANELBOARD
LOCATION: PNL-X
NEC: 705.12(D)(2)(3)(C)
BACKGROUND COLOR: ORANGE
TEXT COLOR: BLACK

WARNING
THIS EQUIPMENT IS FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR.

6" x 4"

PAC9: BACKFED BREAKER
LOCATION: PVCB-X
BACKGROUND COLOR: RED TEXT COLOR: WHITE

WARNING
INVERTER OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

1 1/4" x 2"

PAC10: AC EQUIPMENT DISCONNECTING MEANS
LOCATION: ACSW-X OR INV-# (IF INTEGRAL ACSW)
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

INV - # AC EQUIPMENT DISCONNECTING MEANS

6" x 2"

PAC11: AC DISCONNECT MEANS ENERGIZED
LOCATION: ACSW-X, PNL-X
NEC: 690.17(E)
BACKGROUND COLOR: ORANGE AND WHITE
TEXT COLOR: BLACK

WARNING
ELECTRICAL SHOCK HAZARD DO NOT TOUCH TERMINALS. TERMINALS ON BOTH LINE AND LOAD SIDE MAY BE ENERGIZED IN THE OPEN POSITION

6" x 2 1/2"

PAC12: RAPID SHUTDOWN
LOCATION: RAPID SHUTDOWN SWITCH
NEC: 690.56(C)
BACKGROUND COLOR: RED, REFLECTIVE
TEXT COLOR: WHITE, REFLECTIVE

PHOTOVOLTAIC SYSTEM EQUIPPED WITH RAPID SHUTDOWN

6" x 2"

PDC1: DC PHOTOVOLTAIC DISCONNECTING MEANS
LOCATION: DCSW-X
NEC: 690.13(B), 690.15
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

PHOTOVOLTAIC DC DISCONNECT X OF (X)

6" x 2"

PDC2: DC DISCONNECTS
LOCATION: CBR-1 THRU CBR-X
NEC: 690.53
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

PHOTOVOLTAIC DC DISCONNECT
RATED MAX. POWER-POINT CURRENT: XXX (A)
RATED MAX. POWER-POINT VOLTAGE: XXX (V)
MAXIMUM SYSTEM VOLTAGE: XXX (V)
MAXIMUM CURRENT: XXX (A)

7 1/2" x 2 1/2"

PDC2: DC DISCONNECTS
LOCATION: DCSW-X, RCBR-X, DCCT-X, MDSS-X
NEC: 690.53
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

PHOTOVOLTAIC DC DISCONNECT
RATED MAX. POWER-POINT CURRENT: XXX (A)
RATED MAX. POWER-POINT VOLTAGE: XXX (V)
MAXIMUM SYSTEM VOLTAGE: XXX (V)
MAXIMUM CURRENT: XXX (A)

7 1/2" x 2 1/2"

PDC3: DC ENERGIZED CONNECTION
LOCATION: ALL DC JB'S
NEC: 690.33(E)(2)
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

DANGER
DO NOT DISCONNECT UNDER LOAD
ISOLATE CIRCUITS FROM SOURCES AND PARALLEL CONNECTED SOURCES PRIOR TO SERVICING

4" x 1 1/2"

PDC5: DC EQUIPMENT DISCONNECTING MEANS
LOCATION: DCSW-X OR INV-X
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

INV - # DC EQUIPMENT DISCONNECTING MEANS

6" x 2"

PDC6: FUSE SERVICING DISCONNECTING MEANS
LOCATION: DCSW-X, RCBR-X, MDSS-X, DCCT-X
BACKGROUND COLOR: RED
TEXT COLOR: WHITE

INV - # FUSE SERVICING DISCONNECTING MEANS X OF (X)

6" x 2"

PDC8: FUSE SERVICE WARNING
LOCATION: INV-X
BACKGROUND COLOR: ORANGE AND WHITE
TEXT COLOR: BLACK

WARNING
PRIOR TO SERVICING ANY FUSES, DISCONNECT ALL INCOMING SOURCES FROM INVERTER'S DC BUS VIA XXXX-X

6" x 2 1/2"

PDC11: DC DISCONNECT MEANS ENERGIZED
LOCATION: DCSW-X, CBR-X, RCBR-X
NEC: 690.17(E)
BACKGROUND COLOR: ORANGE AND WHITE
TEXT COLOR: BLACK

WARNING
ELECTRICAL SHOCK HAZARD DO NOT TOUCH TERMINALS. TERMINALS ON BOTH LINE AND LOAD SIDE MAY BE ENERGIZED IN THE OPEN POSITION

6" x 2 1/2"

PDC7: DIRECTORY FOR FUSE SERVICING
LOCATION: INV-X WHERE ACSW IS >6FT AWAY
ALSO PROVIDE A POUCH AND FULL SIZE COPY OF THE MAP BELOW INSIDE THIS PIECE OF EQUIPMENT.

DIRECTORY FOR FUSE SERVICING
DISCONNECTING MEANS FOR SERVICING FUSES IN THIS PIECE OF EQUIPMENT ARE LOCATED PER THE MAP BELOW. A COPY OF THIS MAP IS LOCATED INSIDE THIS PIECE OF EQUIPMENT

8" x 7"

FS1: GENERAL DC
LOCATION: ALL EXPOSED DC RACEWAYS, CABLE TRAYS, PB-X, JB-X, EVERY 10', WITHIN 1' OF BENDS, ON CONDUITS BETWEEN ALL ENCLOSURES, AND ABOVE/BELOW PENETRATIONS OF ROOF/CEILING, WALLS OR BARRIERS
NEC: 690.31(G)(3), 690.31(G)(4)
BACKGROUND COLOR: RED REFLECTIVE
TEXT: WHITE REFLECTIVE

WARNING: PHOTOVOLTAIC POWER SOURCE

10" x 1"

FS2: MAIN SERVICE DISCONNECT
LOCATION: ACSW-X
CALFIRE REQUIREMENT
BACKGROUND COLOR: RED, REFLECTIVE
TEXT COLOR: WHITE, REFLECTIVE

CAUTION: SOLAR ELECTRIC SYSTEM

9" x 1"

P4: DANGEROUS VOLTAGE
LOCATION: ALL ACCESS POINTS TO THE SITE AND EVERY 250' AROUND THE PERIMETER (ON FENCES AS NECESSARY)
BACKGROUND COLOR: ORANGE; TEXT COLOR: BLACK

WARNING
DANGEROUS VOLTAGE
KEEP OUT
QUALIFIED PERSONNEL ONLY

10" x 7"

SHEET NOTES

GENERAL PLACARD NOTES:
1. NOT ALL PLACARDS DESCRIBED IN THESE NOTES MAY APPLY TO THIS PROJECT.
2. ELECTRICAL SUBCONTRACTOR SHALL PROVIDE ALL PLACARDS AS REQUIRED BY THE NEC, LOCAL FIRE DEPARTMENT, THE AUTHORITY HAVING JURISDICTION, AND LOCAL UTILITY REQUIREMENTS. PLACARDS IN ADDITION TO THOSE SHOWN HERE MAY BE REQUIRED BY THE NEC AND ARE THE RESPONSIBILITY OF THE ELECTRICAL SUBCONTRACTOR.
3. PLACARDS SHALL USE ARIAL OR SIMILAR FONT, NON-BOLD.
4. FONT SIZES SHALL BE THE MINIMUM SHOWN IN THESE DRAWINGS.
5. PLACARDS SHALL HAVE LETTERING IN CAPITAL LETTERS.
6. PLACARDS SHALL BE WEATHER RESISTANT AND SUITABLE FOR THE ENVIRONMENT AND COMPLY WITH ANSI Z535.4-2011.
7. PLACARDS SHALL BE ADHERED WHEN POSSIBLE AND MEET WITH UL969 STANDARDS. IF MECHANICALLY AFFIXED TO EQUIPMENT, USE RIVETS OR SCREWS. SEALANTS AND GASKETED HARDWARE SHALL BE USED TO MAINTAIN EQUIPMENT LISTINGS WHERE REQUIRED. NEMA 4R EQUIPMENT SHALL NOT BE DRILLED.
8. SUBMITTALS REQUIRED FOR PLACARDS AND FOR ADHESIVES USED TO SECURE PLACARDS TO EQUIPMENT.
9. PLACARDS WITH MOUNTING HOLES SHOULD BE 1/8" THICKNESS AND HOLES SHOULD BE 1/2" INSIDE FROM THE EDGE.

EQUIPMENT ID PLACARDS:
1. SUBCONTRACTOR SHALL LABEL ALL ARRAYS, PULL BOXES, JUNCTION BOXES, COMBINER BOXES, DC SAFETY SWITCHES, CIRCUIT BREAKER SAFETY SWITCHES, MULTIPLE DISCONNECT SAFETY SWITCHES, DC CONTACTOR DISCONNECTS, REMOTE PV TIES, BI-POLAR ARRAY COMBINERS, INVERTERS, AC SAFETY SWITCHES, TRANSFORMERS, PANELBOARDS, CIRCUIT BREAKERS, SWITCHGEAR, RECTIFIERS, DATA MONITORING ENCLOSURES, AND METERING CABINETS. A PARTIAL LIST OF PLACARDS IS SHOWN HERE.
2. EQUIPMENT ID PLACARDS – THE FIRST TYPE OF EACH REQUIRED EQUIPMENT ID PLACARD IS SHOWN HERE. ELECTRICAL SUBCONTRACTOR SHALL GENERATE PLACARDS FOR EACH PIECE OF EQUIPMENT AND NUMBER ALL EQUIPMENT PER THE NAMING AND NUMBERING CONVENTION DEFINED IN THESE PLANS.
3. ARRAY ID PLACARD – SHALL BE AFFIXED TO THE REAR CORNERS OF EACH ARRAY AND NUMBERED PER PLANS. IF ATTACHING TO MODULE FRAME ADHESIVE SHALL BE USED; DO NOT DRILL OR RIVET THE MODULE FRAMES.

V17

THIS DOCUMENT IS PROVIDED BY BORREGO SOLAR SYSTEMS, INC. TO FACILITATE THE SALE AND INSTALLATION OF A SOLAR POWER SYSTEM FROM BORREGO SOLAR SYSTEMS, INC. REPRODUCTION, RELEASE OR UTILIZATION FOR ANY OTHER PURPOSE, WITHOUT PRIOR WRITTEN CONSENT IS STRICTLY PROHIBITED.

BORREGO SOLAR
55 TECHNOLOGY DRIVE, SUITE 102
LOWELL, MA 01851
PHONE: (888) 898-6273
FAX: (888) 843-6778
WWW.BORREGOSOLAR.COM

GreenbergFarrow
21 SOUTH EVERGREEN AVENUE
SUITE 200
ARLINGTON HEIGHTS, IL 60005
t: 847 788 9200 f: 847 788 9537

NOT FOR CONSTRUCTION

PROFESSIONAL IN CHARGE
KERI WILLIAMS
PROFESSIONAL ENGINEER
LICENSE NO. 062-058662

SITE USE PLANS
16400 NEWARK ROAD
16400 NEWARK ROAD, NEWARK, IL 60541

PROJECT NUMBER: 907-0142

REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	04/12/18	TB	JC	SITE USE PLAN SET

SCALES STATED ON DRAWINGS ARE VALID ONLY WHEN PLOTTED ARCH D 24" X 36"

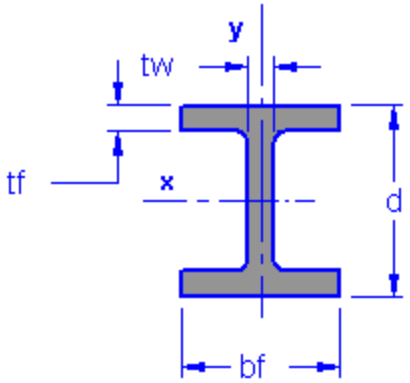
E-6.0
PLACARDS

P:\2018\20180117\00_CAD_Current Drawings\16400 Newark Road - SUP_041018_TB

Related Resources:

- AISC, ASTM Angle Unequal Leg (Aluminum)
- AISC, ASTM Angle Equal Leg (Aluminum)
- AISC, ASTM Angle Unequal Leg (Steel)
- Structural Steel Angle Section Properties, Unequal Leg BSI BS EN 10056
- Structural Steel Angle Section Properties, Equal Leg BSI BS EN 10056

The following chart table gives cross section engineering data for ASTM Structural Steel Wide Channel I Beam as follows:

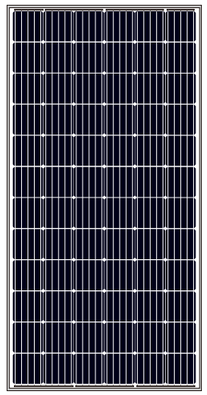


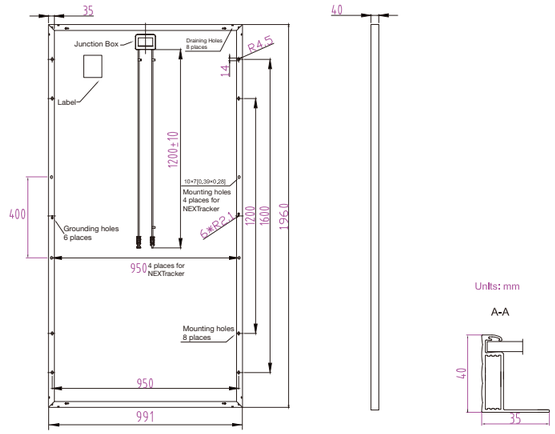
in × lb/ft	Area (in^2)	d (in)	bf (in)	tf (in)	tw (in)	Ixx (in^4)	Iyy (in^4)
W6x9	2.68	5.9	3.94	0.215	0.17	16.4	2.19

JA SOLAR

JAM72S01 340-360/PR
1500V Percium Series

MECHANICAL DIAGRAMS





■ customized cable length available upon request

SPECIFICATIONS

Cell	Mono 156.75x156.75mm
Weight	22.5kg±3%
Dimensions	1960×991×40mm
Cable Cross Section Size	4mm²(12AWG)
No. of cells	72 (6×12)
Junction Box	IP67, 3 diodes
Connector	Amphenol UTX
Packaging Configuration	27 Per Pallet

OPERATING CONDITIONS

Maximum System Voltage	1500V DC (UL)
Operating Temperature	-40℃~+85℃
Maximum Series Fuse	20A
Maximum Static Load, Front* Maximum Static Load, Back*	5400Pa(112 lb/ft²) 2400Pa(50 lb/ft²)
NOCT	45±2℃
Fire Performance	Type 1
Application Class	Class A

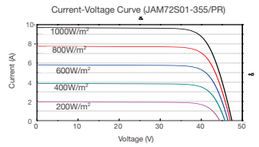
ELECTRICAL PARAMETERS AT STC

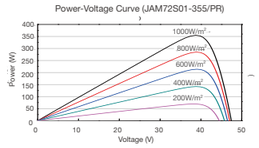
TYPE	JAM72S01 -340/PR	JAM72S01 -345/PR	JAM72S01 -350/PR	JAM72S01 -355/PR	JAM72S01 -360/PR
Rated Maximum Power (Pmax) [W]	340	345	350	355	360
Open Circuit Voltage (Voc) [V]	46.86	47.05	47.24	47.45	47.66
Maximum Power Voltage (Vmp) [V]	38.18	38.39	38.58	38.76	38.96
Short Circuit Current (Isc) [A]	9.46	9.54	9.61	9.69	9.78
Maximum Power Current (Imp) [A]	8.91	8.99	9.07	9.16	9.24
Module Efficiency [%]	17.50	17.76	18.02	18.28	18.53
Power Tolerance	-0~+5W				
Temperature Coefficient of Isc (α_Isc)	+0.060%/℃				
Temperature Coefficient of Voc (β_Voc)	-0.300%/℃				
Temperature Coefficient of Pmax (γ_Pmp)	-0.390%/℃				
STC	Irradiance 1000W/m², cell temperature 25℃, AM 1.5G				

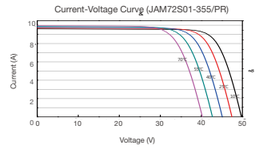
ELECTRICAL PARAMETERS AT NOCT

TYPE	JAM72S01 -340/PR	JAM72S01 -345/PR	JAM72S01 -350/PR	JAM72S01 -355/PR	JAM72S01 -360/PR
Max Power (Pmax) [W]	250	254	257	261	265
Open Circuit Voltage (Voc) [V]	43.28	43.52	43.68	43.88	44.10
Max Power Voltage (Vmp) [V]	35.25	35.51	35.78	35.81	36.03
Short Circuit Current (Isc) [A]	7.48	7.54	7.61	7.68	7.74
Max Power Current (Imp) [A]	7.09	7.14	7.19	7.29	7.34
NOCT	Irradiance 800W/m², ambient temperature 20℃, wind speed 1 m/s, AM 1.5G				

CHARACTERISTICS







Electrical data in this catalog do not refer to a single module and they are not part of the offer. They only serve for comparison among different module types.
*For NexTracker installations static loading performances: front load measures 2400Pa while back load measures 1600Pa.

US_EN_20170728A

JA SOLAR

PERCIUM

340-360 1500V Series

360W Mono Si 72 Cells



Harvest the Sunshine
Premium Cells, Premium Modules

www.jasolar.com

Percium Cell

- The mono cell technology with passivated backside and local BSF
- >21% average mass production efficiency

More Power Per m²

Higher conversion efficiency - more power production per unit area

Lower System Cost

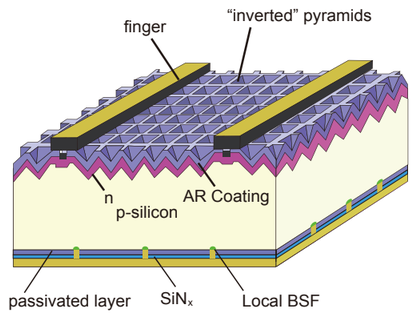
Higher conversion efficiency helps you to save

- Transportation costs
- Installation costs
- BOS costs

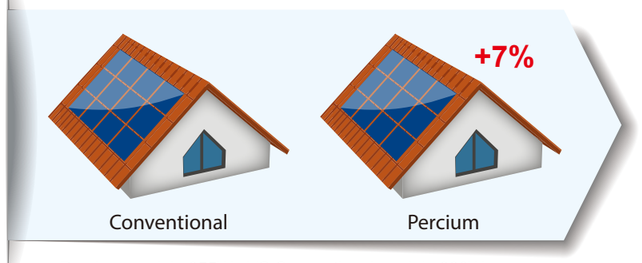
Excellent Low-light Performance

Enhanced spectral response at longer wavelength boosts low-light performance, which can produce more than 3% additional power compared with conventional module at system side.

Average Mass Production Efficiency >21%

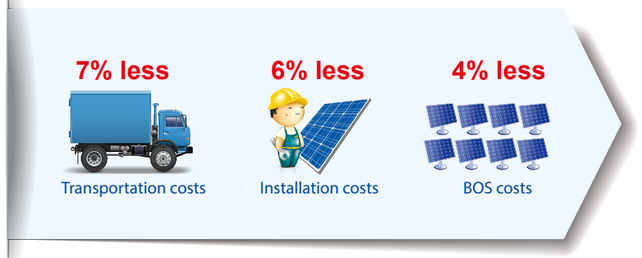


Benefit: 7% More Power



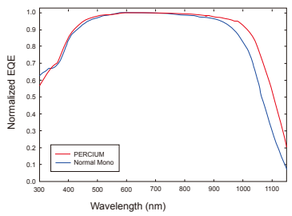
Percium module 355Wp VS Conventional module 330Wp

Benefit: Save System Costs Per Watt

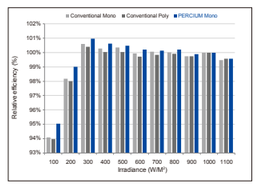


Cost saving estimation made by comparison between 330W and 355W modules

Benefit:Excellent Low-light Performance



EQE—External quantum efficiency



Relative module efficency comparison under different irradiance

Source: TÜVRheinland 336

High Reliability

- Long-term reliability tests
- Harsh climate environment endurance tests
- PID-resistance tests
- Certified by TÜV SÜD and ETL
- Industry-leading cell technology
- High quality components from best suppliers
- Manufacturing inspected and certified by PI-Berlin and Solar-IF
- 100% in-house automatic manufacturing

Other Features

0~+5W — Positive power tolerance: 0~+5W

Modules binned by current to improve system performance

5400 Pa / 2400 Pa — Excellent mechanical load resistance: Certified to withstand high wind loads (2400Pa) and heavy snow loads (5400Pa)

Comprehensive Certificates

- IEC 61215, IEC 61730, UL1703, CEC Listed, MCS and CE
- ISO 9001: 2008: Quality management systems
- ISO 14001: 2004: Environmental management systems
- BS OHSAS 18001: 2007: Occupational health and safety management systems
- Environmental policy: The first solar company in China to complete Intertek's carbon footprint evaluation program and receive the green leaf mark verification for our products

Specifications subject to technical changes and tests. JA Solar reserves the right of final interpretation.

JA SOLAR
Harvest the Sunshine
Premium Cells, Premium Modules

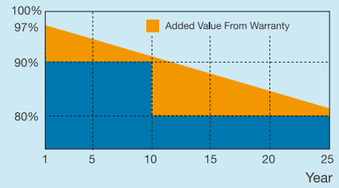
JA Solar Holdings Co., Ltd.

JA Solar Holdings Co.,Ltd is a world leading manufacturer of high-performance solar power products that convert sunlight into electricity for residential, commercial and utility-scale power generation. The company was founded in May 2005 and publicly listed on NASDAQ in February 2007. JA Solar has been the world's leading cell producer since 2010, and has firmly established itself as a tier 1 module supplier since 2012. Capitalizing on our strength in solar cell technology, we are committed to provide modules with unparalleled conversion efficiency, yield efficiency, and reliability to enable you to maximize your returns on PV projects. With its leading industry experience, continuous effort on R&D, customer-oriented service and solid financial status, JA Solar is your best choice of long-term trustworthy partner.

Add: Building No.8, Nuode Center, Automobile Museum East Road, Fengtai District, Beijing, China
Tel: +86 (10) 63611888
Fax: +86 (10) 63611999
Email: sales@jasolar.com market@jasolar.com

Product Warranty

- 12-year product warranty
- 25-year linear power warranty



Additional Insurance Options

PowerGuard SPECIALTY INSURANCE SERVICES
SOLAR INSURANCE & FINANCE

Partner Section

EXISTING AGRICULTURAL DRAIN TILE INVESTIGATION PLAN

16400 NEWARK RD - KENDALL

PREPARED FOR **GreenbergFarrow**

SECTION NO. 5, BIG GROVE TWP., KENDALL CO., IL.

EXISTING SUBSURFACE AGRICULTURAL DRAIN TILE INVESTIGATION REPORT

16400 NEWARK RD - KENDALL

GreenbergFarrow

16400 NEWARK RD - KENDALL / GreenbergFarrow , FIELD FILE NO. 8-1-5 , DATE: 2/28/18 .

IN ACCORDANCE WITH KENDALL COUNTY EXISTING DRAIN TILE INVESTIGATION AND LOCATION STANDARDS

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DESCRIPTION CHART NO. 1A : INVESTIGATION SLIT TRENCH LOCATIONS

ID NO.	SZ.	TYPE / QUALITY	FLOW %	SILT %	DEPTH GRD./INV.	FIELD NOTES:
A1	4"	CLAY / GOOD	15%	CLEAN	56"	ACTIVE FLOW RATE AND CAPACITY
A2	4"	CLAY / GOOD	SLIGHT	CLEAN	54"	ACTIVE FLOW RATE AND CAPACITY
B	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
C	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
D	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
E1	5"	CLAY / GOOD	20%	CLEAN	41"	ACTIVE FLOW RATE AND CAPACITY
F1	5"	CLAY / GOOD	FLOODED	CLEAN	62"	RESTRICTED FLOW AND SURCHARGED
G1	4"	CLAY / GOOD	15%	CLEAN	51"	ACTIVE FLOW RATE AND CAPACITY
H1	4"	CLAY / GOOD	SLIGHT	CLEAN	44"	ACTIVE FLOW RATE AND CAPACITY
H2	4"	CLAY / GOOD	10%	CLEAN	38"	ACTIVE FLOW RATE AND CAPACITY
I	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
J	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
K	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
L1	4"	CLAY / GOOD	10%	CLEAN	33"	ACTIVE FLOW RATE AND CAPACITY
M1	4"	CLAY / GOOD	SLIGHT	CLEAN	37"	ACTIVE FLOW RATE AND CAPACITY
N	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
O1	4"	CLAY / GOOD	10%	CLEAN	42"	ACTIVE FLOW RATE AND CAPACITY
P	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
Q1	4"	CLAY / GOOD	FLOODED	CLEAN	37"	RESTRICTED FLOW AND SURCHARGED
R	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED
S	---	NO DRAIN TILE	---	---	---	NO DRAIN TILE LOCATED

DESCRIPTION CHART NO. 1B : SURVEY DATA POINT LOCATIONS

DATA POINT	SZ.	TYPE / QUALITY	FLOW %	SILT %	DEPTH HUB/INV	FIELD NOTES:
1	4"	CLAY / GOOD	SLIGHT	CLEAN	48"	LATERAL AT PROPERTY INGRESS
2	4"	CLAY / GOOD	SLIGHT	CLEAN	42"	LATERAL AT PROPERTY EGRESS
3	4"	CLAY / GOOD	SLIGHT	10%	33"	LATERAL AT PROPERTY EGRESS
4	8"	CLAY / GOOD	SLIGHT	CLEAN	69"	LATERAL AT PROPERTY EGRESS
5	5"	CLAY / GOOD	FLOODED	CLEAN	41"	MAINLINE AT PROPERTY EGRESS
6	4"	CLAY / GOOD	15%	CLEAN	60"	MAINLINE AT PROPERTY EGRESS



SITE LOCATION
SECTION NO. 5, BIG GROVE TWP., KENDALL CO., IL.

MAP LEGEND :

- EXIST. DRAIN TILE COVER MEASUREMENT, TOP OF TILE TO SURFACE
- EX. POLYETHYLENE MAINLINE OR SYSTEM PART
- EX. CLAY DRAIN TILE MAINLINE OR SYSTEM PARTS
- EX. CONCRETE DRAIN TILE MAINLINE OR SYSTEM PART
- EXISTING DRAIN TILE CONTINUES TO UPLAND WATERSHED
- EXISTING DRAIN TILE OUTLETS TO SURFACE
- EXIST. DRAIN TILE (1) INSPECTION STRUCTURE / (2) CATCH BASIN
- EXIST. DRAIN TILE (1) LOCATED END / (2) ASSUMED END
- EXISTING DRAIN TILE CONTINUES TO OFF-SITE OUTLET SYSTEM
- EXISTING DRAIN TILE FAILURE / FLOW SURCHARGE TO SURFACE
- EXISTING DRAIN TILE MAPPED BY SPECULATION AND ASSUMPTION
- EXISTING DRAIN TILE ABANDONED (NOT FUNCTIONAL)
- EXISTING DRAIN TILE "BLOWOUT" OR FAILURE
- HAND PROBE OR ELECTRONIC SCAN FOR DRAIN TILE LOCATION
- INVESTIGATION SLIT TRENCH FOR INVESTIGATION
- SPECIFIC PIT EXCAVATION FOR INVESTIGATION
- SURVEY DATA POINTS
- REPORT IDENTIFICATION NUMBER

REPORT LEGEND :

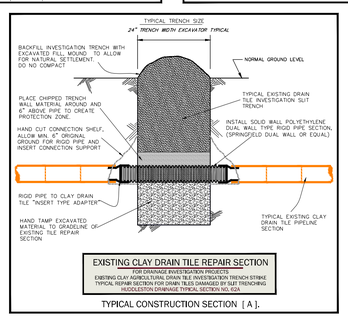
ID NO. ..... POINT OF EXCAVATION FOR SPECIFIC DRAIN TILE INVESTIGATION.
SZ. (SIZE). ..... DRAIN TILE INTERNAL DIAMETER IN INCHES.
MATERIAL / QUALITY..... TYPE OF TILE MATERIALS, PIPE QUALITY - GOOD, FAIR & POOR.
FLOW % ..... PERCENTAGE OF TILE DIAMETER OCCUPIED BY ACTIVE FLOW.
(R) ..... RESTRICTED OR BACKED UP FLOW, SURCHARGED CONDITION
SILT % ..... PERCENTAGE OF TILE DIAMETER OCCUPIED BY RESTRICTIVE SILT.
(A) ..... ABANDONED, FILLED WITH SILT BLOCKAGE, NO FLOW POTENTIAL
DEPTH ..... MEASUREMENT FROM EXISTING GROUND LEVEL TO PIPE INVERT.

(GENERAL NOTES)
MAINLINE TILE ..... TRUNK LINE OR MUTUAL DRAIN, COLLECTOR OF SUB-SYSTEMS.
SUB-MAIN TILE ..... SECONDARY TRUNK LINE OR RANDOM SYSTEM COLLECTOR.
LATERAL TILE ..... FEEDER LINE, SERVICE TILE OR SYSTEM SPUR.
"BLOWOUT" ..... EXISTING SYSTEM PIPE FAILURE OR RESTRICTION.
DRAIN TILE ENDS ..... MAINLINE, SUB-MAIN OR LATERAL PLANNED TERMINATION.
SLIT TRENCH ..... INVESTIGATION TRENCH, TYPICAL 2'- 0" WIDE x 6'- 0" DEPTH.

SPECIAL NOTES :

- *ALL EXISTING AGRICULTURAL DRAIN TILES LOCATED DURING THIS INVESTIGATION SURVEY HAVE BEEN IDENTIFIED ON THIS PLAN AND FIELD STAKED AT < 50' INTERVALS, IN SOME OCCASIONS CERTAIN EXISTING LOCAL DRAIN TILE SECTIONS MAY BE SPECULATED AND CONSIDERED AS AN ASSUMED ROUTE WHICH SHALL BE DELINEATED ON THIS PLAN.*
- *ALL EXISTING DRAIN TILES DAMAGED DURING THE INVESTIGATION PROCESS SHALL BE REPAIRED TO THEIR ORIGINAL STATE IN ACCORDANCE WITH NATURAL RESOURCE CONSERVATION SERVICE STANDARDS FOR DRAIN TILE INSTALLATION AND REPAIR. (HUDDLESTON DRAINAGE (624) TYPICAL STANDARD "A")*
- *ALL EXISTING DRAIN TILE LOCATION DIMENSIONS HAVE BEEN SURVEYED BY AGRICULTURAL GRADE GPS SURVEY SYSTEMS AND INCLUDE SUB METER ACCURACY, ALL LOCATIONS PERTINENT TO FINAL DESIGN SHALL BE VERIFIED BY THE PROJECT SURVEYOR.*
- *THIS DRAIN TILE INVESTIGATION REPORT IS INTENDED TO IDENTIFY EXISTING DRAIN TILE MAINLINE SYSTEMS ONLY WITH ADDITIONAL PRIORITY ON DRAIN TILES WHICH MAY SERVICE THE UPLAND PROPERTY OF OTHERS OR WITH MUTUAL DRAINAGE STATUS.*
- *THIS DRAIN TILE INVESTIGATION REPORT SHALL BE FILED WITH HUDDLESTON DRAINAGE LAND DRAINAGE CO., AND WILL BE REPRODUCED AND DISBURSED ONLY BY PERMISSION OF THE CONTRACT PRINCIPALS.*

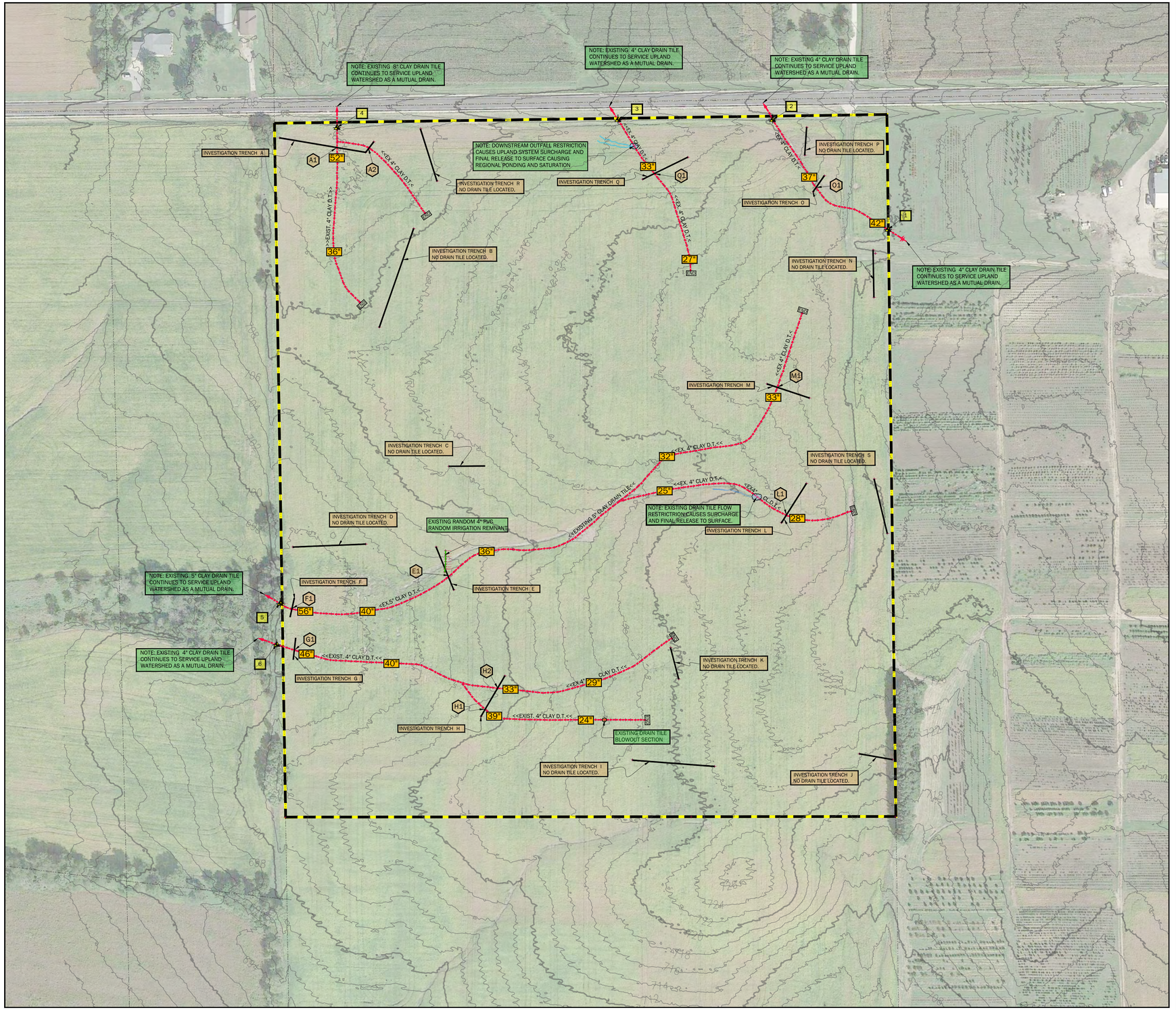
TOM HUDDLESTON, HUDDLESTON McBRIDE DRAINAGE CO.



EXISTING CLAY DRAIN TILE REPAIR SECTION
FOR DRAINAGE INVESTIGATION PROJECTS
EXISTING CLAY DRAIN TILES TO BE LOCATED BY SLIT TRENCH STRIKE
TYPICAL REPAIR SECTION FOR DRAIN TILES DAMAGED BY SLIT TRENCHING
HUDDLESTON DRAINAGE TYPICAL SECTION NO. 624

TYPICAL CONSTRUCTION SECTION [A].

THESE SYMBOLS REPRESENT SURVEY DATA POINTS WHICH HAVE BEEN STAKED IN THE FIELD FOR THE SPECIFIC PURPOSE OF ELECTRONIC LOCATION AND ELEVATION DETERMINATION BY THE PROJECT SURVEYOR.
THESE DATA POINTS CONSIST OF A 2" X 2" GROUND HUB AND A 3'-0" ON-LINE LOCATION STAKE WHICH INCLUDES DATA POINT IDENTIFICATION NUMBER, SEPARATION MEASUREMENT FROM HUB TO PIPE INVERT, AND PIPE SIZE.
ALL EXISTING DRAIN TILE ROUTES HAVE BEEN FIELD STAKED WITH "EXISTING DRAIN TILE" PIN FLAGS AT 50' INTERVALS AND DOUBLE FLAGS AT INTERSECTIONS.



PROJECT CLIENT: **GreenbergFarrow** MARGARET A.L.BLUM, PLA, , PROJECT MANAGER 21 S. EVERGREEN AVE., SUITE 200, ARLINGTON HEIGHTS, IL., 60005	APPROVED BY AND DATE: TOM HUDDLESTON 2/28/18	PROJECT DATE: 2/28/18	REVISIONS: DATE: 4/10/18, BY: TLH3, DESCRIPTION: 8-1-5R1- PRLIMINARY MAPPING, READY FOR SURVEY
	ACKNOWLEDGMENTS: HUDDLESTON DRAINAGE MAP and ARCHIVE SYSTEMS	FIELD FILE NO.: 8-1-5	
	DRAWN BY AND DATE: TOM HUDDLESTON 2/28/18	DRAWING NO.: 8-1-5R1	WEATHER CONDITIONS: SUNNY/ WARM - 40o; DRAWING SCALE: 1" TO 100'; SHEET NO.: ONE OF ONE

ILLINOIS FARM BUREAU MEMBER

811 Know what's below. Call before you dig. A-S90020 DIG NUMBER

NORTH

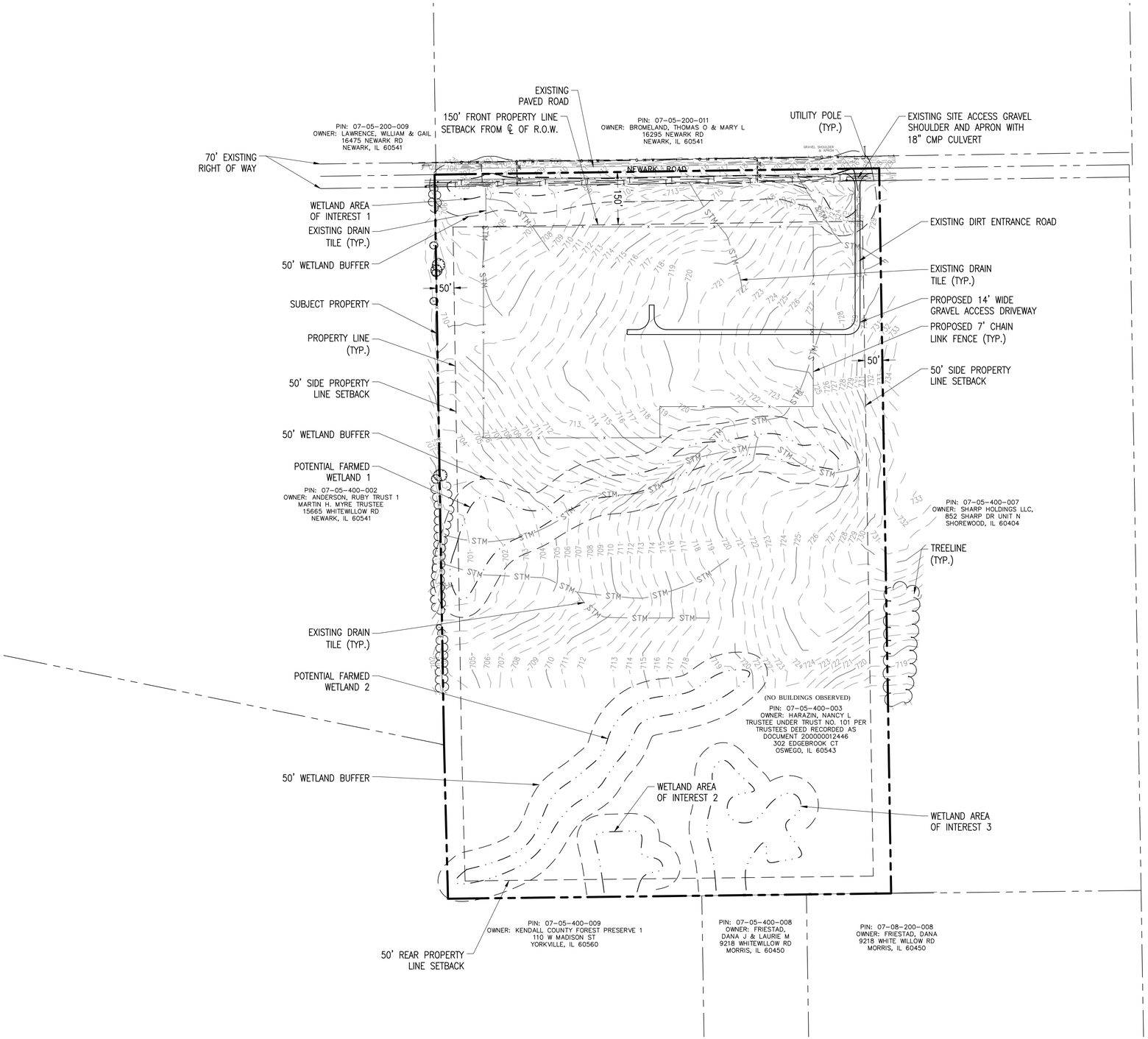
16400 NEWARK RD - KENDALL

HUDDLESTON McBRIDE
PROFESSIONAL LAND DRAINAGE SERVICES
9504 FOWLER RD., ROCHELLE, ILLINOIS PHONE 815-562-6007

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COORDINATE SYSTEM: ILLINOIS STATE PLANE EAST NAD 83

M:\1 HUDDMAC ACTIVE FILES\1 AUTOCAD DRAWINGS\ACTIVE CADD\8-1-5@16400 NEWARK RD - KENDALL\8-1-5R1.dwg, 3/10/2018 11:38:38 AM, Tom, DWG To PDF.pc3, ARCH full bleed D (36.00 x 24.00 Inches), 1:200



EXISTING CONDITIONS PLAN

SCALE: 1" = 150'

0 150' 300'

THIS DOCUMENT IS PROVIDED BY BORREGO SOLAR SYSTEMS, INC. TO FACILITATE THE SALE AND INSTALLATION OF A SOLAR POWER SYSTEM FROM BORREGO SOLAR SYSTEMS, INC. REPRODUCTION, RELEASE OR UTILIZATION FOR ANY OTHER PURPOSE, WITHOUT PRIOR WRITTEN CONSENT IS STRICTLY PROHIBITED.

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GreenbergFarrow
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SUITE 200
ARLINGTON HEIGHTS, IL 60005
t: 847 788 9200 f: 847 788 9537

NOT FOR CONSTRUCTION

PROFESSIONAL IN CHARGE
KERI WILLIAMS
PROFESSIONAL ENGINEER
LICENSE NO. 062-058662

SITE USE PLANS
16400 NEWARK ROAD
16400 NEWARK ROAD, NEWARK, IL 60541

PROJECT NUMBER:
907-0142

REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	04/24/18	TB	JC	SITE USE PLAN SET

SCALES STATED ON DRAWINGS ARE VALID ONLY WHEN PLOTTED ARCH D 24" X 36"

C-1.0
EXISTING CONDITIONS PLAN

P:\2018\201801170\800 Civil_Current Drawings\16400 Newark Road_SUP_04-12-18_TB

Solar Decommissioning Estimate/Plan

Key assumptions in this decommissioning estimate include the fact that the fencing, electrical cabinetry, solar racks, solar panels, and wiring are all recyclable, therefore, the primary cost of decommissioning is the labor to dismantle and load as well as the cost of trucking. The concrete pads will be broken up at the site and hauled to where it will be accepted without a charge. Salvage values for the racking, foundation screws/piles, electrical wiring, and solar panels have been included in this estimate.

The following items from the 2488.32 kilowatt (kW) array will be recycled:

- 6912 solar panels
- 3276 linear feet of electrical wiring
- Racking
- 3081 linear feet of fencing

This decommissioning estimate is based on the following costs:

Labor rate = 35.6/hour
Bobcat cost = 195/hour
Trucking cost = 130/hour
Backhoe cost = 245/hour
Grader cost = 1800/day
Front End Loader/Excavator cost = 2000/day

Labor / Materials / Equipment Costs:

1 . Remove Panels:

The panels are clamped in. They slide in a track. A laborer needs only unclamp the panel and reach over and slide the panel out of the track.

$$Panel\ Removal\ Rate \cdot Total\ Number\ of\ Solar\ Panels \cdot Labor\ Rate = Panel\ Removal\ Cost$$

1 min/panel * 6,912 solar panels * 1hr/60min * $35.6/hr = $4,101

Total = $4,101

2 . Remove Rack Wiring:

The panels are plugged together in the same manner as an electrical cord from a light is plugged into a wall socket. A laborer needs only reach over and pull the plug. The string wires lie in a tray. A laborer needs only reach into the tray and remove the strands of wire.

$$Wire\ Removal\ Rate \cdot Total\ Number\ of\ Solar\ Panels \cdot Labor\ Rate = Rack\ Wiring\ Removal\ Cost$$

0.25 min/panel * 6,912 solar panels * 1hr/60min * $35.6/hr = $1,025

Total = $1,025

3 . Dismantle Racks:

Tracker module racking primarily consists of a torque tube and a driveline. These are supported on driven piles.

$$Total\ Number\ of Racks \cdot Rack\ Removal\ Rate \cdot Labor\ Rate = Rack\ Dismantling\ Cost$$

1,317 racks * 20 min/rack * 1hr/60min * $35.6/hr = $15,628

Total = $15,628

4 . Load Racks:

$$Number\ of\ Racks \cdot Rack\ Loading\ Rate\ (Labor\ Cost + Front\ End\ Loader\ Cost + Trucking\ Cost) = Total\ \ Rack\ Removal\ Cost$$

1,317 racks * 1 min/rack * 1hr/60min * [$35.6/hr + ($2000/day * 1day/8hrs) + $130/hr] = $7,915

Total = $7,915

5 . Remove and Load Electrical Equipment (includes transformer, inverters, drive motors, and controllers): Inverters are smaller and easier to remove and so take less time than the other electrical components.

Number of units: 1 transformers + 16 inverters + 0 batteries + 4 motors + 1 controller

$$(Inverter\ Removal\ Rate\ *Number\ of\ Inverters + \ Elec.\ Equip.\ Removal\ rate \cdot Number\ of\ Units) \cdot (Labor\ Rate + Bobcat\ Cost + Trucking\ Cost) = Total\ Elec.Equip.Removal\ Cost$$

(0.5 hr/inverter * 16 inverters + 1 hr/unit * 6 units) * [$35.6/hr + $195/hr + $130/hr] = $5,048

Total = $5,048

6 . Break Up Concrete Pads:

Using an excavator and jackhammer:

$$\#\ of\ days \cdot (\ Front\ end\ loader\ and\ excavator\ cost + Labor\ Cost) = Total\ Concrete\ Pad\ Removal$$

1 day * [$2000/day * [1day/8hr] + $35.6/hr = $2,285

Total = $2,285

7 . Remove Cable:

$$Total\ Cable\ Linear\ Footage \cdot Cable\ Removal\ Rate \cdot (Labor\ Cost + Backhoe\ Cost) = Total\ Cable\ Removal\ Cost$$

3,276 ft * 3min/ft * 1hr/60min * [$35.6/hr + $245/hr] = $45,962

Total = $45,962

8 . Remove Foundation Screws/Piles and Power Poles:

$$\left[\frac{Total\ Number\ of\ Foundation\ Screws/Piles}{Daily\ Pile\ Removal\ Rate} \cdot (Labor\ Cost + Excavator\ Cost)\right] + \ [Total\ Number\ of\ Poles \cdot Pole\ Removal\ Rate] = \ Total\ Foundation\ Screw/Piles\ and\ Power\ Pole\ Removal\ Cost$$

1317 piles / 100 piles/day * [$35.6/hr + ($2000/day * 1day/8hr)] + [4 poles * $1500/pole] = $36,091

Total = $36,091

9 . Remove Fence: 1 min/LF

$$Total\ Fence\ Length \cdot Fence\ Removal\ Rate \cdot [Labor\ Cost + Bobcat\ Cost + Trucking\ Cost] = Total\ Fence\ Removal\ Cost$$

3,081 ft * 1 min/ft * 1hr/60min * [$35.6/hr + $195/hr + $130/hr] = $18,517

Total = $18,517

10 . Grading:

$$Rough\ Grading\ (days \cdot Grader\ Cost) + Fine\ Grading\ (days \cdot Grader\ Cost) = Total\ Grading\ Cost$$

[1 day * $1800/day] + [1 day * $1800/day] = $3,600

Total = $3,600

11 . Truck to Republic Sevices Illiana Crown Point Transfer Station

$$Total\ Truckloads \cdot Round\ trip - Site\ to\ Transfer\ Station\ Distance\ \cdot (Fuel\ Cost)\ + Total\ Truckloads \cdot Round\ Trip\ Time\ \cdot Trucking\ Cost = Total\ Trucking\ to\ Transfer\ Cost$$

[17 trips * 31 miles/trip * $5/mile] + [17 trips * 1 hrs * $130/hr] = $4,845

Total = $4,845

12 . Remove Gravel Road / Equipment Area

$$Road\ Width * Road\ Length/EquipmentArea * Road\ Depth * Gravel\ Export\ Cost = Total\ Removal\ Cost$$

14ft * 1327ft * (10in *1ft/12in)*(1 cu ft/27cu yd) * $10/cu yd = $5,732

Total = $5,732

13 . Reclamation of Disturbed Areas (gravel road)

$$Road\ Width * Road\ Length * Road\ Depth * Loam\ Import\ Cost = Total\ Reclamation\ Cost$$

14ft * 1327ft * (10in *1ft/12in)*(1 cu ft/27cu yd) * $25/cu yd = $14,329

Total = $14,329

14 . Seed Disturbed Areas:

$$Re - seeding\ time \cdot Labor\ Cost + Hydroseeding\ Cost\ * Disturbed\ Area = Total\ Seeding\ Disturbed\ Area\ Cost$$

16 hr * $35.6/hr + $0.1/square foot * 18578 square feet = $2,427

Total = $2,427

15 . Fencing, Racking, and Foundation Pile Recycling Value

$$Total\ Fencing\ Weight * Total\ Racking\ Weight * Total\ Foundation\ Pile\ Weight * Galvanized\ Steel\ Salvage\ Value = Total\ Steel\ Salvage\ Value$$

[2,188 lbs + 276,480 lbs + 177,795 lbs] * $0.05/lb = $-22,823

Total = ($22,823)

16 . Copper Wire Recycling Cost

$$Total\ Copper\ Wire\ Weight * Insulated\ Copper\ Wire\ Salvage\ Value = Total\ Copper\ Salvage\ Value$$

511 lbs * $0.5/lb = $-256

Total = ($256)

17 . Aluminum Wire Recycling Cost

$$Total\ Aluminum\ Wire\ Weight * Insulated\ Aluminum\ Wire\ Salvage\ Value = Total\ Aluminum\ Salvage\ Value$$

2,703 lbs * $0.25/lb = $-676

Total = ($676)

18 . Panel Recycling Cost

$$Total\ Number\ of\ Panels * Panel\ Salvage\ Value = Total\ Panel\ Salvage\ Value$$

6,912 panels * $5.33/panel = $-36,841

Total = ($36,841)

The resultant projected costs:

Task		Cost
Remove Panels	$	4,101
Remove Rack Wiring	$	1,025
Dismantle Racks	$	15,628
Load Racks	$	7,915
Remove and Load Electrical Equipment	$	5,048
Break up concrete pad	$	2,285
Remove cable	$	45,962
Remove screws and power poles	$	36,091
Remove fence	$	18,517
Grading	$	3,600
Truck to Transfer station	$	4,845
Remove Gravel Road	$	5,732
Reclaim Disturbed Areas	$	14,329
Seed Disturbed Areas	$	2,427
Steel Recycling Value	$	(22,823)
Copper Recycling Value	$	(256)
Aluminum Recycling Value	$	(676)
Panel Recylcing Value	$	(36,841)
Total Cost	$	106,911

Total Cost after 20 Years (2% inflation rate) = **$158,864**

ZONING, PLATTING & ADVISORY COMMITTEE (ZPAC)
May 1, 2018 – Unapproved Meeting Minutes

Senior Planner Matt Asselmeier called the meeting to order at 9:01 a.m.

Present:
Aaron Rybski – Health Department
Fran Klaas – Highway Department
David Guritz – Forest Preserve
Megan Andrews – Soil and Water Conservation District (Left at 9:37 a.m.)
Deputy Commander Jason Langston – Sheriff's Department
Brian Holdiman – PBZ Department
Matt Asselmeier – PBZ Department

Absent:
Greg Chismark – WBK Engineering, LLC
Robert Davidson – PBZ Committee Chair
Don Clayton – GIS

Audience:
Michael Saar, Jim Coyle, Margaret Blum, Jason Bolling, Stuart Petersen, Jorge Ramirez, and Cliff Fox

AGENDA

Mr. Klaas made a motion, seconded by Mr. Rybski, to approve the agenda as proposed. With a voice vote of all ayes the motion carried.

MINUTES

Mr. Rybski made a motion, seconded by Mr. Klaas, to approve the April 3, 2018 meeting minutes. With a voice vote of all ayes the motion carried.

PETITIONS

Petition 18-14 Michael and Dayle Saar – Map Amendment Rezoning from A-1 to R-1 Property Located on the East Side of Route 71 Approximately 0.06 Miles Southwest of Timbercreek Drive (PIN 05-07-328-003) in Kendall Township

Mr. Asselmeier summarized the request.

Michael and Dayle Saar are requesting a map amendment rezoning the majority of the subject property from A-1 to R-1 in order to have the ability to sell the property and market the property as a single-family home site. The subject property does not have an allocation for the construction of a home and does not possess forty (40) acres. Therefore, a map amendment is required in order to construct a home onsite. The Petitioners own one (1) of the houses northeast of the subject parcel. They would like to divide a portion of the northeast corner off of the subject property and merge it with their property in the Timber Creek Subdivision and rezone the northeast corner to R-3 at some point in the future.

The Petitioner does not believe that the property is large enough for farming.

The Land Resource Management Plan calls for this area to be rural residential in the future. Existing single-family homes are located to the north and east of the subject property. For these reasons, Staff does not believe that the approval of this request would constitute spot zoning.

The area surrounding the property is a mix of residential and agricultural zoning.

EcoCAT Report submitted and consultation was terminated.

The application for NRI was submitted on April 12, 2018.

Petition information was sent to Kendall Township on April 20, 2018.

Petition information was sent to the United City of Yorkville on April 20, 2018. Yorkville will conduct its meetings on this petition in June.

Any structures constructed on the property would have to meet applicable building and health related laws.

No new odors or lighting issues are foreseen.

The northeast portion of the property will remain zoned A-1. At some point in the future, if this proposal is approved, the Petitioner will ask that the northeast corner be rezoned to R-3 to match the rest of his existing property.

If the property is rezoned to R-1, the minimum lot size would be one hundred thirty thousand (130,000) square feet. Based on the existing parcel size, only one (1) home could be constructed on the property. If additional homes are desired for the property, another map amendment would be required.

Mr. Saar did not have any additional comments.

Mr. Klaas made a motion, seconded by Ms. Andrews, recommend approval of the map amendment as requested.

Ayes (7): Klaas, Guritz, Langston, Rybski, Andrews, Holdiman, and Asselmeier
Nays (0): None
Absent (3): Clayton, Chismark, and Davidson

The motion passed unanimously. This matter will go before the Kendall County Regional Planning Commission on May 23rd.

Petition 18-15 Nancy Harazin on Behalf of the Nancy L. Harazin Trust Number 101 – Special Use Permit for a Public or Private Utility-Other (Solar Panels) at 16400 Newark Road Located Approximately 0.2 Miles East of Route 71 on the South Side of Newark Road (PIN 07-05-400-003) in Big Grove Township

Mr. Asselmeier summarized the request.

Nancy Harazin, on behalf of Nancy L. Harazin Trust Number 101, submitted a petition for a special use permit to operate a public or private utility system – other on her property at 16400 Newark Road. Specifically, the Petitioner would like to contract with Borrego Solar Systems, Inc. for the installation and operation of a solar energy system. The energy generated from the system will be fed into Ameren's system and consumed offsite.

The surrounding land uses are agricultural. A farmstead is currently located across the street from the subject property. The driveway of the house lines up with the existing farm entrance to the subject property.

EcoCAT Report submitted and consultation was terminated.

The NRI Application was submitted on April 16, 2018 and all final submittals were received on April 23rd.

Petition information was sent to Big Grove Township on April 24, 2018.

Petition information was sent to the Village of Newark April 24, 2018.

According to the information provided by the Petitioner, the Petitioner would like to lease approximately twenty-three (23) acres to 312 Solar Development, LLC c/o Borrego Solar Systems, Inc. for an initial period of twenty (20) years. The lease could be renewed up to four (4) additional periods of five (5) years (Attachment 6, Page 1). If approved, Borrego Solar Systems, Inc. would install and maintain six thousand, nine hundred twelve (6,912) solar panels on the north side of the subject property. The solar panels would be seven feet (7') in height at maximum tilt and three to four feet (3'-4') off of the ground. The panels would rotate with the sun. The system would connect to Ameren's system at the northeast corner of the property at Newark Road. The system is planned to generate two mega-watts (2MW) of energy. If approved, the system would be operation by approximately July 31, 2019.

Other than periodic mowing and maintenance, no personnel will be onsite and no parking is required.

The construction process is estimated to take between four and six (4-6) months.

The solar panels will be located at their closest point approximately one hundred seventy-five feet (175') from Newark Road and approximately one hundred forty-seven feet (147') from the nearest neighboring property line. The solar panels shall not be closer than fifty feet (50') from the identified wetlands.

The laydown area indicated on Page 3 of Attachment 7 will be used for the placement of equipment during construction, decommissioning, and maintenance activities.

The Landscaping Plan can be found on Pages 7 and 8 of Attachment 7. The plan calls for the planting of eighteen (18) Black Chokeberries, eighteen (18) Sea Green Junipers, twenty-nine (29) Spiraea, and thirty (30) Woodward Arborvitae. The shrubs would grow to approximately thirty inches (30) inches in height maximum. Several existing trees shall remain on the west side of the property.

A lawn seed mix will be planted under and around the solar panels. The growth would require mowing three (3) or four (4) times per year.

Vegetation would be planted when the panels are in place.

As mentioned previously, two (2) wetlands and two (2) farmed wetlands are located on the property. The proposed solar panels should be located away from these areas. The Petitioner submitted a wetland study (see Attachment 9) that verified these areas will not be negatively impacted by the placement of solar panels.

Several drain tiles were located on the property. Any drain tiles impacted by the placement of the solar panels shall be relocated.

The project will be required to meet Kendall County's Stormwater Management Ordinance. Greg Chismark submitted comments and questions on the proposal and seemed satisfied with the proposal.

The proposed solar panels shall be required to meet all applicable building codes.

The supports would be buried approximately twelve to thirteen feet (12'-13') in the ground depending on soil conditions. The supports would not be encased in concrete.

Electric lines will be buried inside the fence. On Attachment 7, Page 3, there is a utility pole indicated east of the access drive. The electric lines will go above ground at that point and connect to the Ameren system at the point on connection on the northeast corner of the site.

A fourteen foot (14) wide gravel access from Newark Road will be installed. The property already possesses a field access at this location. The access is across the street from the driveway of 16295 Newark Road.

Per the Site Plan (Attachment 7, Page 4), a seven foot (7') high chained link fence shall surround the solar panels. The fence shall have a sixteen foot (16') wide vehicle access gate on the east side and a four (4') wide man gate on the south side. The fence will be installed approximately one (1) week after construction starts.

A light will be installed for security reasons at the electrical equipment area.

Approximately eight (8) signs will be placed around the property along the fence and anywhere required by the NEC. A "Danger High Voltage" sign will be placed around the fence every two hundred feet (200'). A sign will also be placed on the vehicle gate entrance. There will be plaques stating emergency contact information and a site key.

No new odors are foreseen.

The Petitioner supplied a report (Attachment 13) outlining that solar panels do not cause damage to neighboring property value or harm the environment.

The solar panels have life expectancy of thirty (30) years.

Decommission is estimated to take between two and three (2-3) months.

As noted on Pages 4 and 5 of Attachment 13, the Future Energy Jobs Act set a goal of between two thousand five hundred and three thousand mega-watts (2,500-3,000 MW) of solar in Illinois by 2030. Based on the information provided by the Petitioner, most of these projects will be around two mega-watts (2 MW) and use between twelve to twenty (12-20) acres of land. The information provided by the Petitioner estimates that between fifteen and twenty (15-20) solar projects may occur in Kendall County.

Kendall County is currently in the process of adopting solar panel regulations for offsite usage of energy. Some of the proposed language is included in the proposed recommendations.

The proposed conditions and restrictions were:

1. The site will be developed in accordance with the Site Plan, (Attachment 7, Pages 3-5).

2. Lighting will be installed in accordance with the Site Plan (Attachment 7, Pages 3-5).

3. The landscaping shall occur in accordance with the Landscaping Plan (Attachment 7, Pages 7-8).

4. Replacement of dead and/or damaged vegetation shall occur on a timetable agreed to between the property owner and the Kendall County Planning, Building and Zoning Department.

5. Signage shall be installed as described in the Sheet Notes (Attachment 7, Page 9). In addition, at least one (1) sign shall be placed at the vehicle access gate stating emergency contact information.

6. The site shall be decommissioned in accordance with the Decommissioning Plan (Attachment 7, Page 6). In the event the Decommissioning Plan changes, the property owner shall supply the Kendall County Planning, Building and Zoning Department with revised plans as soon as they are available.

7. The Decommissioning Plan shall be initiated if the solar panels are not used for ninety (90) consecutive days. This condition shall not apply if maintenance on the impacted solar panel(s) is occurring.

8. The property owner shall have six (6) months to complete the Decommissioning Plan and remove the solar panels and related equipment from the property.

9. In addition to other applicable fees, the following fees should be paid to the County prior to the installation of the solar panels:

   Building Permit Fees

0-10 KW	$150
51-100	$300
101-500	$600
501-1000	$1200
1001-2000	$2750
1001-2000	$6000
Over 2000 KW	$200 for Each Additional 0-100 KW

   Fees Double if Construction Commences before Obtaining Building Permit

10. The property owner or operator shall maintain current liability policy covering bodily injury and property damage at least Three Million Dollars per occurrence and Five Million Dollars in aggregate and must have policy for the duration of the special use permit, such insurance may be provided pursuant to a plan of self-insurance by a party with a net worth of Twenty Million Dollars or more and the County shall be named as additional insured to the extent that the County is entitled to indemnification.

11. The property owner shall indemnify, and hold harmless the County and its officials, employees, and agents (collectively and individually, the “Indemnified Parties”) from and against any and all claims, demands, losses, suits, causes of actions, damages, injuries, costs, expenses, and liabilities whatsoever, including reasonable attorney’s fees, except to the extent arising in whole or part out of negligence or intentional acts of such Indemnified Parties (such liabilities together known as “liability”) arising out of Applicant, Owner, or Operators selection, construction, operation, and removal of the solar energy system and affiliated equipment including, without limitation, liability for property damage or personal injury (including death), whether said liability is premised on contract or on tort (including without limitation strict liability or negligence). This general indemnification shall not be construed as limited or qualifying the County’s other indemnification rights available under the law.

12. The property owner shall be responsible for ensuring that the operations of the solar panels allowed by this special use permit comply with all applicable Federal, State, and Local laws.

13. Failure to comply with above conditions or restrictions could result in the amendment or revocation of the special use permit.

Margaret Blum introduced Jim Coyle and Jason Bolling. Ms. Blum asked if the conditions should apply to the project owner instead of the property owner. Mr. Asselmeier responded that ultimately the property owner is responsible for their land. Restrictions 8, 11, and 12 will be amended to include the operator.

Ms. Blum said that the wetlands shown in the documents previously submitted are potential areas of interest. The developer will be examining the areas in greater detail. Mr. Guritz asked, if the areas shown are not jurisdictional wetlands, will a buffer be installed. Ms. Blum responded that the system will not move; the system will be installed at the location proposed. Ms. Andrews discussed the regulatory jurisdiction of wetlands; USDA could have jurisdiction. The balance of the property will continue to be farmed.

No buildings, water, or sewer will be installed.

The access will remain at the same location. Mr. Klaas said that the proposal would not trigger the County's Access Ordinance.

The fence will not be in the right-of-way.

Mr. Klaas requested additional right-of-way dedication to address an erosion problem at the roadway. Ms. Blum will ask the property owner if they are agreeable to dedicating an additional fifteen feet (15') of property along the northern part of the property.

The panels are constantly monitored remotely. No gate alarm will be installed.

The interconnection point would be at Newark Road. The lines might have to be upgraded per Ameren's requirements. Three-phase power is available.

Mowing may occur more frequently initially. However, after the plantings are established, mowing may occur three-four (3-4) times per year. Ms. Andrews asked what constitutes a "no mow" mix; she requested a list of the vegetation. Ms. Blum was agreeable to this request. Plantings would occur by hand near the panels and would be by mechanical means where more room was available.

Ms. Andrews asked about temporary erosion control and site stabilization during construction. A corridor of seeding will occur along the gravel road.

Cliff Fox, Village of Newark, asked about property assessment for taxation purposes for schools. Ms. Blum responded that the solar industry is working the tax assessors association to determine the tax value.

Mr. Klaas made a motion, seconded by Ms. Andrews, recommend approval of the special use permit as requested.

Ayes (7):	Klaas, Guritz, Langston, Rybski, Andrews, Holdiman, and Asselmeier
Nays (0):	None
Absent (3):	Clayton, Chismark, and Davidson

The motion passed unanimously. This matter will go before the Kendall County Regional Planning Commission on May 23rd.

Ms. Andrews left at this time (9:37 a.m.)

Petition 18-16 Lawrence Slattery on Behalf of R.Y. Property Management, Corp. (Owner) and Jorge Ramirez a/k/a Rancho La Purisima (Prospective Buyer) – Special Use Permit for a Banquet Facility at 8218 Route 30 (PIN 02-03-200-001) in Bristol Township

Mr. Asselmeier summarized the request.

Lawrence Slattery currently owns the subject property and leases the property to Jorge Ramirez. Mr. Ramirez is requesting an A-1 Special Use to operate a banquet facility at the subject property under the business name Rancho La Purisima. Mr. Ramirez would purchase the property from Mr. Slattery.

Bristol Township expressed no opinion on the request. Staff of the Village of Montgomery recommended denial.

Per the business plan, the banquet facility would operate inside the existing red barn located on the property. The outside and inside elevations of the barn are included as Attachments 7 and 8. The kitchen and restrooms would be located on the northeast side of the first floor of the barn. The dining and dancing area would be located on the south half of the first floor of the barn. A chapel or additional meeting space would be located on the northeast corner of the second floor of the barn. Mr. Ramirez indicated that the capacity for the first floor areas was two hundred fifty (250) people and the maximum capacity for the second floor area was one hundred fifty (150) people. These capacity number have not been verified by a fire or building official. Mr. Ramirez does not have any plans to use both space at the same time. The maximum number of guests at the property would be two hundred fifty (250). The barn is approximately eight thousand, three hundred (8,300) square feet in size.

The facility would be operational from May 1st through October 31st. The proposed hours of operation are Fridays from 3:00 p.m. until 11:30 p.m., Saturdays from Noon until 11:30 p.m., and Sundays from Noon until 9:00 p.m. At a meeting with Staff on April 20th, Mr. Ramirez indicated that setup and takedown for events would occur during hours of operation. In addition, tours of the facility for prospective customers shall occur only during the hours of operation. Mr. Ramirez indicated that he did not want more than one (1) event at the property per weekend.

Mr. Ramirez plans to employ three (3) part-time employees and contract security services.
Patrons will bring their own food and drinks. No alcohol will be sold on the premises.

The banquet hall will be used for weddings, quinceaneras, birthdays, baptisms, and similar events.

Mr. Ramirez will live on the property and he has fourteen (14) years of experience as a banquet chef. He is in the framing business full-time and hopes to use the banquet facility for additional revenue.

A Change of Occupancy Permit will be required for each existing structure or portion of each existing structure that will be used in conjunction with the proposed banquet facility.

Mr. Ramirez submitted a soil study.

The well and septic systems for the house are located on the northwest side of the house. The proposed location for the well and septic system for the barn will be located on the northeast corner of the property.

While bathrooms are planned inside the existing barn, porta-potties will be needed for some events.

Mr. Ramirez submitted a parking plan showing eighty-one (81) parking spaces and four (4) handicapped parking spaces.

Mr. Ramirez submitted a lighting plan as part of the parking lot survey (See Attachment 5). Five (5) individual light poles and one (1) pole with four (4) lights are planned for the parking area. In addition, several lights are already located on the existing red barn.

An illuminated sign is proposed inside the fence west of the trees and driveway. The sign will be approximately five feet, five inches (5'5") in height and approximately eight feet eight inches (8'8") in width.

Mr. Ramirez provided a Landscaping Plan. The plan calls for the planting of Northern White Cedar trees on the northeast, east, and most of the south side of the property. According to information provided to Staff, the trees would be approximately six feet (6') in height at the time of planting.

The barn would not be air conditioned. The doors and windows on the south and east sides would be open.

Mr. Ramirez agreed that no music would occur outdoors except processionals and recessionals at wedding ceremonies.

Mr. Ramirez indicated that he would be willing to install noise measuring and controlling devices to comply with the noise requirements.

Before Staff makes a recommendation on the request, the following information is requested. The Petitioners' attorney was sent this request on April 20th:

1. A revised plat of survey or topographic survey showing a scale, north arrow, location map, name of the owner/developer, all existing structures on adjacent properties within 100' of the property line, and the present zoning classification and PINs for the subject property and all adjacent properties.

2. The Findings of Fact from the special use application.

The results of the EcoCat and NRI would also be needed before a final recommendation is offered.

Mr. Rybski asked if events would be public or private. Stuart Petersen responded that events would be private only. Only one (1) event would occur per weekend. The party renting the barn would bring in their own food and alcohol would not be sold at events. The food would not be prepared at the barn.

Mr. Rybski requested a meeting in the future regarding the septic system. Drainage would remain the same; the parking area would be chalked line. Mr. Rybski asked if the existing well and septic systems have been mapped. Mr. Petersen responded they located the existing well and septic system. Discussion occurred regarding well sampling.

Mr. Holdiman asked about the timeline for using temporary bathrooms. Jorge Ramirez said that it would take two (2) years to build out the banquet area. Mr. Ramirez agreed to a condition regarding bathrooms and prep kitchen to be installed within two (2) years.

Mr. Holdiman noted that a Change of Occupancy Permit will be required. Mr. Holdiman requested engineering and architectural plans for the building. These plans would be used to determine the occupant load for the building. A sprinkler system would not be required.

Mr. Langston asked about the number of events. Mr. Petersen stated that one (1) event per weekend would occur initially, but that number could increase if the business is successful. Mr. Asselmeier noted that Mr. Ramirez agreed to do setup and cleanup during the hours of operation and Mr. Ramirez would show the property only during the hours of operation.

Mr. Langston asked about the use of the security services. The security services would be used to assist with parking and traffic control.

Discussion occurred regarding widening Route 30 at some point in the future.

Discussion occurred regarding noise. Mr. Langston stated that, if either the Montgomery Police Department or Kane County Sheriff's Office receive a noise complaint, the Kendall County Sheriff's Department would investigate the matter because the property creating the noise is in Kendall County.

Mr. Klaas stated that the Illinois Department of Transportation bought right-of-way in 1956 and the right-of-way is accessed control. Mr. Klaas read a provision from the right-of-way plat that said access at the property was limited to farming operations and single-family residential uses; commercial uses were not allowed.

The Petitioner has not talked to large number of neighbors across the street.

Mr. Holdiman made a motion, seconded by Mr. Rybski, layover the request until the June ZPAC to give the Petitioner time to obtain the occupancy loads, research the access issue with the Illinois Department Transportation, provide the revised plat of survey or topographic survey showing a scale, north arrow, location map, name of the owner/developer, all existing structures on adjacent properties within 100' of the property line, and the present zoning classification and PINs for the subject property and all adjacent properties, and provide the Findings of Fact for the special use request.

Ayes (6): Klaas, Guritz, Langston, Rybski, Holdiman, and Asselmeier
Nays (0): None
Absent (4): Andrews, Clayton, Chismark, and Davidson

The motion passed unanimously. This matter will go before ZPAC again on June 5th.

REVIEW OF PETITIONS THAT WENT TO COUNTY BOARD

Mr. Asselmeier reported that Petition 17-33 transferring special use hearings from the Hearing Officer to the Zoning Board of Appeals was approved by the County Board.

Mr. Asselmeier also reported that Petition 17-29 regarding distance notification requirements for special use applicants was approved by at the County Board. The new notification distance for A-1 special use applications is seven hundred fifty feet (750').

OLD BUSINESS/NEW BUSINESS

None

PUBLIC COMMENT

None

ADJOURNMENT

Mr. Guritz made a motion, seconded by Mr. Langston to adjourn. With a voice vote of all ayes, the motion carried. The ZPAC, at 10:12 a.m., adjourned.

Respectfully Submitted,
Matthew H. Asselmeier, AICP
Senior Planner

Enc.

KENDALL COUNTY
ZONING & PLATTING ADVISORY COMMITTEE
MAY 1, 2018

NAME	EMAIL ADDRESS
Jim Coyle - Greenberg	[redacted]
Margaret Blum · Greenberg Farrow	
Josh Bonar	
Stuart Peterson	
Jorge Ruiz	
Michael Saar	

NEWARK FIRE PROTECTION DISTRICT
101 E. Main St.
Newark, Illinois 60541

Tele 815-695-5147
FAX 815-695-5125

May 17, 2018

To Whom It May Concern;

The Newark Fire Protection District Trustee's have examined the information provided and discussed at length the proposed facility.

Our conclusion is that we have no objection to the facility proposed on Newark Road at the east edge of the Village of Newark.

Sincerely,

David E. Thompson
Clerk, Newark Fire Protection District

GreenbergFarrow

21 South Evergreen Avenue
Suite 200
Arlington Heights, IL 60005
847.788.9200
www.greenbergfarrow.com
We Are Global

May 17, 2018

To Greg Chismark, P.E.
Municipal Practice Principal
WBK Engineering LLC
116 W Main Street, Suite 201
St. Charles, IL 60174
(630) 443-7755

Project 16400 Newark Road – Borrego Solar Farm
Project # WBK No. 16-0100.S
Re Stormwater and Site Plan review

Dear Greg:

Please find enclosed:

- Site Use Plan C-6.0 Landscape Plan dated-5-17-18 GF.
- " Encap Inc. Staked sketch 1"=300' from field investigation.
- Tracker Solar Array photo.

The above items are enclosed for your use as requested in review letter dated 5-1-18.
In response to your review items we offer the following response:

Site Use Plans

1. Per the Wetland Determination Report provided with our original submission (prepared by ENCAP, dated 2/14/18), two potential farmed wetlands and three additional areas of interest were identified within the project area. Since that time, the wetland consultant has returned to the site to perform a wetland delineation. We are awaiting ENCAP's updated findings report however, per their preliminary staked sketch (enclosed) it appears there are only two Farmed Wetlands on the site, neither of which are anticipated to be high quality. The ENCAP findings report will be submitted to ACOE for a Jurisdictional Determination. That said, Borrego (BSSI) intends to maintain a minimum 25-foot setback in anticipation of a County farmed wetland determination to minimize any potential disturbance to these areas. It should also be noted that BSSI
    a. Does not intend to modify existing wetlands for the purposes of stormwater detention.
    b. Will protect existing farmed wetlands during construction by appropriate soil erosion and sediment control measures.
    c. Does not intend to fill existing farmed wetlands.
    d. Does not intend to re-grade or alter site drainage patterns to substantially decrease or increase the existing area tributary to farmed wetlands.
2. There is a twenty-five (25') foot buffer now shown on attached Landscape Plan 5-17-18, based on field investigation and responses noted above.

Greg Chismark
16400 Newark Road
Kendall County

Stormwater Narrative

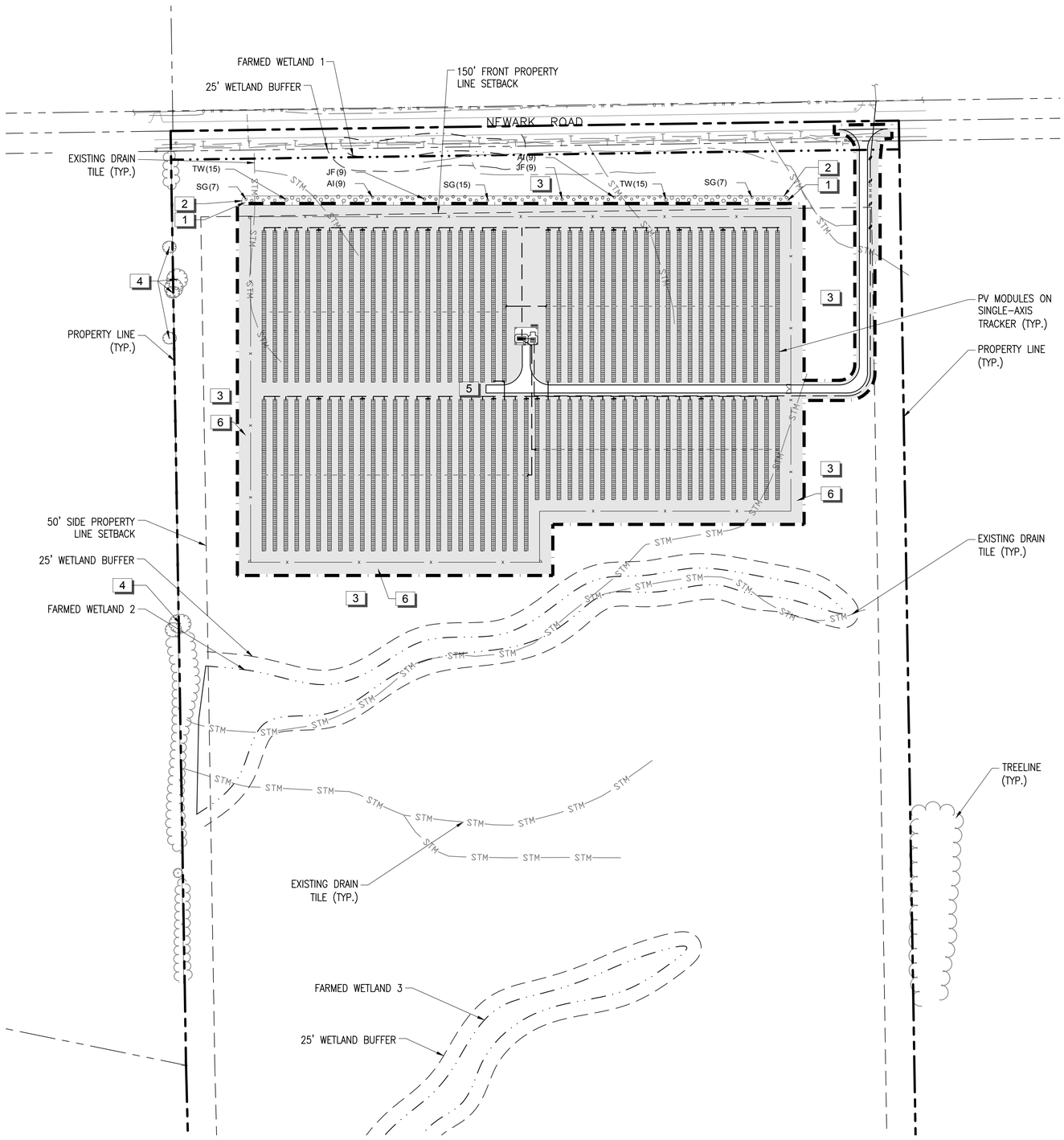
1. The number of posts per panel is largely dependent on geotechnical investigations (pull tests/borings) which will not be completed until after this project has County Board approval. A conservative estimate is one post every 15'-20' of racking. As for depth, the racking manufacturer recommendation and based on minimum clearances and Illinois snow loads, the embedment would be 8-9' (the total post length is anticipated to be 13' to allow for 4-5' post reveals). Both the spacing and the depth of support posts will be designed by a structural engineer and shown on building permit and final site use plans.
2. The panels continuously move throughout the day as they follow the sun. The array field is calibrated twice a day, which can be programmed remotely. At the end of the day, the panels reset to their starting position (all the way to the east at 52°) but this can be set to a different position - especially if erosion is observed. However, it should be noted that BSSI has not observed erosion or a drip line on any of their fixed tilt systems in the northeast which remain in the same position all the time rain/shine/snow/sleet. Once the site is stabilized with proposed Meadow Mix no erosion or drip line is anticipated.
3. BSSI will replace field tile under access road and in conflict with support posts with PVC field tile as requested.

We trust the attached will be sufficient for your office to provide the county with a final approval recommendation for this Special Use. If you have any questions or additional comments please call me at (630) 327-1417 or email me at Jcoyle@greenbergfarrow.com

Sincerely,

Jim Coyle, P.E. CFM
Senior Civil Project Manager

Cc: Matt Asselmeier/ Kendall County
Justin Hardt/ BSSI
Mel Samaroo/ BSSI
Steve Long / BSSI
Margaret Blum/ GF



REFERENCE NOTES SCHEDULE

SYMBOL	DESCRIPTION
1	3" DEPTH SHREDDED BARK MULCH IN ALL PLANTING BEDS TYPICAL UNLESS OTHERWISE NOTED ON PLAN.
2	CULTIVATED BEDLINE 4" DEPTH. SEE DETAIL.
3	EXISTING AREA TO REMAIN. (TYP.) CONTRACTOR SHALL PROTECT DURING CONSTRUCTION. ANY DAMAGE TO THIS AREA SHALL BE REPAIRED AT NO ADDITIONAL COST TO THE OWNER.
4	EXISTING TREE TO REMAIN. (TYP.) PROTECT DURING CONSTRUCTION. ANY DAMAGE TO THE EXISTING PLANT MATERIAL SHALL BE REPLACED WITH LIKE SPECIES AT NO ADDITIONAL COST TO THE OWNER.
5	CONTRACTOR TO INSTALL NO MOW LAWN SEED MIX PROVIDED BY PRAIRIE NURSERY. (TYP.) INSTALL PER SUPPLIERS' SEEDING RATE SPECIFICATIONS.
6	THE INTENTION IS TO PERMANENTLY SEED WITH THE NO MOW LAWN SEED MIX PER THE SUPPLIER'S SPECIFICATION/RECOMMENDATIONS. IN THE EVENT, THE NO MOW SEED CANNOT BE INSTALLED AND WILL NOT HAVE TIME TO GERMINATE, THE CONTRACTOR SHALL INSTALL THE TEMPORARY SEED AS SHOWN BELOW.

PLANT SCHEDULE

SHRUBS	CODE	QTY	BOTANICAL NAME	COMMON NAME	CONT	HEIGHT
	AI	18	Aronia melanocarpa `Iroquois Beauty` TM	Black Chokeberry	#05/5 gal	30" Ht.
	JF	18	Juniperus chinensis `Sea Green`	Sea Green Juniper	#05/5 gal	24"-30" Ht. Min.
	SG	29	Spiraea x cinerea `Grefsheim`	Spiraea	#05/5 gal	24"-30" Ht. Min.
	TW	30	Thuja occidentalis `Woodwardii`	Woodward Arborvitae	#05/5 gal	24"-30" Ht. Min.

SHRUB HEIGHT MEASUREMENTS ARE TO BE AS MEASURED FROM TOP OF ROOTBALL (TYP.)

SEED LIST

NO MOW LAWN SEED MIX WITH EROSION CONTROL BLANKET (±13.52 ac)

CONTACT INFORMATION FOR NO MOW LAWN SEED MIX ONLY:
Prairie Nursery, Inc.
P.O Box 306
Westfield, WI 53964
1-800-476-9453

PERMANENT GRASS CHART

SPECIES	LBS/ACRE	LBS./1000 FT.²
NO MOW LAWN SEED MIX	110	2.5
SEED MIX:		
HARD FESCUE	(FESTUCA BREVIPILA)	
SHEEP FESCUE	(FESTUCA OVINA)	
CHEWINGS FESCUE	(FESTUCA RUBRA SUBS. FALLAX)	
RED FESCUE	(FESTUCA RUBRA)	
CREEPING RED FESCUE	(FESTUCA RUBRA VAR. RUBRA)	

TEMPORARY SEEDING

SPECIES	LBS/ACRE	LBS./1000 FT.²	SEEDING DATES
OATS	90	2	EARLY SPRING – JULY 1
CEREAL RYE	90	2	EARLY SPRING – SEPT. 30
WHEAT	90	2	EARLY SPRING – SEPT. 30
PERENNIAL RYEGRASS	25	0.6	EARLY SPRING – SEPT. 30

LANDSCAPE PLAN

SCALE: 1" = 100'

0 100' 200'

THIS DOCUMENT IS PROVIDED BY BORREGO SOLAR SYSTEMS, INC. TO FACILITATE THE SALE AND INSTALLATION OF A SOLAR POWER SYSTEM FROM BORREGO SOLAR SYSTEMS, INC. REPRODUCTION, RELEASE OR UTILIZATION FOR ANY OTHER PURPOSE, WITHOUT PRIOR WRITTEN CONSENT IS STRICTLY PROHIBITED.

BORREGO SOLAR
55 TECHNOLOGY DRIVE, SUITE 102
LOWELL, MA 01851
PHONE: (888) 898-6273
FAX: (888) 843-6778
WWW.BORREGOSOLAR.COM

GreenbergFarrow
21 SOUTH EVERGREEN AVENUE
SUITE 200
ARLINGTON HEIGHTS, IL 60005
t: 847 788 9200 f: 847 788 9537

NOT FOR CONSTRUCTION

PROFESSIONAL IN CHARGE
LORI VERROW
PROFESSIONAL LANDSCAPE ARCHITECT
LICENSE NO. 157-001163

SITE USE PLANS
PROJECT NAME
PROJECT ADDRESS, CITY, STATE ZIP

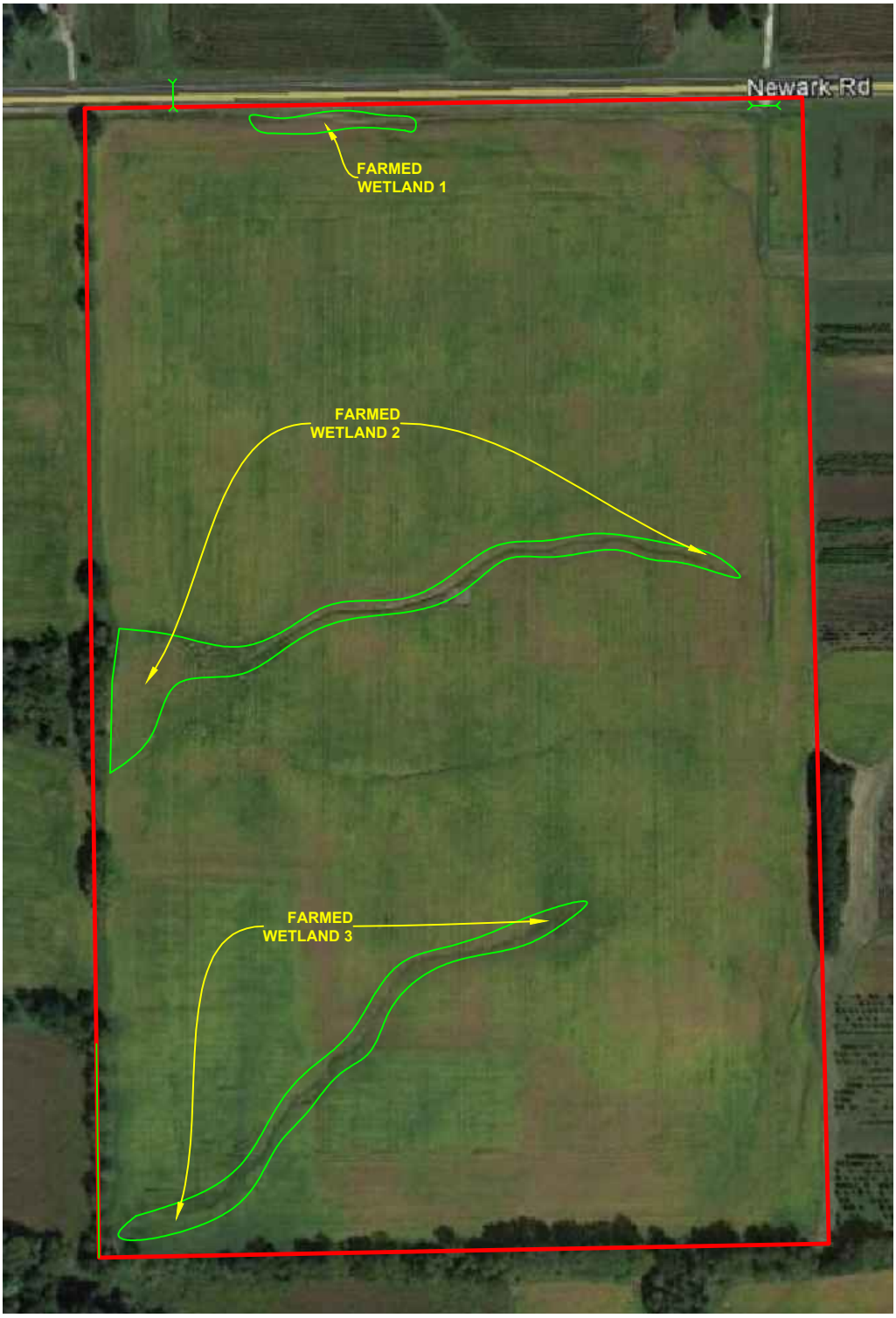
PROJECT NUMBER:
XXX-XXXX

REV	DATE	DRAWN	CHECKED	RELEASE LEVEL
	05/17/18	AW	LV	SITE USE PLAN SET

SCALES STATED ON DRAWINGS ARE VALID ONLY WHEN PLOTTED ARCH D 24" X 36"

C-6.0
LANDSCAPE PLAN

P:\2018\20180117\00_800 Civil_Current Drawings\16400 Newark Road_SUP_04-12-18_TB



ENCAP INCORPORATED

LEGEND:

Project Area

On-site Farmed Wetland Boundary

Culvert

Stake Sketch

Image Courtesy of Google Earth 2017

0 150 300 600

SCALE: 1"=300'

NORTH

16400 Newark Road

Project Number: 18-0115B

GreenbergFarrow



GreenbergFarrow

21 South Evergreen Avenue
Suite 200
Arlington Heights, IL 60005
847.788.9200
www.greenbergfarrow.com
We Are Global

May 18, 2018

Matt Asselmeier, County Planner
Kendall County PBZ Department
111 West Fox Street
Yorkville, IL 60560
T: (630) 553-4139

Project Borrego Solar – Newark Road - Kendall County, IL
Project # 20180117.0
From Jason Bolling

Dear Matt,

In response to ZPAC meeting comments and in anticipation of the KCRPC meeting on May 23rd we have enclosed a revised set of SUP plans Dated 5-17-18.

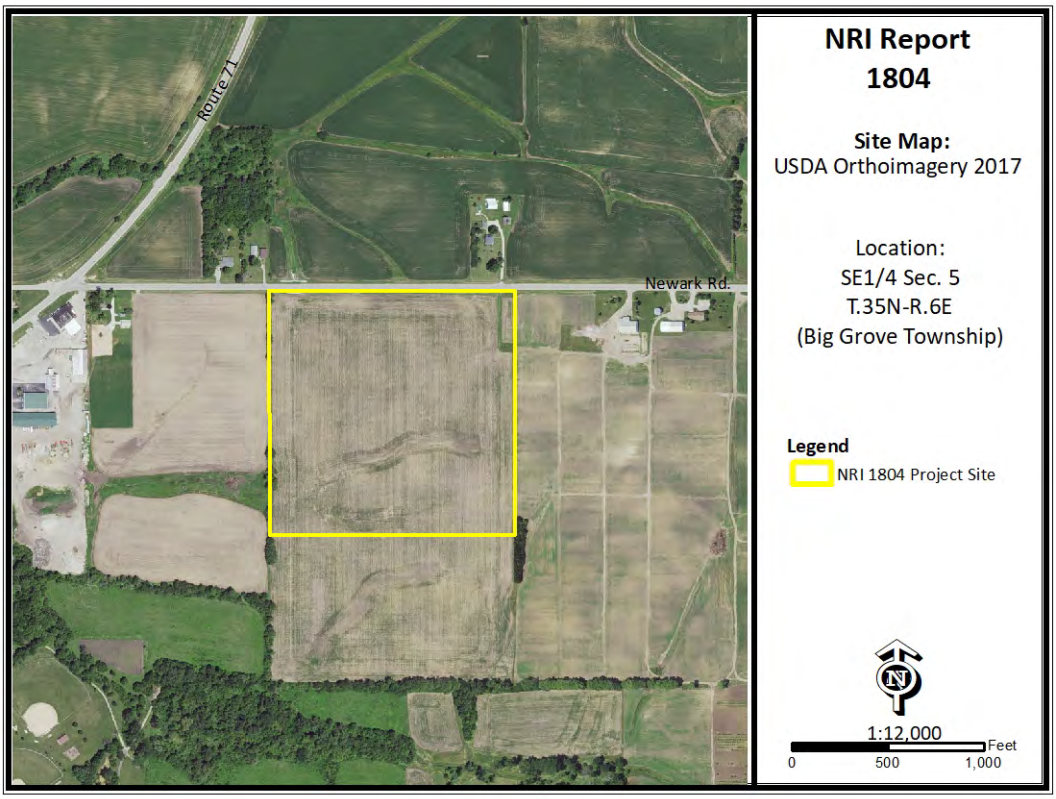
The SUP set has been revised as follows:

- Hydroseed application method of the Low Mow Meadow seed mix has been confirmed.
- A temporary seed mix and timetable has been added to the plans as requested by the SWCD. It should be noted the plan will be to till project area plant permanent Low Mow Meadow seed mix allow for germination and then start to install racking and conduits for array field weather and time line permitting.
- The landowner is willing to dedicate additional ROW to the county. The SUP set has been updated to show a fifteen (15') foot ROW dedication along Newark Road as requested.
- SUP set has included note to remove and replace drain tile under access road with new PVC drain tile and non-shear couplings. See letter Dated 5-17-18 to WBK.
- Farmed wetland limits and twenty-five (25') buffer updated per field investigation completed by Encap.
- No NEPA permitting required for this project since no federal funding or permits are required.

Sincerely,

Jason Bolling
Due Diligence Coordinator

NATURAL RESOURCE INFORMATION (NRI) REPORT: 1804



May 2018

Petitioner: Borrego Solar Systems, Inc. c/o Justin Hardt
Contact: Matt Walsh, GreenbergFarrow

Prepared by:

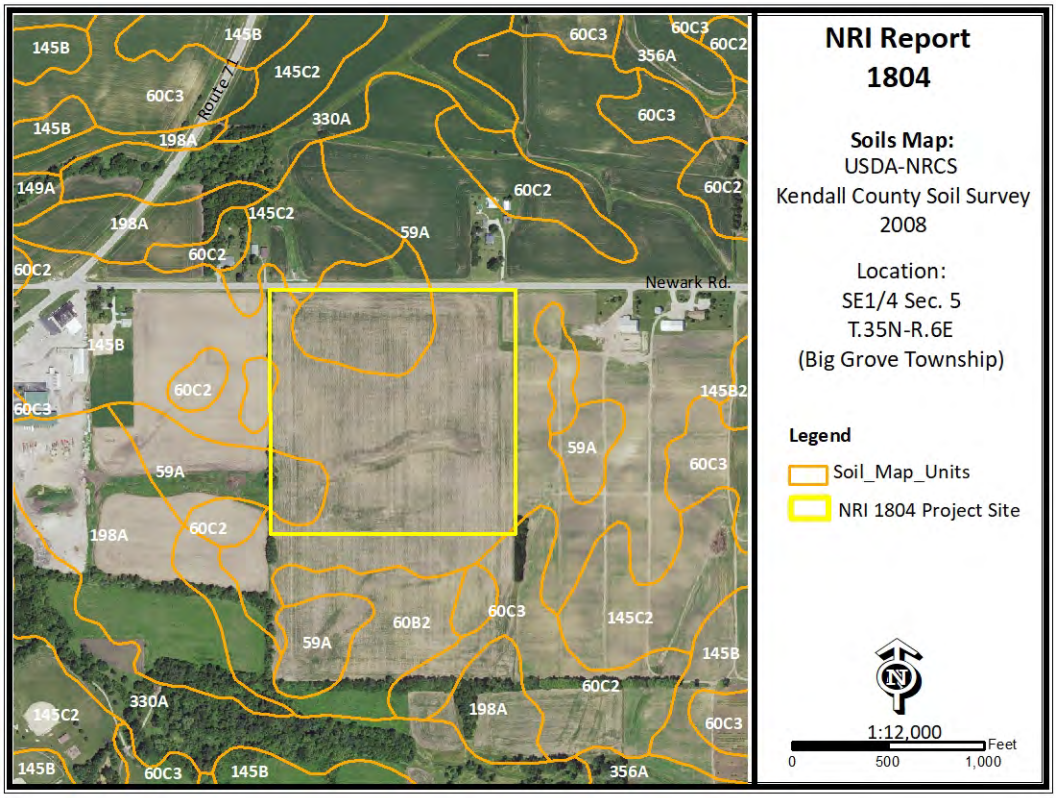
Kendall County Soil & Water Conservation District
7775A Route 47 • Yorkville, Illinois 60560
Phone: (630)553-5821 x3 • Fax: (630)553-7442
www.kendallswcd.org

1804 **Executive Summary** **May 17, 2018**

Petitioner: Borrego Solar Systems, Inc. c/o Justin Hardt
Contact Person: Matt Walsh, GreenbergFarrow
County or Municipality the petition is filled with: Kendall County
Location of Parcel: SE1/4 Section 5, T.35N.-R.6E. (Big Grove Township) of the 3rd Principal Meridian
Project or Subdivision Name: Borrego Solar Farm
Existing Zoning & Land Use: A-1; Agricultural Row Crop Production
Proposed Zoning & Land Use: A-1 Special Use Permit; Solar Farm Utility
Proposed Water Source: None
Proposed Type of Sewage Disposal System: None
Proposed Type of Storm Water Management: TBD
Size of Site: 37.7 acres
Land Evaluation Site Assessment Score: 205 (Land Evaluation: 94; Site Assessment: 111)

Natural Resource Information

Soil Map:



SOIL INFORMATION:
Based on information from the United States Department of Agriculture-Natural Resources Conservation Service (USDA-NRCS) 2008 Kendall County Soil Survey, this parcel is shown to contain the following soil types (please note this does not replace the need for or results of onsite soil testing; please refer to onsite soil test results for planning/engineering purposes):

Table 1:

Map Unit	Soil Name	Drainage Class	Hydrologic Group	Hydric Designation	Farmland Designation
59A	Lisbon silt loam, 0-2% slopes	Somewhat poorly drained	C	Non-hydric Hydric Inclusions Likely	Prime Farmland
60C3	La Rose clay loam, 5-10% slopes, severely eroded	Moderately well drained	C	Non-hydric	Farmland of Statewide Importance
145B	Saybrook silt loam, 2-5% slopes	Moderately well drained	C	Non-hydric	Prime Farmland
145C2	Saybrook silt loam, 5-10% slopes	Moderately well drained	C	Non-hydric	Farmland of Statewide Importance

Hydrologic Soil Groups: Soils have been classified into four (A, B, C, D) hydrologic groups based on runoff characteristics due to rainfall. If a soil is assigned to a dual hydrologic group (A/D, B/D or C/D), the first letter is for drained areas and the second letter is for undrained areas.

- ✓ **Hydrologic group A:** Soils have a high infiltration rate (low runoff potential) when thoroughly wet. These consist mainly of deep, well drained to excessively drained sands or gravelly sands. These soils have a high rate of water transmission.
- ✓ **Hydrologic group B:** Soils have a moderate infiltration rate when thoroughly wet, consist chiefly of moderately deep to deep, moderately well drained to well drained soils that have a moderately fine to moderately coarse texture. These soils have a moderate rate of water transmission.
- ✓ **Hydrologic group C:** Soils having a slow infiltration rate when thoroughly wet. These consist chiefly of soils having a layer that impedes the downward movement of water or soils of moderately fine texture or fine texture. These soils have a slow rate of water transmission.
- ✓ **Hydrologic group D:** Soils having a very slow infiltration rate (high runoff potential) when thoroughly wet. These consist chiefly of clays that have a high shrink-swell potential, soils that have a high water table, have a claypan or clay layer at or near the surface, and soils that are shallow over nearly impervious material. These soils have a very slow rate of water transmission.

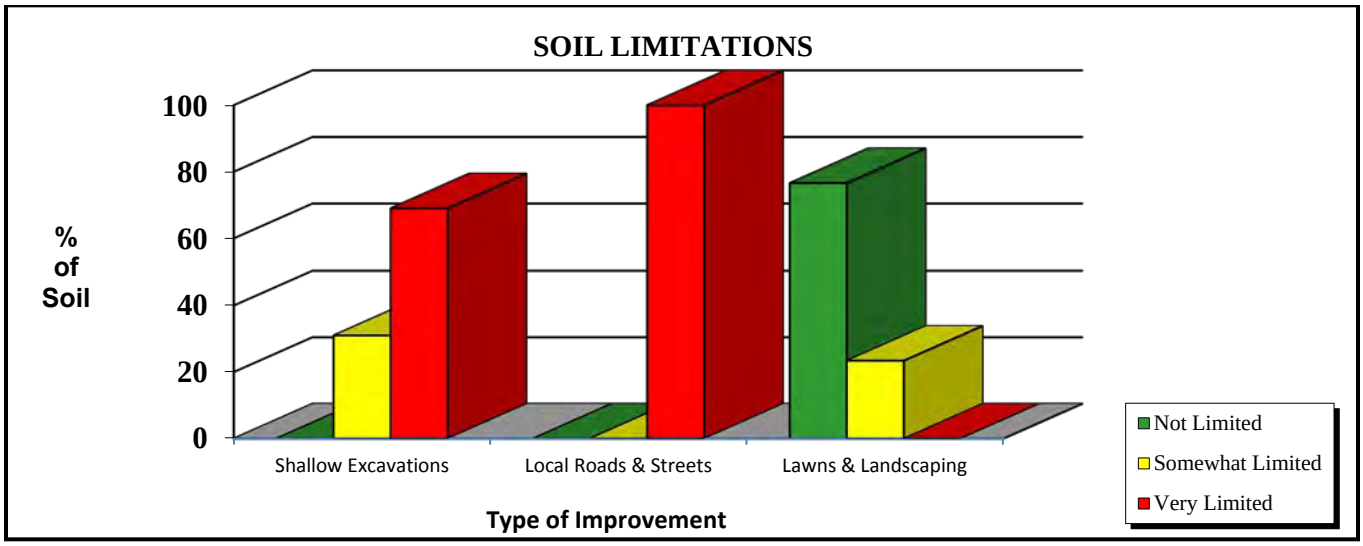
Hydric Soils: A soil that formed under conditions of saturation, flooding, or ponding long enough during the growing season to develop anaerobic conditions in the upper part of the soil profile. Of the soils found onsite none are classified as hydric. However, one soil type found onsite, 59A Lisbon silt loam is classified as having the potential to have hydric inclusions.

Prime Farmland: Prime farmland is land that has the best combination of physical and chemical characteristics for agricultural production. Prime farmland soils are an important resource to Kendall County and some of the most productive soils in the United States occur locally. Of the soils found onsite, two, 59A Lisbon silt loam and 145B Saybrook silt loam, are classified as prime farmland. The two remaining soils are denoted as farmland of statewide importance.

Soil Limitations: Limitations for shallow excavations, local roads/streets and lawns/landscaping.

Table 2a:

Soil Type	Shallow Excavations	Local Roads/Streets	Lawns/Landscaping
59A	Very Limited	Very Limited	Somewhat Limited
60C3	Very Limited	Very Limited	Somewhat Limited
145B	Somewhat Limited	Very Limited	Not Limited
145C2	Somewhat Limited	Very Limited	Not Limited



Kendall County Land Evaluation and Site Assessment (LESA):

Decision-makers in Kendall County use the Land Evaluation and Site Assessment (LESA) system to determine the suitability of a land use change and/or a zoning request as it relates to agricultural land. The LESA system was developed by the United States Department of Agriculture-Natural Resources Conservation Service (USDA-NRCS) and takes into consideration local conditions such as physical characteristics of the land, compatibility of surrounding land-uses, and urban growth factors. The LESA system is a two-step procedure that includes:

- **LAND EVALUATION (LE)** – The soils of a given area are rated and placed in groups ranging from the best to worst suited for a stated agriculture use, cropland or forestland. The best group is assigned a value of 100 and all other groups are assigned lower values. The Land Evaluation is based on data from the Kendall County Soil Survey. The Kendall County Soil and Water Conservation District is responsible for this portion of the LESA system.
  - ✓ The Land Evaluation score for this site is 94, indicating that this site is **currently well suited** for agricultural uses.
- **SITE ASSESSMENT (SA)** – The site is numerically evaluated according to important factors that contribute to the quality of the site. Each factor selected is assigned values in accordance with the local needs and objectives. The Kendall County LESA Committee is responsible for this portion of the LESA system.
  - ✓ The Site Assessment score for this site is 111.

The **LESA Score for this site is 205 which indicates a medium level of protection** for the proposed project site. Note: Selecting the project site with the lowest total points will generally protect the best farmland located in the most viable areas and maintain and promote the agricultural industry in Kendall County. It is helpful to note that the project is proposed for an A-1 Special Use Permit and the parcel will return to an agricultural use after the solar farm utility has been decommissioned.

Wetlands:

The US Fish & Wildlife Service National Wetland Inventory map **does not indicate** the presence of a wetland on the project site. If a wetland is present, a wetland delineation specialist, who is recognized by the U.S. Army Corps of Engineers (USACE), should determine the exact boundaries and value of the wetlands. Based on submitted materials, a wetland delineation has been completed for the purposes of reviewing the site for any wetlands related to the US Army Corps of Engineers jurisdiction.

The US Department of Agriculture – Natural Resources Conservation Service (USDA-NRCS) wetland map **does not indicate** the presence of a wetland on the project site. However, a certified wetland determination has not been completed by USDA-NRCS on this project parcel. Since a portion of the parcel will remain in agricultural production and the remainder of the parcel is slated to return to agricultural production after the decommissioning of the solar farm, for the purposes of compliance with applicable requirements for the owner to maintain any farm bill subsidies and benefits, consultation with the USDA-

Farm Service Agency (FSA) is recommended. The USDA Service Center in Yorkville is located at 7775A Route 47, Yorkville, IL 60560 and the contact number is (630)553-5821 x2.
Floodplain: The parcel is not located within the floodplain.

Sediment and Erosion Control:

Development on this site should include an erosion and sediment control plan in accordance with local, state and federal regulations. Soil erosion on construction sites is a resource concern because suspended sediment from areas undergoing development is a primary nonpoint source of water pollution. Please consult the *Illinois Urban Manual* (http://www.aiswcd.org/illinois-urban-manual/) for appropriate best management practices.

Based upon review of the site plan provided, some erosion/sediment control measures have been detailed: a stabilized construction entrance where vehicles will enter and leave the site, a temporary concrete washout area, silt fence to control the perimeter and seeding; these are all encouraging to see since during construction is when the biggest potential for erosion will occur. While the measures listed above can be helpful in addressing erosion and sediment control during construction, attention should also be provided to stabilizing disturbed soils. Since over an acre of soil will be disturbed a permit (General NPDES Permit No ILR10 for Construction Site Activities) through the Illinois EPA will be necessary. As part of these permit conditions, it notes that stabilization of disturbed areas must, at a minimum, be initiated immediately wherever earth disturbing activities have temporarily or permanently ceased onsite and will not resume for a period exceeding 14 calendar days; stabilization must be initiated within 1 working day of conditions of temporary or permanent work cessation onsite. Temporary measures can include a variety of practices including, but not limited to, temporary seeding, erosion control blanket or anionic polyacrylamide application. The best way to address erosion and associated stormwater runoff during the active construction phase is to stabilize disturbed soils as soon as possible.

Soil Health – Stormwater Runoff and Vegetation:

At the request of Kendall County, the SWCD has reviewed information provided by the Petitioner/Contact regarding management of the existing soil onsite to address erosion, runoff and vegetation.

Information regarding addressing soil erosion and sediment control during construction has been provided above.

As it relates to stormwater runoff post-construction, the project submittal notes that the site will be established to a perennial vegetative mix that will provide reduction in stormwater runoff.

Related to establishment of vegetation onsite, it will be important to provide a vegetative cover that is quick growing and sod forming that will provide soil stabilization. To promote a uniform perennial vegetative cover, maintenance during the first year will be important to monitor establishment and prevent weeds. Monitoring may be necessary after the first year to address any needed maintenance.

Review of the identified mix has a combination of fescue species to provide bunch-forming vegetation. It will be important to establish vegetation during seeding dates established for the local geographic area to promote the growth of vegetation. If the timing of seeding is outside of eligible seeding dates, having a plan in place to provide soil stabilization will be important. Consideration can be given to apply a temporary cover such as oats or wheat outside of the established seeding dates to provide temporary soil stabilization until permanent seeding can be completed as bare soil can increase the likelihood for erosion and sediment laden stormwater runoff. The method of seeding should be clearly established to provide the application method best suited to promote uniform vegetative growth onsite. The now mow mixture identified may require a level of management to establish and then be maintained during the duration of the intended use.

LAND USE FINDINGS:

The Kendall County Soil and Water Conservation District (SWCD) Board has reviewed the proposed development plans for Petitioner Borrego Solar Systems, Inc. for the proposed A-1 Special Use with Kendall County located in the SE1/4 of Section 5 in Big Grove Township (T.35N-R.6E of the 3rd Principal Meridian) in Kendall County. Based on the information provided by the petitioner and a review of natural resource related data available to the Kendall County SWCD, the SWCD Board presents the following information.

The Kendall County SWCD has always had the opinion that Prime Farmland should be preserved whenever feasible. A land evaluation, which is a part of the Land Evaluation and Site Assessment (LESA) was conducted on this parcel. The soils on this parcel scored a 94 out of a possible 100 points indicating the soils are well suited for agricultural uses. The LESA Score for this site is 205 which indicates a medium level of protection for the proposed project site. It is helpful to note that the project is proposed for an A-1 Special Use Permit and the parcel will return to an agricultural use after the solar farm utility has been decommissioned. Additionally, two of the soils found onsite are classified as prime farmland.

Additionally, soils found on the project site are rated for specific uses and can have potential limitations for development. Soil types with severe limitations do not preclude the ability to develop the site for the proposed use but it is important to note the limitation that may require soil reclamation, special design/engineering, or maintenance to obtain suitable soil conditions to support development with significant limitations. This report indicates that for soils located on the parcel, 100% are very limited for local roads/streets and 23.4% are very limited for shallow excavations. This information is based on the soil in an undisturbed state.

This site is located within the Fox River Watershed and Clear Creek subwatershed.

This development should include a soil erosion and sediment control plan to be implemented during construction. Sediment may become a primary non-point source of pollution; eroded soils during the construction phase can create unsafe conditions on roadways, degrade water quality and destroy aquatic ecosystems lower in the watershed. Soil stabilization is an important component of the project to properly stabilize the site to prevent erosion and limit runoff post construction. Please refer to the comments provide above for additional information.

For intense use, it is recommended during the land use planning process to refer to the completed drainage tile survey that located subsurface drainage tile for the parcel. Drainage tile expedites drainage and facilitates farming. It is imperative that these drainage tiles remain undisturbed. Impaired tile may affect a few acres or hundreds of acres of drainage.

The information that is included in this Natural Resources Information Report is to assure the Land Developers take into full consideration the limitations of that land that they wish to develop. Guidelines and recommendations are also a part of this report and should be considered in the planning process. The Natural Resource Information Report is required by the Illinois Soil and Water Conservation District Act (Ill. Complied Statues, Ch. 70, Par 405/22.02a).

Diana Bazan
SWCD Board Representative

5-17-18
Date

KENDALL CO SOIL AND WATER CONSERVATION DISTRICT NATURAL RESOURCE INFORMATION REPORT (NRI)

NRI Report Number	1804
Date District Board Reviews Application	May 17, 2018
Applicant's Name	Borrego Solar Systems, Inc c/o Justin Hardt
Size of Parcel	37.7 acres
Current Zoning & Use	A-1; Agricultural (row crop production)
Proposed Zoning & Use	A-1 Special Use; Solar Farm Utility
Parcel Index Number(s)	07-05-400-003
Contact Person	Matt Walsh, GreenbergFarrow

Copies of this report or notification of the proposed land-use change were provided to:	***Yes***	***No***
The Applicant	X	
The Applicant's Legal Representation	N/A	N/A
The Local/Township Planning Commission	X	
The Village/City/**County** Planning and Zoning Department or Appropriate Agency	X	
The Kendall County Soil and Water Conservation District Files	X	

Report Prepared By: *Megan Andrews* Position: *Resource Conservationist*

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PURPOSE AND INTENT

The purpose of this report is to inform officials of the local governing body and other decision-makers with natural resource information. This information may be useful when undertaking land use decisions concerning variations, amendments or relief of local zoning ordinances, proposed subdivision of vacant or agricultural lands and the subsequent development of these lands. This report is a requirement under Section 22.02a of the Illinois Soil and Water Conservation Districts Act.

The intent of this report is to present the most current natural resource information available in a readily understandable manner. It contains a description of the present site conditions, the present resources, and the potential impacts that the proposed change may have on the site and its resources. The natural resource information was gathered from standardized data, on-site investigations and information furnished by the petitioner. This report must be read in its entirety so that the relationship between the natural resource factors and the proposed land use change can be fully understood.

Due to the limitations of scale encountered with the various resource maps, the property boundaries depicted in the various exhibits in this report provide a generalized representation of the property location and may not precisely reflect the legal description of the PIQ (Parcel in Question).

This report, when used properly, will provide the basis for proper land use change decisions and development while protecting the natural resource base of the county. It should not be used in place of detailed environmental and/or engineering studies that are warranted under most circumstances, but in conjunction with those studies.

The conclusions of this report in no way indicate that a certain land use is not possible, but it should alert the reader to possible problems that may occur if the capabilities of the land are ignored. Any questions on the technical data supplied in this report or if anyone feels that they would like to see more additional specific information to make the report more effective, please contact:

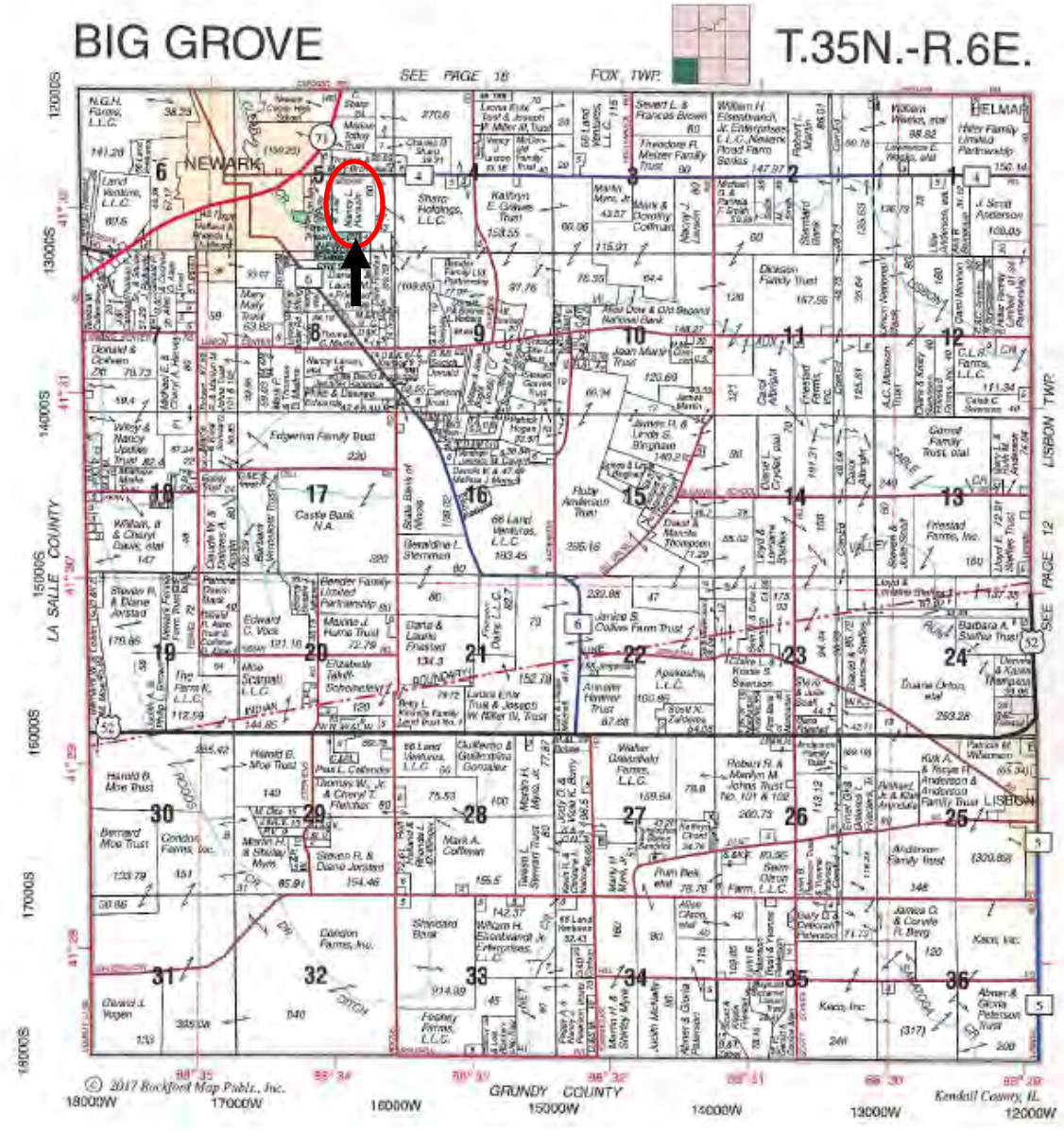
Kendall County Soil and Water Conservation District
7775A Route 47, Yorkville, IL 60560
Phone: (630) 553-5821 ext. 3
FAX: (630) 553-7442
E-mail: Megan.Andrews@il.nacdnet.net

PARCEL LOCATION

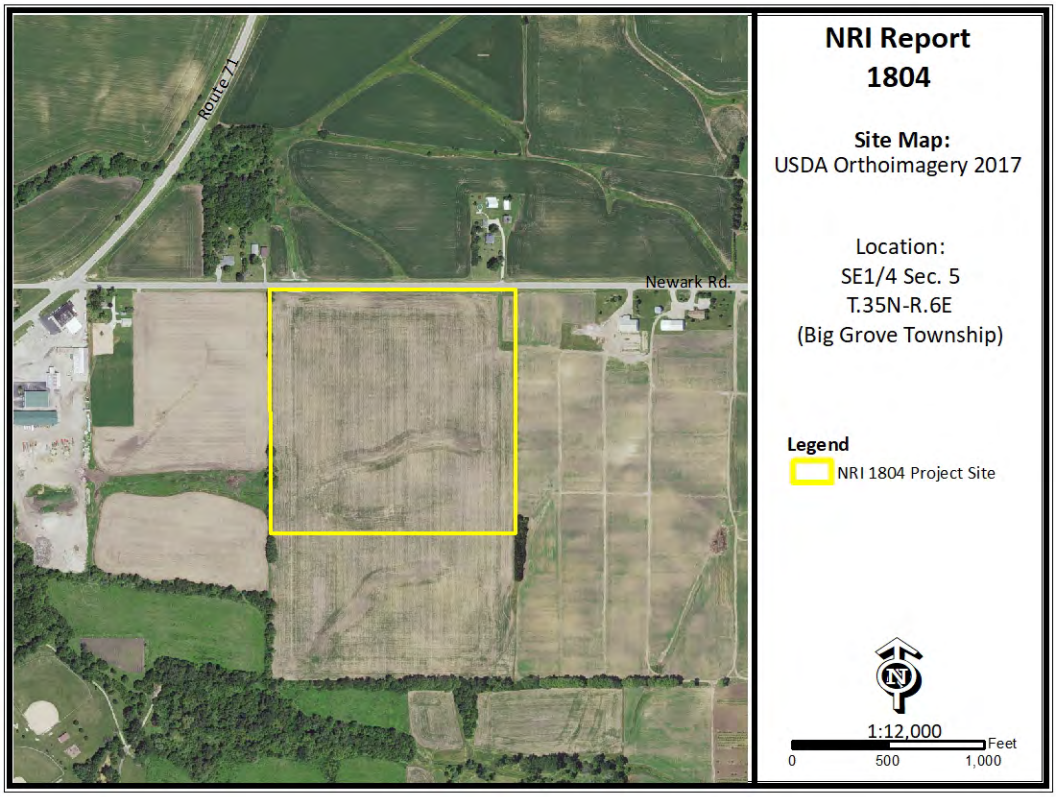
Location Map for Natural Resources Information Report # 1804

SE¼ Section 5 Township 35 North, Range 6 East (Big Grove Township) on 37.7 acres. This parcel is located on the south side of Newark Road and southeast of the intersection of Route 71 and Newark Road. The parcel is located in unincorporated Kendall County.

Figure 1: 2017 Plat Map and 2017 Aerial Map with NRI Site Boundary



2017 Land Atlas and Plat Book Kendall County, Illinois



ARCHAEOLOGIC/CUTURAL RESOURCES

Simply stated, cultural resources are all the past activities and accomplishments of people. They include the following: buildings; objects made or used by people; locations; and less tangible resources, such as stories, dance forms, and holiday traditions. The Soil and Water Conservation District most often encounters cultural resources as historical properties. These may be prehistoric or historical sites, buildings, structures, features, or objects. The most common type of historical property that the Soil and Water Conservation District may encounter is non-structural archaeological sites. These sites often extend below the soil surface, and must be protected against disruption by development or other earth moving activity if possible. Cultural resources are *non-renewable* because there is no way to "grow" a site to replace a disrupted site.

Landowners with historical properties on their land have ownership of that historical property. However, the State of Illinois owns all of the following: human remains, grave markers, burial mounds, and artifacts associated with graves and human remains.

Non-grave artifacts from archaeological sites and historical buildings are the property of the landowner. The landowner may choose to disturb a historical property, but may not receive federal or state assistance to do so. If an earth moving activity disturbs human remains, the landowner must contact the county coroner within 48 hours.

The Illinois Historic Preservation Agency has not been notified of the proposed land use change by the Kendall County SWCD. The applicant may need to contact the IHPA according to current Illinois law.

ECOLOGICALLY SENSITIVE AREAS

What is Biological Diversity and Why Should it be Conserved?[1]

Biological diversity, or biodiversity, is the range of life on our planet. A more thorough definition is presented by botanist Peter H. Raven: "At the simplest level, biodiversity is the sum total of all the plants, animals, fungi and microorganisms in the world, or in a particular area; all of their individual variation; and all of the interactions between them. It is the set of living organisms that make up the fabric of the planet Earth and allow it to function as it does, by capturing energy from the sun and using it to drive all of life's processes; by forming communities of organisms that have, through the several billion years of life's history on Earth, altered the nature of the atmosphere, the soil and the water of our Planet; and by making possible the sustainability of our planet through their life activities now." (Raven 1994)

It is not known how many species occur on our planet. Presently, about 1.4 million species have been named. It has been estimated that there are perhaps 9 million more that have not been identified. What is known is that they are vanishing at an unprecedented rate. Reliable estimates show extinction occurring at a rate several orders of magnitude above "background" in some ecological systems. (Wilson 1992, Hoose 1981)

The reasons for protecting biological diversity are complex, but they fall into four major categories.

First, loss of diversity generally weakens entire natural systems. Healthy ecosystems tend to have many natural checks and balances. Every species plays a role in maintaining this system. When simplified by the loss of diversity, the system becomes more susceptible to natural and artificial perturbations. The chances of a system-wide collapse increase. In parts of the midwestem United States, for example, it was only the remnant areas of natural prairies that kept soil intact during the dust bowl years of the 1930s. (Roush 1982)

Simplified ecosystems are almost always expensive to maintain. For example, when synthetic chemicals are relied upon to control pests, the target species are not the only ones affected. Their predators are almost always killed or driven away, exasperating the pest problem. In the meantime, people are unintentionally breeding pesticide-resistant pests. A process has begun where people become perpetual guardians of the affected area, which requires the expenditure of financial resources and human ingenuity to keep the system going.

A second reason for protecting biological diversity is that it represents one of our greatest untapped resources. Great benefits can be reaped from a single species. About 20 species provide 90% of the world's food. Of these 20, just three, wheat, maize and rice-supply over one half of that food. American wheat farmers need new varieties every five to 15 years to compete with pests and diseases. Wild strains of wheat are critical genetic reservoirs for these new varieties.

Further, every species is a potential source of human medicine. In 1980, a published report identified the market value of prescription drugs from higher plants at over $3 billion. Organic alkaloids, a class of chemical compounds used in medicines, are found in an estimated 20% of plant species. Yet only 2% of plant species have been screened for these compounds. (Hoose 1981)

The third reason for protecting diversity is that humans benefit from natural areas and depend on healthy ecosystems. The natural world supplies our air, our water, our food and supports human economic activity. Further,

[1]Taken from *The Conservation of Biological Diversity in the Great Lakes Ecosystem: Issues and Opportunities*, prepared by the Nature Conservancy Great Lakes Program 79W. Monroe Street, Suite 1309, Chicago, IL 60603, January 1994

humans are creatures that evolved in a diverse natural environment between forest and grasslands. People need to be reassured that such places remain. When people speak of "going to the country," they generally mean more than getting out of town. For reasons of their own sanity and well being, they need a holistic, organic experience. Prolonged exposure to urban monotony produces neuroses, for which cultural and natural diversity cure.

Historically, the lack of attention to biological diversity, and the ecological processes it supports, has resulted in economic hardships for segments of the basin's human population.

The final reason for protecting biological diversity is that species and natural systems are intrinsically valuable. The above reasons have focused on the benefits of the natural world to humans. All things possess intrinsic value simply because they exist.

Biological Resources Concerning the Subject Parcel

As part of the Natural Resources Information Report, staff checks office maps to determine if any nature preserves are in the general vicinity of the parcel in question. If there is a nature preserve in the area, then that resource will be identified as part of the report. The SWCD recommends that every effort be made to protect that resource. Such efforts should include, but are not limited to erosion control, sediment control, stormwater management, and groundwater monitoring.

Office maps indicate that ecologically sensitive areas, Newark Forest Preserve and Clear Creek, are located near the parcel in question (PIQ).

SOILS INFORMATION

Importance of Soils Information

Soils information comes from the Natural Resources Conservation Service Soil Maps and Descriptions for Kendall County. This information is important to all parties involved in determining the suitability of the proposed land use change.

Each soil polygon is given a number, which represents its soil type. The letter found after the soil type number indicates the soils slope class.

Each soil map unit has limitations for a variety of land uses such as septic systems, buildings with basements, and buildings without basements. It is important to remember that soils do not function independently of each other. The behavior of a soil depends upon the physical properties of adjacent soil types, the presence of artificial drainage, soil compaction, and its position in the local landscape.

The limitation categories (slight, moderate or severe) indicate the potential for difficulty in using that soil unit for the proposed activity and, thus, the degree of need for thorough soil borings and engineering studies. A limitation does not necessarily mean that the proposed activity cannot be done on that soil type. It does mean that the reasons for the limitation need to be thoroughly understood and dealt with in order to complete the proposed activity successfully. A severe limitation indicates that the proposed activity will be more difficult and costly to do on that soil type than on a soil type with a moderate or slight rating.

Soil survey interpretations are predictions of soil behavior for specified land uses and specified management practices. They are based on the soil properties that directly influence the specified use of the soil. Soil survey interpretations allow users of soil surveys to plan reasonable alternatives for the use and management of soils.

Soil interpretations do not eliminate the need for on-site study and testing of specific sites for the design and construction for specific uses. They can be used as a guide for planning more detailed investigations and for avoiding undesirable sites for an intended use. The scale of the maps and the range of error limit the use of the soil delineation.

Figure 2: Soil Map

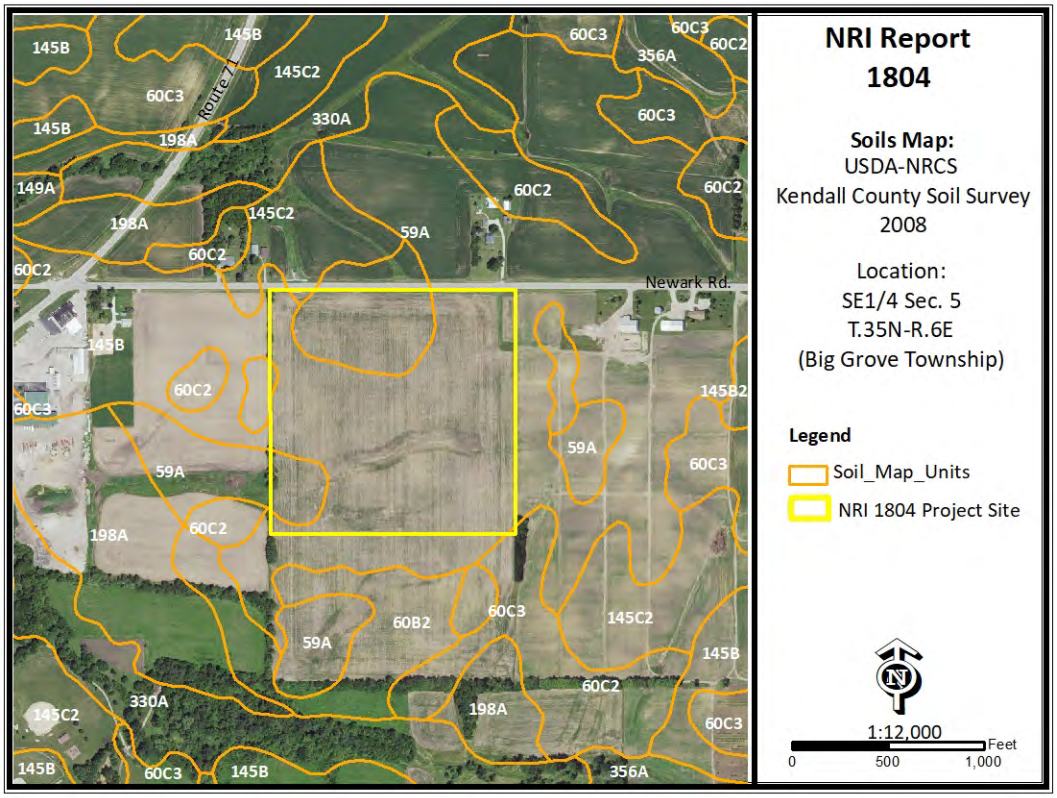


Table 1: Soil Map Unit Descriptions

Symbol	Descriptions	Acres	Percent
59A	Lisbon silt loam, 2-5% slopes	8.6	22.8%
60C3	La Rose clay loam, 5-10% slopes, severely eroded	0.3	0.6%
145B	Saybrook silt loam, 2-5% slopes	28.7	76.1%
145C2	Saybrook silt loam, 5-10% slopes, eroded	0.2	0.5%

*SOURCE: National Cooperative Soil Survey – USDA-NRCS

SOIL INTERPRETATIONS EXPLANATION

Nonagricultural

General

These interpretative ratings help engineers, planners, and others to understand how soil properties influence behavior when used for nonagricultural uses such as building site development or construction materials. This report gives ratings for proposed uses in terms of limitations and restrictive features. The tables list only the most restrictive features. Other features may need treatment to overcome soil limitations for a specific purpose.

Ratings come from the soil's "natural" state, that is, no unusual modification occurs other than that which is considered normal practice for the rated use. Even though soils may have limitations, an engineer may alter soil features or adjust building plans for a structure to compensate for most degrees of limitations. Most of these practices, however, are costly. The final decision in selecting a site for a particular use generally involves weighing the costs for site preparation and maintenance.

Soil properties influence development of building sites, including the selection of the site, the design of the structure, construction, performance after construction, and maintenance. Soil limitation ratings of slight, moderate, and severe are given for the types of proposed improvements that are listed or inferred by the petitioner as entered on the report application and/or zoning petition. The most common types of building limitation that this report gives limitations ratings for is: septic systems. It is understood that engineering practices can overcome most limitations for buildings with and without basements, and small commercial buildings. Limitation ratings for these types of buildings are not commonly provided. Organic soils, when present on the parcel, are referenced in the hydric soils section of the report. This type of soil is considered to be unsuitable for all types of construction.

Limitations Ratings

1. ***Not Limited*** - This soil has favorable properties for the use. The degree of limitation is minor. The people involved can expect good performance and low maintenance.
2. ***Somewhat Limited*** - This soil has moderately favorable properties for the use. Special planning, design, or maintenance can overcome this degree of limitation. During some part of the year, the expected performance is less desirable than for soils rated slight.
3. ***Very Limited*** - This soil has one or more properties that are unfavorable for the rated use. These may include the following: steep slopes, bedrock near the surface, flooding, high shrink-swell potential, a seasonal high water table, or low strength. This degree of limitation generally requires major soil reclamation, special design, or intensive maintenance, which in most situations is difficult and costly.

BUILDING LIMITATIONS

Building on Poorly Suited or Unsuitable Soils: Can present problems to future property owners such as cracked foundations, wet basements, lowered structural integrity and high maintenance costs associated with these problems. The staff of the Kendall County SWCD strongly urges scrutiny by the plat reviewers when granting parcels with these soils exclusively.

Shallow Excavations - Trenches or holes dug to a maximum depth of 5 or 6 feet for utility lines, open ditches or other purposes. Ratings are based on soil properties that influence the ease of digging and the resistance to sloughing.

Lawns and Landscaping - Require soils on which turf and ornamental trees and shrubs can be established and maintained (irrigation is not considered in the ratings). The ratings are based on the soil properties that affect plant growth and trafficability after vegetation is established.

Local Roads and Streets - They have an all-weather surface and carry automobile and light truck traffic all year. They have a subgrade of cut or fill soil material, a base of gravel, crushed rock or soil material stablilized by lime or cement; and a surface of flexible material (asphalt), rigid material (concrete) or gravel with a binder. The ratings are based on the soil properties that affect the east of excavation and grading and the traffic-supporting capacity.

Table 2: Building Limitations

Soil Type	Shallow Excavations	Local Roads & Streets	Lawns & Landscaping	Acreage	Percent
59A	**Very Limited:** Depth to saturated zone; Unstable Excavation Walls	**Very Limited:** Frost action; Low strength; Shrink-swell; Depth to saturated zone	**Somewhat Limited:** Depth to saturated zone	8.6	22.8%
60C3	**Very Limited:** Depth to saturated zone; Unstable excavation walls	**Very Limited:** Low strength; Frost action; Depth to saturated zone	**Somewhat Limited**: Depth to saturated zone	0.3	0.6%
145B	**Somewhat Limited**: Depth to saturated zone; Unstable excavation walls	**Very Limited:** Frost action; Low strength; Shrink-swell	**Not Limited**	28.7	76.1%
145C2	**Somewhat Limited**: Depth to saturated zone; Unstable excavation walls	**Very Limited:** Frost action; Low strength; Shrink-swell	**Not Limited**	0.2	0.5%
% Very Limited	**23.4%**	**69%**	**0%**		

Figure 3a: Map of Building Limitations – Shallow Excavation

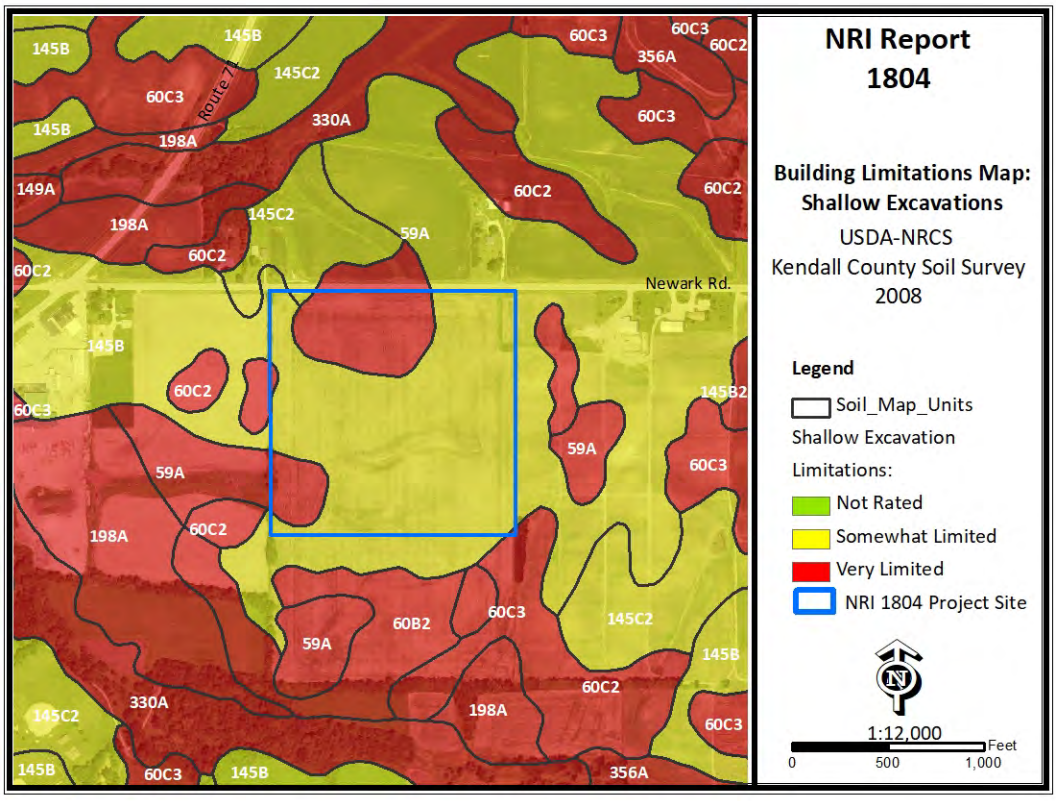
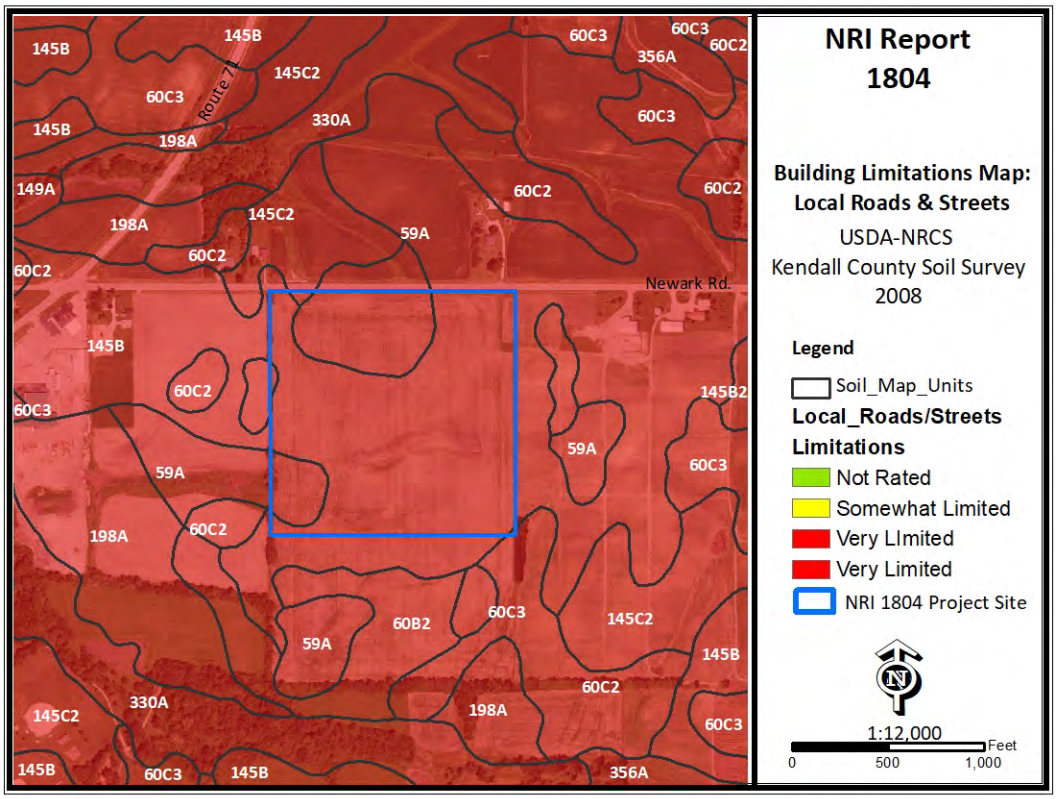


Figure 3b: Map of Building Limitations – Local Roads & Streets



SOIL WATER FEATURES

This table gives estimates of various soil water features that should be taken into consideration when reviewing engineering for a land use project.

Hydrologic Soil Groups (HSGs): The groups are based on estimates of runoff potential. Soils are assigned to one of four groups according to the rate of water infiltration when the soils are not protected by vegetation, are thoroughly wet, and receive precipitation from long-duration storms.

Group A: Soils having a high infiltration rate (low runoff potential) when thoroughly wet. These consist mainly of deep, well drained to excessively drained sands or gravelly sands. These soils have a high rate of water transmission.

Group B: Soils having a moderate infiltration rate when thoroughly wet. These consist chiefly of moderately deep or deep, moderately well drained or well drained soils that have moderately fine texture to moderately coarse texture. These soils have a moderate rate of water transmission.

Group C: Soils having a slow infiltration rate when thoroughly wet. These consist chiefly of soils having a layer that impedes the downward movement of water or soils of moderately fine texture or fine texture. These soils have a slow rate of water transmission.

Group D: Soils having a very slow infiltration rate (high runoff potential) when thoroughly wet. These consist chiefly of clays that have a high shrink-swell potential, soils that have a high water table, soils that have a claypan or clay layer at or near the surface, and soils that are shallow over nearly impervious material. These soils have a very slow rate of water transmission.

Note: If a soil is assigned to a dual hydrologic group (A/D, B/D or C/D) the first letter is for drained areas and the second is for undrained areas.

Surface Runoff: Refers to the loss of water from an area by flow over the land surface. Surface runoff classes are based upon slope, climate and vegetative cover and indicates relative runoff for very specific conditions (it is assumed that the surface of the soil is bare and that the retention of

surface water resulting from irregularities in the ground surface is minimal). The classes are: negligible, very low, low, medium, high and very high.

Months: Indicates the portion of the year in which a water table, ponding, and/or flooding is most likely to be a concern.

Water Table: Refers to a saturated zone in the soil and the data indicates, by month, depth to the top (upper limit) and base (lower limit) of the saturated zone in most years. These estimates are based upon observations of the water table at selected sites and on evidence of a saturated zone (grayish colors or mottles (redoximorphic features)) in the soil. Note: A saturated zone that lasts for less than a month is not considered a water table.

Ponding: Refers to standing water in a closed depression and the data indicates surface water depth, duration and frequency of ponding.

Duration: Expressed as *very brief* if less than 2 days, *brief* is 2 to 7 days, *long* if 7 to 30 days and *very long* if more than 30 days.
Frequency: Expressed as: *none* meaning ponding is not possible; *rare* means unlikely but possible under unusual weather conditions (chance of ponding is 0-5% in any year); *occasional* means that it occurs, on the average, once or less in 2 years (chance of ponding is 5 to 50% in any year); and frequent means that it occurs, on the average, more than once in 2 years (chance of ponding is more than 50% in any year).

Flooding: The temporary inundation of an area caused by overflowing streams, by runoff from adjacent slopes, or by tides. Water standing for short periods after rainfall or snowmelt is not considered flooding, and water standing in swamps and marshes is considered ponding rather than flooding.

Duration: Expressed as: *extremely brief* if 0.1 hour to 4 hours; *very brief* if 4 hours to 2 days; *brief* if 2 to 7 days; *long* if 7 to 30 days; and *very long* if more than 30 days.
Frequency: Expressed as: *none* means flooding is not probable; *very rare* means that it is very unlikely but possible under extremely unusual weather conditions (chance of flooding is less than 1% in any year); *rare* means that it is unlikely but possible under unusual weather conditions (chance of flooding is 1 to 5% in any year); *occasional* means that it occurs infrequently under normal weather conditions (chance of flooding is 5 to 50% in any year but is less than 50% in all months in any year); and *very frequent* means that it is likely to occur very often under normal weather conditions (chance of flooding is more than 50% in all months of any year).
Note: The information is based on evidence in the soil profile. In addition, consideration is also given to local information about the extent and levels of flooding and the relation of each soil on the landscape to historic floods. Information on the extent of flooding based on soil data is less specific than that provided by detailed engineering surveys that delineate flood-prone areas at specific flood frequency levels.

Table 3: Water Features

Map Unit	Hydrologic Group	Surface Runoff	Water Table	Ponding	Flooding
59A	C	Low	January - May Upper Limit: 1.0'-2.0' Lower Limit: 2.0'-4.0'	January - May Surface Water Depth & Duration: -- Frequency: None	January - May None
60C3	C	Medium	February – April Upper Limit: 2.0'-3.5' Lower Limit: 2.2'-4.0'	February – April Surface Water Depth & Duration: -- Frequency: None	February – April None
145B	C	Low	February – April Upper Limit: 2.0'-3.5' Lower Limit: 2.2'-3.8'	February – April Surface Water Depth & Duration: -- Frequency: None	February – April None
145C2	C	Medium	February – April Upper Limit: 2.0'-3.5' Lower Limit: 2.2'-3.8'	February – April Surface Water Depth & Duration: -- Frequency: None	February – April None

SOIL EROSION & SEDIMENT CONTROL

Erosion is the wearing away of the soil by water, wind, and other forces. Soil erosion threatens the Nation's soil productivity and contributes the most pollutants in our waterways. Water causes about two thirds of erosion on agricultural land. Four properties, mainly, determine a soil's erodibility: texture, slope, structure, organic matter content.

Slope has the most influence on soil erosion potential when the site is under construction. Erosivity and runoff increase as slope grade increases. The runoff then exerts more force on the particles, breaking their bonds more readily and carrying them farther before deposition. The longer water flows along a slope before reaching a major waterway, the greater the potential for erosion.

Soil erosion during and after this proposed construction can be a primary non-point source of water pollution. Eroded soil during the construction phase can create unsafe conditions on roadways, decrease the storage capacity of

lakes, clog streams and drainage channels, cause deterioration of aquatic habitats, and increase water treatment costs. Soil erosion also increases the risk of flooding by choking culverts, ditches and storm sewers, and by reducing the capacity of natural and man-made detention facilities.

The general principles of erosion and sedimentation control measures include:

- reducing or diverting flow from exposed areas, storing flows or limiting runoff from exposed areas,
- staging construction in order to keep disturbed areas to a minimum,
- establishing or maintaining or temporary or permanent groundcover,
- retaining sediment on site and
- properly installing, inspecting and maintaining control measures.

Erosion control practices are useful controls only if they are properly located, installed, inspected and maintained.

The SWCD recommends an erosion control plan for all building sites, especially if there is a wetland or stream nearby.

Table 4: Soil Erosion Potential

Soil Type	Slope	Rating	Acreage	Percent of Parcel
59A	0-2%	Slight	8.6	22.8%
60C3	5-10%	Severe	0.3	0.6%
145B	2-5%	Slight	28.7	76.1%
145C2	5-10%	Moderate	0.2	0.5%

PRIME FARMLAND SOILS

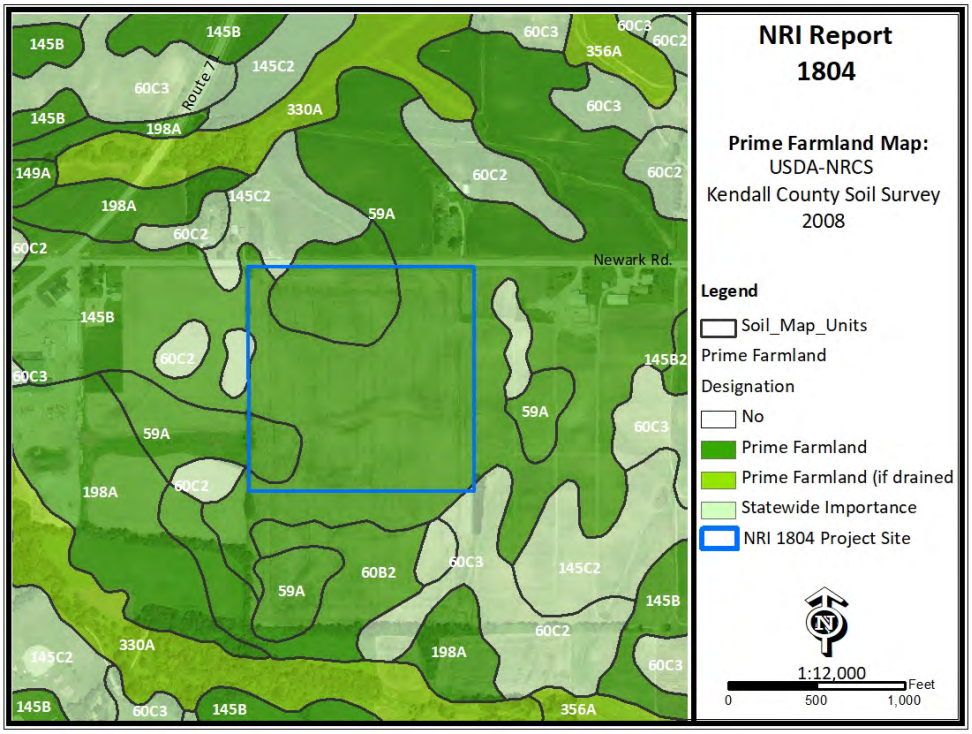
Prime farmland soils are an important resource to Kendall County. Some of the most productive soils in the United States occur locally. Each soil map unit in the United States is assigned a prime or non-prime rating. Prime agricultural land does not need to be in the production of food & fiber.

Section 310 of the NRCS general manual states that urban or built-up land on prime farmland soils is not prime farmland. The percentages of soils map units on the parcel reflect the determination that urban or built up land on prime farmland soils is not prime farmland.

Table 5: Prime Farmland Soils

Soil Types	Prime Designation	Acreage	Percent
59A	Prime Farmland	8.6	22.8%
60C3	Farmland of Statewide Importance	0.3	0.6%
145B	Prime Farmland	28.7	76.1%
145C2	Farmland of Statewide Importance	0.2	0.5%

Figure 4: Map of Prime Farmland Soils



LAND EVALUATION & SITE ASSESSMENT (LESA)

Decision-makers in Kendall County use the Land Evaluation and Site Assessment (LESA) system to determine the suitability of a land use change and/or a zoning request as it relates to agricultural land. The LESA system was developed by the United States Department of Agriculture-Natural Resources Conservation Service (USDA-NRCS) and takes into consideration local conditions such as physical characteristics of the land, compatibility of surrounding land-uses, and urban growth factors. The LESA system is a two-step procedure that includes:

LAND EVALUATION (LE) – The soils of a given area are rated and placed in groups ranging from the best to worst suited for a stated agriculture use, cropland or forestland. The best group is assigned a value of 100 and all other groups are assigned lower values. The Land Evaluation is based on data from the Kendall County Soil Survey. The Kendall County Soil and Water Conservation District is responsible for this portion of the LESA system.

SITE ASSESSMENT (SA) – The site is numerically evaluated according to important factors that contribute to the quality of the site. Each factor selected is assigned values in accordance with the local needs and objectives. The Kendall County LESA Committee is responsible for this portion of the LESA system.

The value group is a predetermined value based upon prime farmland designation. The LE score is calculated by multiplying the relative value of each soil type by the number of acres of that soil. The sum of the products is then divided by the total number of acres; the answer is the Land Evaluation score on this site.

Please Note: A land evaluation (LE) score will be compiled for every project parcel. However, when a parcel is located within municipal planning boundaries, a site assessment score is not compiled as the scoring factors are not applicable. As a result, only the LE score is available and a full LESA score is unavailable for the parcel.

Table 6a: Land Evaluation Computation

Soil Type	Value Group	Relative Value	Acres	Product (Relative Value x Acres)
59A	2	94	8.6	808.4
60C3	6	69	0.3	20.7
145B	2	94	28.7	2697.8
145C2	5	82	0.2	16.4
Totals			**37.7**	**3543.3**
LE Score		**LE= 3543.3/37.7**		**LE=94**

The Land Evaluation score for this site is 94, indicating that this site is currently designated as prime farmland that is well suited for agricultural uses.

Table 6b: Site Assessment Computation

A.	**Agricultural Land Uses**	**Points**
	1. Percentage of area in agricultural uses within 1.5 miles of site. (20-10-5-0)	20
	2. Current land use adjacent to site. (30-20-15-10-0)	30
	3. Percentage of site in agricultural production in any of the last 5 years. (20-15-10-5-0)	20
	4. Size of site. (30-15-10-0)	10
B.	**Compatibility / Impact on Uses**	
	1. Distance from city or village limits. (20-10-0)	0
	2. Consistency of proposed use with County Land Resource Management Concept Plan and/or municipal comprehensive land use plan. (20-10-0)	10
	3. Compatibility of agricultural and non-agricultural uses. (15-7-0)	0
C.	**Existence of Infrastructure**	
	1. Availability of public sewage system. (10-8-6-0)	6
	2. Availability of public water system. (10-8-6-0)	6
	3. Transportation systems. (15-7-0)	7
	4. Distance from fire protection service. (10-8-6-2-0)	2
	Site Assessment Score:	**111**

Land Evaluation Value: 94 + **Site Assessment Value:** 111 = **LESA Score: 205**

LESA SCORE	LEVEL OF PROTECTION
0-200	Low
201-225	Medium
226-250	High
251-300	Very High

The **LESA Score for this site is 205 which indicates a medium level of protection** for the proposed project site. Note: Selecting the project site with lower total points will generally protect the best farmland located in the most viable areas and maintain and promote the agricultural industry in Kendall County. It is helpful to note that the project is proposed for an A-1 Special Use Permit and the parcel will return to an agricultural use after the solar farm utility has been decommissioned.

LAND USE PLANS

Many counties, municipalities, villages and townships have developed land-use plans. These plans are intended to reflect the existing and future land-use needs of a given community. Please contact the Kendall County Planning, Building & Zoning for information regarding the County's comprehensive land use plan and map.

DRAINAGE, RUNOFF AND FLOOD INFORMATION

U.S.G.S Topographic maps give information on elevations, which are important mostly to determine slopes, drainage directions, and watershed information.

Elevations determine the area of impact of floods of record. Slope information determines steepness and erosion potential. Drainage directions determine where water leaves the PIQ, possibly impacting surrounding natural resources.

Watershed information is given for changing land use to a subdivision type of development on parcels greater than 10 acres.

What is a watershed?

Simply stated, a watershed is the area of land that contributes water to a certain point. The watershed boundary is important because the area of land in the watershed can now be calculated using an irregular shape area calculator such as a dot counter or planimiter.

Using regional storm event information, and site specific soils and land use information, the peak stormwater flow through the point marked "O" for a specified storm event can be calculated. This value is called a "Q" value (for the given storm event), and is measured in cubic feet per second (CFS).

When construction occurs, the Q value naturally increases because of the increase in impermeable surfaces. This process decreases the ability of soils to accept and temporarily hold water. Therefore, more water runs off and increases the Q value.

Theoretically, if each development, no matter how large or small, maintains their preconstruction Q value after construction by the installation of stormwater management systems, the streams and wetlands and lakes will not suffer damage from excessive urban stormwater.

For this reason, the Kendall County SWCD recommends that the developer for intense uses such as a subdivision calculate the preconstruction Q value for the exit point(s). A stormwater management system should be designed, installed, and maintained to limit the postconstruction Q value to be at or below the preconstruction value.

Importance of Flood Information

A floodplain is defined as land adjoining a watercourse (riverine) or an inland depression (non-riverine) that is subject to periodic inundation by high water. Floodplains are important areas demanding protection since they have water storage and conveyance functions which affect upstream and down stream flows, water quality and quantity, and suitability of the land for human activity. Since floodplains play distinct and vital roles in the hydrologic cycle, development that interferes with their hydrologic and biologic functions should be carefully considered.

Flooding is both dangerous to people and destructive to their properties. The following maps, when combined with wetland and topographic information, can help developers and future homeowners to "sidestep" potential flooding or ponding problems.

FIRM is the acronym for the Flood Insurance Rate Map, produced by the Federal Emergency Management Agency. These maps define flood elevation adjacent to tributaries and major bodies of water, and superimpose that onto a simplified USGS topographic map. The scale of the FIRM maps is generally dependent on the size and density of parcels in that area. (This is to correctly determine the parcel location and flood plain location.) The FIRM map has three (3) zones. A is the zone of 100 year flood, zone B is the 100 to 500 year flood, and zone C is outside the flood plain.

The Hydrologic Atlas (H.A.) Series of the Flood of Record Map is also used for the topographic information. This map is different from the FIRM map mainly because it will show isolated, or pocketed flooded areas. Kendall County uses both these maps in conjunction with each other for flooded area determinations. The Flood of Record maps, show the areas of flood for various years. Both of these maps stress that the recurrence of flooding is merely statistical. That is to say a 100-year flood may occur twice in one year, or twice in one week, for that matter.

It should be noted that greater floods than those shown on the two maps are possible. The flood boundaries indicated provide a historic record only until the map publication date. Additionally, these flood boundaries are a function of the watershed conditions existing when the maps were produced. Cumulative changes in runoff characteristics caused by urbanization can result in an increase in flood height of future flood episodes.

Floodplains play a vital role in reducing the flood damage potential associated with an urbanizing area and, when left in an undisturbed state, also provide valuable wildlife habitat benefits. If it is the petitioner's intent to conduct floodplain filling or modification activities, the petitioner and the Unit of Government responsible need to consider the potentially adverse effects this type of action could have on adjacent properties. The change or loss of natural floodplain storage often increases the frequency and severity of flooding on adjacent property.

If the available maps indicate the presence of a floodplain on the PIQ, the petitioner should contact the IDOT-DWR and FEMA to delineate a floodplain elevation for the parcel. If a portion of the property is indeed floodplain, applicable state, county and local regulations will need to be reflected in the site plans.
Another indication of flooding potential can be found in the soils information. Hydric soils indicate the presence of drainageways, areas subject to ponding, or a naturally occurring high water table. These need to be considered along with the floodplain information when developing the site plan and the stormwater management plan. If the site does include these hydric soils and development occurs, thus raising the concerns of the loss of water storage in these soils and the potential for increased flooding in the area.

Figure 5: FEMA Floodplain Map

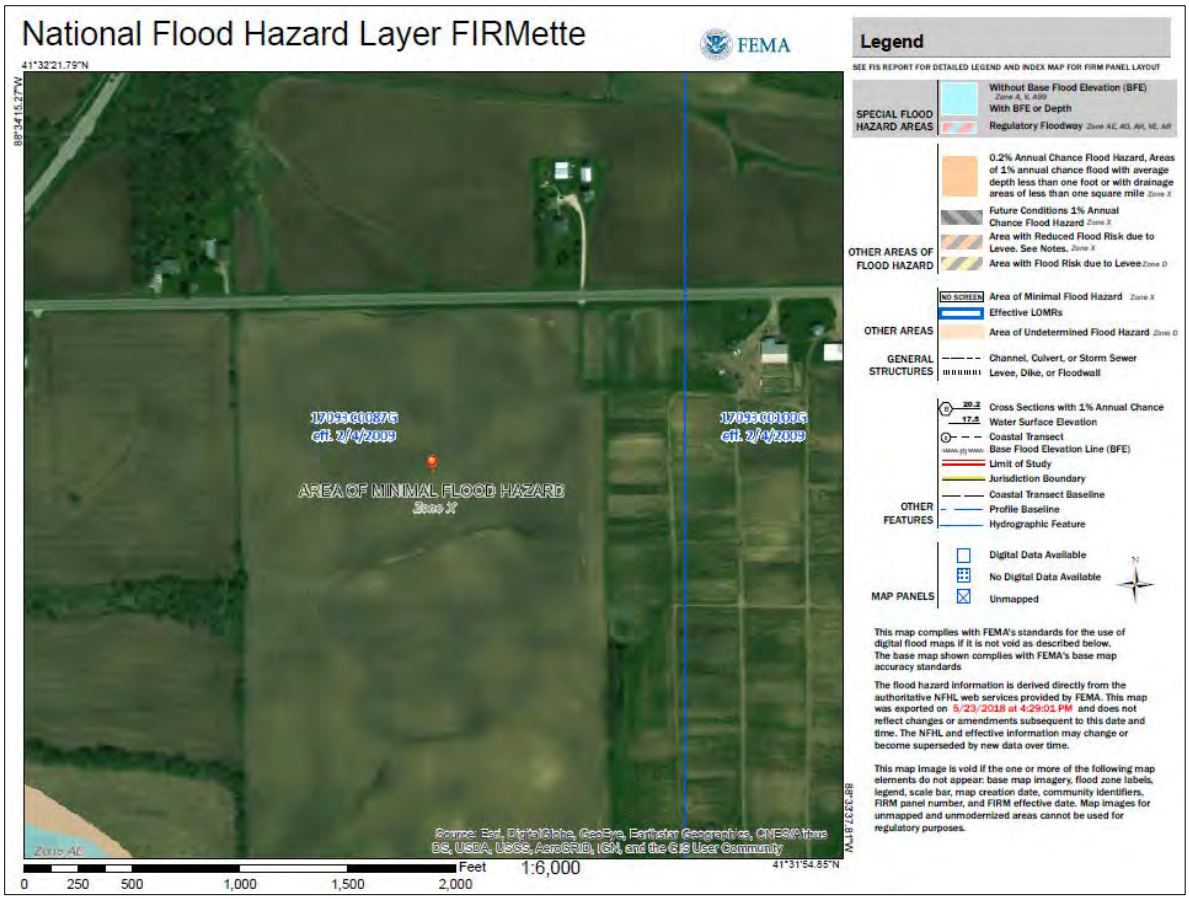
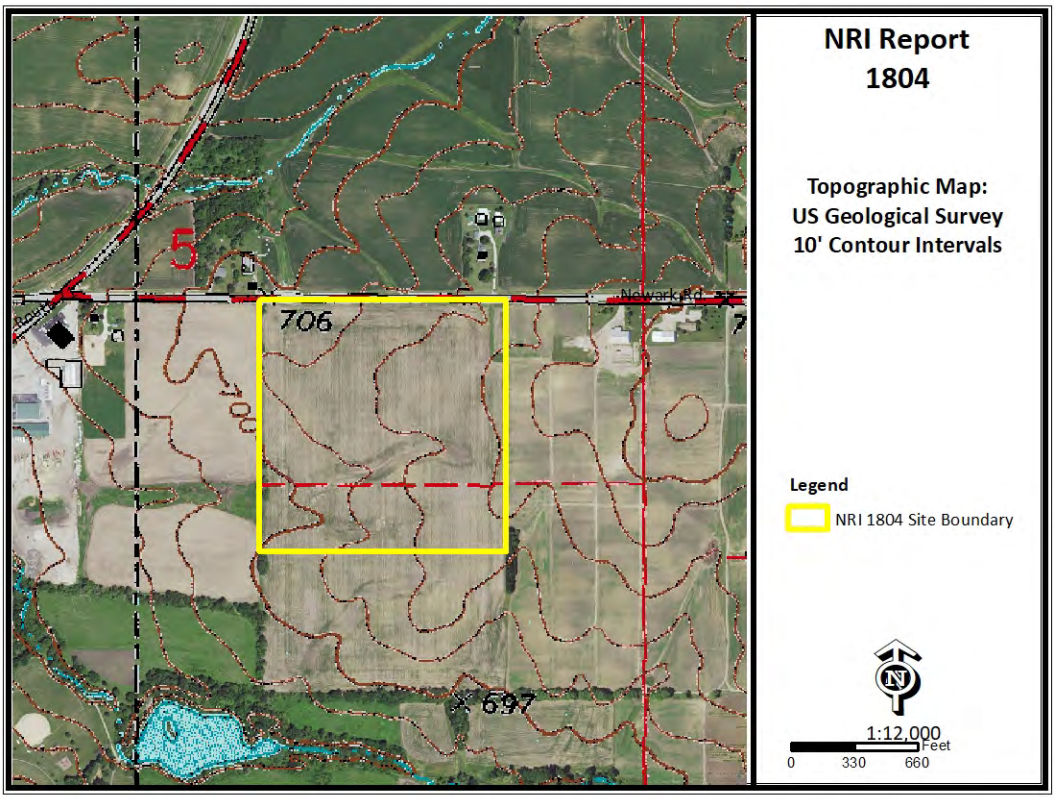


Figure 6: USGS Topographic Map



This parcel is located on topography (**slopes 0 to 10%**) involving high and low areas (**elevation is approximately 700' to 730' above sea level**). The parcel lies within the **Fox River Watershed and Clear Creek subwatershed.**

WATERSHED PLANS

Watershed and Subwatershed Information

A watershed is the area of land that drains into a specific point including a stream, lake or other body of water. High points on the Earth's surface, such as hills and ridges define watersheds. When rain falls in the watershed, it flows across the ground towards a stream or lake. Rainwater carries any pollutants it comes in contact with such as oils, pesticides, and soil. Everyone lives in a watershed. Their actions can impact natural resources and people living downstream. Residents can minimize this impact by being aware of their environment and implications of their activities, implementing practices recommended in watershed plans and educating others about their watershed.

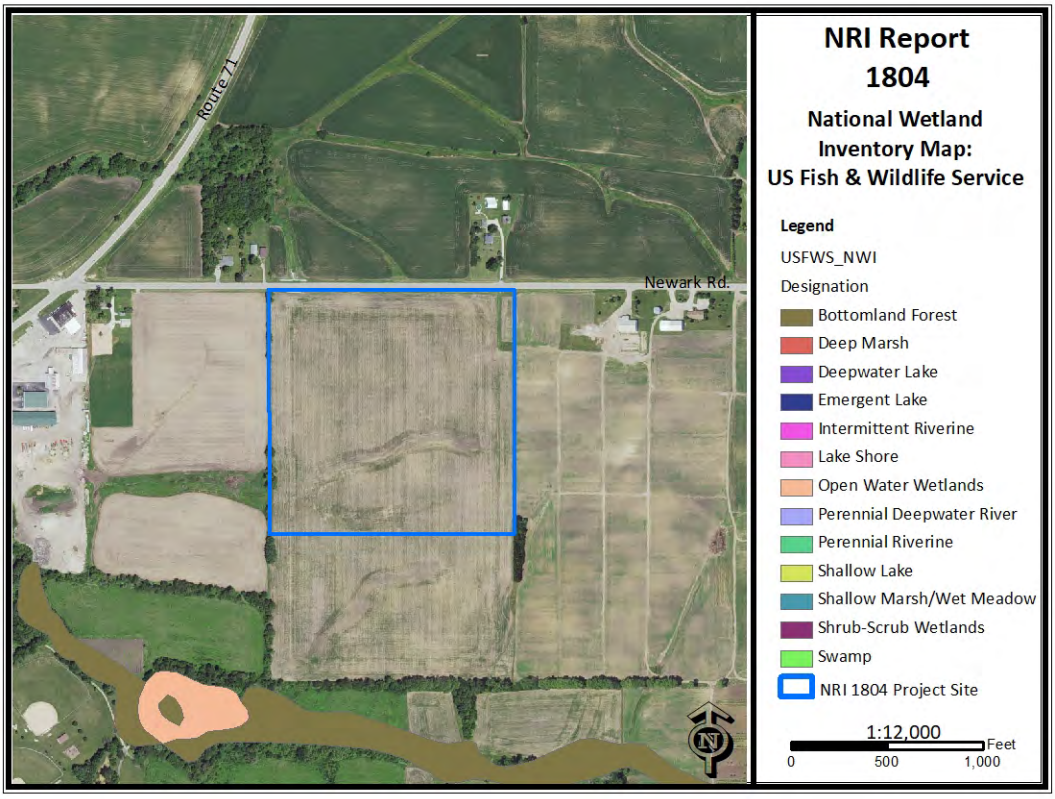
This parcel is located within the **Fox River Watershed.**

The following are recommendations to developers for protection of this watershed:

-Preserve open space.
-Maintain wetlands as part of development.
-Use natural water management.
-Prevent soil from leaving a construction site.
-Protect subsurface drainage.
-Use native vegetation.
-Retain natural features.
-Mix housing styles and types.
-Decrease impervious surfaces.
-Reduce area disturbed by mass grading.
-Shrink lot size and create more open space.
-Maintain historical and cultural resources.
-Treat water where it falls.
-Preserve views.
-Establish and link trails.

WETLAND INFORMATION

Figure7a: Wetland Map – USFWS National Wetland Inventory



Office maps indicate that a wetland **may not be** present on the parcel in question (PIQ).

Figure7b: Wetland Map – USDA-NRCS



Office maps indicate that a wetland **may not be** present on the parcel in question (PIQ). Please note that a certified wetland determination has not been completed by USDA-NRCS on this project parcel. Since a portion of the parcel will remain in agricultural production and the remainder of the parcel is slated to return to agricultural production after the decommissioning of the solar farm, for the purposes of compliance with applicable requirements for the owner to maintain any farm bill subsidies and benefits, consultation with the USDA-Farm Service Agency (FSA) is recommended. The USDA Service Center in Yorkville is located at 7775A Route 47, Yorkville, IL 60560 and the contact number is (630)553-5821 x2.

Importance of Wetland Information

Wetlands function in many ways to provide numerous benefits to society. They control flooding by offering a slow release of excess water downstream or through the soil. They cleanse water by filtering out sediment and some pollutants, and can function as rechargers of our valuable groundwater. They also are essential breeding, rearing, and feeding grounds for many species of wildlife.

These benefits are particularly valuable in urbanizing areas as development activity typically adversely affects water quality, increases the volume of stormwater runoff, and increases the demand for groundwater. In an area where many individual homes rely on shallow groundwater wells for domestic water supplies, activities that threaten potential groundwater recharge areas are contrary to the public good. The conversion of wetlands, with their sediment trapping and nutrient absorbing vegetation, to biologically barren stormwater detention ponds can cause additional degradation of water quality in downstream or adjacent areas.

It has been estimated that over 95% of the wetlands that were historically present in Illinois have been destroyed while only recently has the true environmental significance of wetlands been fully recognized. America is losing 100,000 acres of wetland a year, and has saved 5 million acres total (since 1934). One acre of wetland can filter 7.3 million gallons of water a year. These are reasons why our wetlands are high quality and important.

This section contains the NRCS (Natural Resources Conservation Service) Wetlands Inventory, which is the most comprehensive inventory to date. The NRCS Wetlands Inventory is reproduced from an aerial photo at a scale of 1" equals 660 feet. The NRCS developed these maps in cooperation with U.S. EPA (Environmental Protection Agency,) and the U.S. Fish and Wildlife Service, using the National Food Security Act Manual, 3rd Edition. The main purpose of these maps is to determine wetland areas on agricultural fields and areas that may be wetlands but are in a non-agriculture setting.

The NRCS Wetlands Inventory in no way gives an exact delineation of the wetlands, but merely an outline, or the determination that there is a wetland within the outline. For the final, most accurate wetland **determination** of a specific wetland, a wetland ***delineation*** must be certified by NRCS staff using the National Food Security Act Manual (on agricultural land.) On urban land, a certified wetland delineator must perform the delineation using the ACOE 1987 Manual. *See the glossary section for the definitions of "delineation" and "determination.*

Hydric Soils

Soils information gives another indication of flooding potential. The soils map on this page indicates the soil(s) on the parcel that the Natural Resources Conservation Service indicates as hydric. Hydric soils by definition have seasonal high water at or near the soil surface and/or have potential flooding or ponding problems. All hydric soils range from poorly suited to unsuitable for building. One group of the hydric soils, are the organic soils, which formed from dead organic material. Organic soils are unsuitable for building because of not only the high water table, but also their subsidence problems.

It is also important to add the possibility of hydric inclusions in a soil type. An inclusion is a soil polygon that is too small to appear on these maps. While relatively insignificant for agricultural use, hydric soil inclusions become more important to more intense uses such as a residential subdivision.

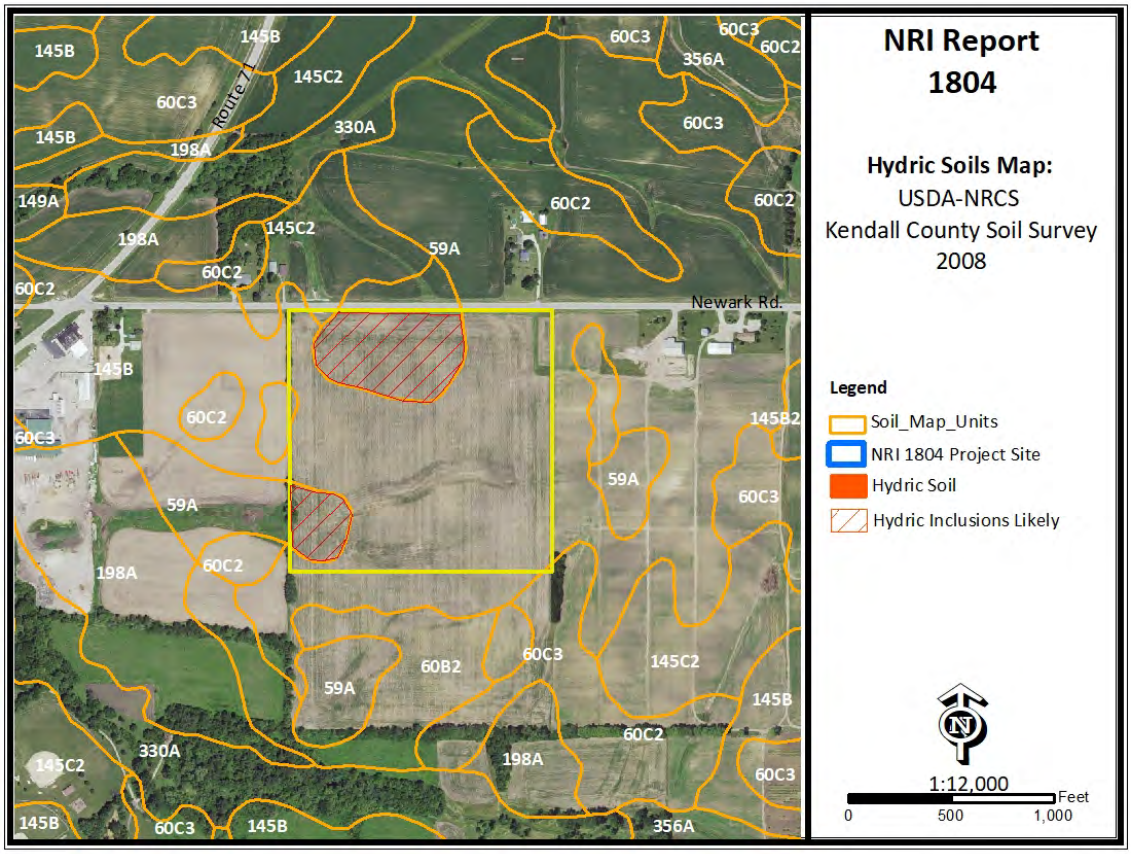
While considering hydric soils and hydric inclusions, it is noteworthy to mention that subsurface agriculture drainage tile occurs in almost all poorly drained and somewhat poorly drained soils. Drainage tile expedites drainage and facilitates farming. It is imperative that these drainage tiles remain undisturbed. A damaged subsurface drainage tile may return original hydrologic conditions to all of the areas that drained through the tile (ranging from less than one acre to many square miles.)

For an intense land use, such as a subdivision, the Kendall County SWCD recommends the following: a topographical survey with 1 foot contour intervals to accurately define the flood area on the parcel, an intensive soil survey to define most accurately the locations of the hydric soils and inclusions and a drainage tile survey on the area to locate the tiles that must be preserved to maintain subsurface drainage .

Table 7: Hydric Soils

Soil Types	Drainage Class	Hydric Designation	Hydric Inclusions Likely
59A	Somewhat poorly drained	Non-hydric	Yes
60C3	Moderately well drained	Non-hydric	No
145B	Moderately well drained	Non-hydric	No
145C2	Moderately well drained	Non-hydric	No

Figure 8: Hydric Soils Map



WETLAND AND FLOODPLAIN REGULATIONS

PLEASE READ THE FOLLOWING IF YOU ARE PLANNING TO DO ANY WORK NEAR A STREAM (THIS INCLUDES SMALL UNNAMED STREAMS), LAKE, WETLAND OR FLOODWAY.

The laws of the United States and the State of Illinois assign certain agencies specific and different regulatory roles to protect the waters within the State's boundaries. These roles, when considered together, include protection of navigation channels and harbors, protection against flood way encroachments, maintenance and enhancement of water quality, protection of fish and wildlife habitat and recreational resources, and, in general, the protection of total public interest. Unregulated use of the waters within the State of Illinois could permanently destroy or alter the character of these valuable resources and adversely impact the public. Therefore, please contact the proper regulatory authorities when planning any work associated with Illinois waters so that proper consideration and approval can be obtained.

WHO MUST APPLY

Anyone proposing to dredge, fill, rip rap, or otherwise alter the banks or beds of, or construct, operate, or maintain any dock, pier, wharf, sluice, dam, piling, wall, fence, utility, flood plain or flood way subject to State or Federal regulatory jurisdiction should apply for agency approvals.

REGULATORY AGENCIES:

- **Wetlands or U.S. Waters: U.S. Army Corps of Engineers**, Rock Island District, Clock Tower Building, Rock Island, IL
- **Flood plains: Illinois Department of Natural Resources \ Office of Water Resources**, Natural Resources Way, Springfield, IL 62702-1270.
- **Water Quality \ Erosion Control: Illinois Environmental Protection Agency**, Springfield, IL

COORDINATION

We recommend early coordination with the regulatory agencies BEFORE finalizing work plans. This allows the agencies to recommend measures to mitigate or compensate for adverse impacts. Also, the agency can make possible environmental enhancement provisions early in the project planning stages. This could reduce time required to process necessary approvals.

CAUTION: Contact with the United States Army Corps of Engineers is strongly advised before commencement of any work in or near a water of the United States. This could save considerable time and expense. Persons responsible for willful and direct violation of Section 10 of the River And Harbor Act of 1899 or Section 404 of the Federal Water Pollution Control Act are subject to fines ranging up to $27,500 per day of violation and imprisonment for up to one year or both.

GLOSSARY

AGRICULTURAL PROTECTION AREAS (AG AREAS) - Allowed by P.A. 81-1173. An AG AREA consists of a minimum of 350 acres of farmland, as contiguous and compact as possible. Petitioned by landowners, AG AREAS protect for a period of ten years initially, then reviewed every eight years thereafter. AG AREA establishment exempts landowners from local nuisance ordinances directed at farming operations, and designated land cannot receive special tax assessments on public improvements that do not benefit the land, e.g. water and sewer lines.

AGRICULTURE - The growing, harvesting and storing of crops including legumes, hay, grain, fruit and truck or vegetable including dairying, poultry, swine, sheep, beef cattle, pony and horse production, fur farms, and fish and wildlife farms; farm buildings used for growing, harvesting and preparing crop products for market, or for use on the farm; roadside stands, farm buildings for storing and protecting farm machinery and equipment from the elements, for housing livestock or poultry and for preparing livestock or poultry products for market; farm dwellings occupied by farm owners, operators, tenants or seasonal or year around hired farm workers.

B.G. - Below Grade. Under the surface of the Earth.

BEDROCK - Indicates depth at which bedrock occurs. Also lists hardness as rippable or hard.

FLOODING - Indicates frequency, duration, and period during year when floods are likely to occur.

HIGH LEVEL MANAGEMENT - The application of effective practices adapted to different crops, soils, and climatic conditions. Such practices include providing for adequate soil drainage, protection from flooding, erosion and runoff control, near optimum tillage, and planting the correct kind and amount of high quality seed. Weeds, diseases, and harmful insects are controlled. Favorable soil reaction and near optimum levels of available nitrogen, phosphorus, and potassium for individual crops are maintained. Efficient use is made of available crop residues, barnyard manure, and/or green manure crops. All operations, when combined efficiently and timely, can create favorable growing conditions and reduce harvesting losses -- within limits imposed by weather.

HIGH WATER TABLE - A seasonal high water table is a zone of saturation at the highest average depth during the wettest part of the year. May be apparent, perched, or artesian kinds of water tables.

Water Table, Apparent - A thick zone of free water in the soil. An apparent water table is indicated by the level at which water stands in an uncased borehole after adequate time is allowed for adjustment in the surrounding soil.

Water Table, Artesian - A water table under hydrostatic head, generally beneath an impermeable layer. When this layer is penetrated, the water level rises in an uncased borehole.

Water Table, Perched - A water table standing above an unsaturated zone. In places an upper, or perched, water table is separated from a lower one by a dry zone.

DELINEATION - For Wetlands: A series of orange flags placed on the ground by a certified professional that outlines the wetland boundary on a parcel.

DETERMINATION - A polygon drawn on a map using map information that gives an outline of a wetland.

HYDRIC SOIL - This type of soil is saturated, flooded, or ponded long enough during the growing season to develop anaerobic conditions in the upper part (USDA Natural Resources Conservation Service 1987)

INTENSIVE SOIL MAPPING - Mapping done on a smaller more intensive scale than a modern soil survey to determine soil properties of a specific site, e.g. mapping for septic suitability.

LAND EVALUATION AND SITE ASSESSMENT (L.E.S.A.) - LESA is a systematic approach for evaluating a parcel of land and to determine a numerical value for the parcel for farmland preservation purposes.

MODERN SOIL SURVEY - A soil survey is a field investigation of the soils of a specific area, supported by information from other sources. The kinds of soil in the survey area are identified and their extent shown on a map, and an accompanying report describes, defines, classifies, and interprets the soils. Interpretations predict the behavior of the soils under different used and the soils' response to management. Predictions are made for areas of soil at specific places. Soils information collected in a soil survey is useful in developing land-use plans and alternatives involving soil management systems and in evaluating and predicting the effects of land use.

PALUSTRINE - Name given to inland fresh water wetlands.

PERMEABILITY - Values listed estimate the range (in rate and time) it takes for downward movement of water in the major soil layers when saturated, but allowed to drain freely. The estimates are based on soil texture, soil structure, available data on

permeability and infiltration tests, and observation of water movement through soils or other geologic materials.

PIQ - Parcel in question

POTENTIAL FROST ACTION - Damage that may occur to structures and roads due to ice lens formation causing upward and lateral soil movement. Based primarily on soil texture and wetness.

PRIME FARMLAND - Prime farmland soils are lands that are best suited to food, feed, forage, fiber and oilseed crops. It may be cropland, pasture, woodland, or other land, but it is not urban and built up land or water areas. It either is used for food or fiber or is available for those uses. The soil qualities, growing season, and moisture supply are those needed for a well managed soil economically to produce a sustained high yield of crops. Prime farmland produces in highest yields with minimum inputs of energy and economic resources, and farming the land results in the least damage to the environment.

Prime farmland has an adequate and dependable supply of moisture from precipitation or irrigation. The temperature and growing season are favorable. The level of acidity or alkalinity is acceptable. Prime farmland has few or no rocks and is permeable to water and air. It is not excessively erodible or saturated with water for long periods and is not frequently flooded during the growing season. The slope ranges mainly from 0 to 5 percent. (Source USDA Natural Resources Conservation Service)

PRODUCTIVITY INDEXES - Productivity indexes for grain crops express the estimated yields of the major grain crops grown in Illinois as a single percentage of the average yields obtained under basic management from several of the more productive soils in the state. This group of soils is composed of the Muscatine, Ipava, Sable, Lisbon, Drummer, Flanagan, Littleton, Elburn and Joy soils. Each of the 425 soils found in Illinois are found in Circular 1156 from the Illinois Cooperative Extension Service.

SEASONAL - When used in reference to wetlands indicates that the area is flooded only during a portion of the year.

SHRINK-SWELL POTENTIAL - Indicates volume changes to be expected for the specific soil material with changes in moisture content.

SOIL MAPPING UNIT - A map unit is a collection of soil areas of miscellaneous areas delineated in mapping. A map unit is generally an aggregate of the delineations of many different bodies of a kind of soil or miscellaneous area but may consist of only one delineated body. Taxonomic class names and accompanying phase terms are used to name soil map units. They are described in terms of ranges of soil properties within the limits defined for taxa and in terms of ranges of taxadjuncts and inclusions.

SOIL SERIES - A group of soils, formed from a particular type of parent material, having horizons that, except for texture of the A or surface horizon, are similar in all profile characteristics and in arrangement in the soil profile. Among these characteristics are color, texture, structure, reaction, consistence, and mineralogical and chemical composition.

SUBSIDENCE - Applies mainly to organic soils after drainage. Soil material subsides due to shrinkage and oxidation.

TERRAIN - The area or surface over which a particular rock or group of rocks is prevalent.

TOPSOIL - That portion of the soil profile where higher concentrations of organic material, fertility, bacterial activity and plant growth take place. Depths of topsoil vary between soil types.

WATERSHED - An area of land that drains to an associated water resource such as a wetland, river or lake. Depending on the size and topography, watersheds can contain numerous tributaries, such as streams and ditches, and ponding areas such as detention structures, natural ponds and wetlands.

WETLAND - An area that has a predominance of hydric soils and that is inundated or saturated by surface or groundwater at a frequency and duration sufficient to support, and under normal circumstances does support, a prevalence of hydrophytic vegetation typically adapted for life in saturated soil conditions.

REFERENCES

Hydric Soils of the United States. USDA Natural Resources Conservation Service, 2007.

FIRM – Flood Insurance Rate Maps for Kendall County. Prepared by FEMA – Federal Emergency Management Agency.

Hydrologic Unit Map for Kendall County. Natural Resources Conservation Service, United States Department of Agriculture.

Land Evaluation and Site Assessment System. The Kendall County Department of Planning Building and Zoning, and The Kendall County Soil and Water Conservation District. In cooperation with: USDA, Natural Resources Conservation Service.

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Kendall County Land Atlas and Plat Book. 19th Edition, 2014.

Potential For Contamination of Shallow Aquifers from Land Burial of Municipal Wastes. Illinois State Geological Survey.

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Wetlands - The Corps of Engineers' Administration of the Section 404 Program (GAO/RCED-88-110)

Soil Erosion by Water - United States Department of Agriculture Natural Resources Conservation Service. Agriculture Information Bulletin 513.

The Conservation of Biological Diversity in the Great Lakes Ecosystem: Issues and Opportunities, prepared by the Nature Conservancy Great Lakes Program 79W. Monroe Street, Suite 1309, Chicago, IL 60603, January 1994.

KENDALL COUNTY
REGIONAL PLANNING COMMISSION

Kendall County Office Building
Rooms 209 & 210
111 W. Fox Street, Yorkville, Illinois

Unapproved Meeting Minutes of May 23, 2018

Chairman Ashton called the meeting to order at 7:02 p.m.

ROLL CALL

Members Present: Bill Ashton, Roger Bledsoe, Larry Nelson, Ruben Rodriguez, Claire Wilson, Budd Wormley, and Angela Zubko
Members Absent: Tom Casey and John Shaw
Staff Present: Matthew H. Asselmeier, Senior Planner
In the Audience: Robert Davidson, Chris Childress, Michael Saar, Tom Bromeland, Mary Bromeland, Melissa Samaroo, Justin Hardt, Jim Coyle, Margaret Blum, and Cliff Fox

APPROVAL OF AGENDA

Mr. Wormley made a motion, seconded by Ms. Zubko, to amend the agenda by moving Petition 18-14 to before Petition 18-13 and to approve the agenda as amended. With a voice vote of all ayes, the motion carried.

APPROVAL OF MINUTES

Mr. Nelson made a motion, seconded by Ms. Zubko, to approve the April 25, 2018, Kendall County Regional Planning Commission meeting minutes as presented. With a voice vote of all ayes, the motion carried.

PETITIONS

Petition 18-14 Michael and Dayle Saar

Mr. Asselmeier summarized the request.

Michael and Dayle Saar are requesting a map amendment rezoning the majority of the subject property from A-1 to R-1 in order to have the ability to sell the property and market the property as a single-family home site. The subject property does not have an allocation for the construction of a home and does not possess forty (40) acres. Therefore, a map amendment is required in order to construct a home onsite. The Petitioners own one (1) of the houses northeast of the subject parcel. They would like to divide a portion of the northeast corner off of the subject property and merge it with their property in the Timber Creek Subdivision and rezone the northeast corner to R-3 at some point in the future.

The Petitioners do not believe that the property is large enough for farming.

The Land Resource Management Plan calls for this area to be rural residential in the future. Existing single-family homes are located to the north and east of the subject property.

The area surrounding the property is a mix of residential and agricultural zoning.

EcoCAT Report submitted and consultation was terminated.

The application for NRI was submitted on April 12, 2018 and the LESA score was 178 indicating a low level of protection.

Petition information was sent to Kendall Township on April 20, 2018.

Petition information was sent to the United City of Yorkville on April 20, 2018. Yorkville will conduct its meetings on this petition in June.

ZPAC met on this proposal on May 1, 2018 and unanimously recommended approval.

Any structures constructed on the property would have to meet applicable building and health related laws and secure the necessary permits.

No new odors or lighting issues are foreseen.

Mr. Saar stated that he did not have any additional information to provide the Commission.

Ms. Zubko wanted to make sure that a future property owner was notified that a trail could be installed in the future. A concrete ditch is located along Route 71.

The northeast portion of the property will remain A-1. The property owners' home is zoned R-3. The northeast corner of the property will not be landlocked because the Petitioners' adjoining property touches Timbercreek Drive.

Mr. Nelson made a motion to recommend approval of the map amendment as requested, seconded by Ms. Zubko.

Yes – Ashton, Bledsoe, Nelson, Rodriguez, Wilson, Wormley, and Zubko (7)
No – None (0)
Absent – Casey and Shaw (2)

The motion passed. This proposal will go to the Zoning Board of Appeals on June 4th.

Petition 18-13 Kendall County Planning, Building and Zoning Committee
Mr. Asselmeier summarized the request.

In recent months, the Kendall County Planning, Building and Zoning Department has received inquiries from solar energy consultants and property owners desiring to place solar panels on properties throughout the County. These solar panels would be used to generate power offsite from the location where the solar panels are placed. Kendall County adopted solar panel zoning regulations in 2010 and 2011, but these regulations focused on generating solar energy and using that energy onsite. The County also has zoning regulations for power plants, but many solar energy consultants were uncomfortable with a "power plant" classification.

At their meeting on March 12, 2018, the Planning, Building and Zoning Committee approved initiating text amendments to the Kendall County Zoning Ordinance incorporating DeKalb County's proposed regulations into the Kendall County Zoning Ordinance.

At the April Kendall County Regional Planning Commission meeting, Staff was asked to review the proposed solar panel regulations, contact the counties previously contacted regarding the number of solar panel projects they approved and any changes to their regulations they wish could be made in hindsight, obtain information from Fulton and Shelby Counties, and obtain Yorkville's solar panel regulations.

As of April 30th, DeKalb County had not approved any solar panel project. There were four (4) applications for projects. The only change they suggested was, as of April 3rd, the State of Illinois allows collocation. Prior to April 3rd, the State would not have allowed two (2) 2 MW systems to be located next to each other, but now they could be located adjacently.

As of April 30th, Will County had approved one (1) project and they have three (3) tabled for the past two (2) months. Discussion has occurred about whether or not to require a decommissioning bond; this was not required in the approved ordinance. Also, Will County is discussing a density limitation, i.e. how many solar panels should be allowed in a given area.

As of April 30th, Grundy County had approved one (1) project, a one hundred forty-three (143) acre solar farm. There are three (3) additional projects under consideration. The distance of the front yard setback has been an issue, some favor one hundred fifty feet (150') while others favor "farm ground". There are landscaping concerns (nature and type) and concerns that the roots of the landscaping could impact field tile. Discussion has occurred regarding requiring lighting at the gate entrance.

As of April 30th, Kankakee County had approved eleven (11) solar gardens and nine (9) more are at some stage of the adoption. In addition, there is one (1) solar farm that is under consideration. Their ordinance made no distinction between solar gardens and solar farms; that is the only change they would suggest.

As of April 30th, Tazewell County had one (1) approved project and two (2) projects at some form of the review process. They are considering changing the setback requirements from non-participating residences; it started at five hundred feet (500') and was reduced to one hundred feet (100').

As of May 6th, Boone County had not approved any solar projects and had four (4) projects at some form of the review process. The big issue of discussion is whether or not to allow solar projects on landfills and the impacts of the required setbacks for the landfills on the solar project.

Shelby County has not approved a separate solar panel project and they are in the process of writing an ordinance. They amended an existing special use permit for their electric co-operative to allow them to have solar panels on their existing site.

As of May 14th, Fulton County has not returned Staff's phone calls.

The regulations for the United City of Yorkville were provided.

Staff went through the proposal and offered the following amendments:

1. The definition of solar garden was clarified that energy generated from the panels would be used for offsite consumption.

2. The existing regulations for roof mounted and freestanding systems were clarified to apply for onsite consumption of energy only.

3. The existing regulations for roof mounted and freestanding systems were clarified that the systems had to follow applicable federal, state, and local laws and the regulations of the local electrical utility.

4. The building permit fee was clarified to apply to solar energy systems that consumed energy offsite or solar energy systems that consumed energy onsite for non-agricultural purposes.

5. The definition of solar gardens was clarified to include projects twenty (20) acres in size in Section 4.18.C 4.

6. The references to airports in Section 4.18.C.7, 4.18.D.9, and 4.18.F.4 were removed and replaced with a blanket statement in 4.18.Q.9 regarding all solar energy systems in relation to airports.

7. The reference to the State of Illinois Uniform Building Code in 4.18.C.8 was deleted because the Code does not exist.

8. The phrase "or vegetation" was added to Section 4.18.D.4 per the request of ZPAC.

9. Section 4.18.D.10 was deleted because it repeated the language found in 4.18.Q.3.

10. Solar energy systems must comply with State plumbing and energy codes (4.18.Q.8). Therefore, sections K and L or repetitive.

Mr. Holdiman previously suggested that 4.18.O.2 be removed from the proposal because the County currently does not require insurance for existing solar panels.

The Kendall County Farm Bureau was sent the proposal in March. They questioned why the bonding requirement was "may" and not "shall" (4.18.P.6).

The townships were mailed the proposal on March 22nd. To date, no townships have submitted comments.

ZPAC met on the proposal on April 3rd and unanimously recommended approval of the proposal with the following amendments:

1. Section 4.18.D.10 should be removed because the same language is found in 4.18.Q.3.

2. A more detailed contour map with existing vegetation, waterways, wetland boundaries, and FEMA FIRM information in a manner described in the Boone County ordinance should be added to the proposal.

3. The reference to the State of Illinois Uniform Building Code found in Section 4.18.C.8 should be removed.

4. Greater discussion should occur regarding the desire to have solar gardens in residential zoned districts.

5. The word "crops" found in line 7 of 4.18.C.4 should be replaced with the word "vegetation" because crops probably will not be the only plants growing around the solar panels and crops probably will not grow around the solar panels.

Ms. Wilson asked the difference between the solar energy system and the solar photovoltaic system. The photovoltaic system is the collectors and solar energy systems are all of the components.

The reference to county solar garden mentioned in the definition of solar garden was removed.

Onsite consumption of energy would be accessory to the existing use and would be allowed by right. Discussion occurred regarding the difference in regulations between onsite and offsite consumption of energy as applied to the regulations.

Ms. Zubko expressed her opposition to the waiver requirements listed in various sections. The consensus of the Commission was to have these references removed to protect neighbors.

The consensus of the Commission was also that solar gardens and solar farms had to follow the setback requirements of the zoning district in which they are located to avoid confusion and ensure consistency with the application of the Zoning Ordinance.

The reference to solar farms requiring a special use permit found in Section 4.18.D.1 was redundant because this language was in the definitions section.

Mr. Nelson asked if Greg Chismark commented on this proposal. Mr. Asselmeier said that Mr. Chismark reviewed the proposal and he was satisfied with the existing language because of the NPDES and Stormwater Ordinance requirement contained in the proposal. Discussion occurred about stormwater runoff, the importance of vegetation, and the method for controlling and maintaining the vegetation. Top soils will not be removed per 4.18.D.4.

Chris Childress, the County's consultant, discussed the importance of the distinction between onsite and offsite consumption of the energy generated. In the agreement for the County's proposed solar field, the developer is responsible for the maintenance and control of vegetation. The owner or developer should be responsible for maintaining the vegetation. Fixed panels could have stormwater drainage issues; these panels do not generate the same kilowatt hours.

The State has been collecting funds on electricity bills to fund the incentives for solar panel projects. Mr. Childress does not believe that many solar panel projects will occur in Kendall County because the funds for incentives will be gone within a year or year and a half. Most projects are in the advanced stage of approval. Once the incentives are used, solar panel projects will not occur because they are not economically beneficial.

Mr. Wormley asked the lifespan of the panels. Mr. Childress said that twenty-five (25) years is not an issue, but new technologies could arise to make the solar panels obsolete.

Mr. Childress said that holding a bond for twenty-five (25) years is expensive. Mr. Asselmeier noted that the bonding requirement says "may" in the current proposal. Mr. Davidson discussed the scrap value of the solar energy system.

Mr. Childress expressed concerns regarding damaging field tiles. He would like to see a provision for the repair of field tile.

Mr. Childress discussed the permit fees. He supported the fees so long as they were not required at the time of the special use permit application.

Mr. Nelson asked about the National Environmental Policy Act (NEPA) requirements. The Petitioners for Petition 18-15 will discuss this issue.

Discussion occurred regarding the exemption of building permits for agricultural related onsite consumption. A property owner would be required to get an agriculture-exempt permit, but not a building permit and no fees would be assessed.

Discussion occurred regarding the setbacks for the solar gardens and solar farms. The consensus of the Commission was to require solar gardens and solar farms to follow the setbacks and petitioners could request variances.

Discussion occurred regarding the relationship of solar panels to the County's Land Resource Management Plan. Renewable energy systems are mentioned in the Land Resource Management Plan.

Ms. Zubko requested that a provision for drain tile repair be placed in the proposal. The Commission requested that Staff ask the State's Attorney's Office for an opinion on this matter. If a provision could be added, the provision should be added in the Design Standards section. A drain tile replacement or repair restriction could be placed in each special use permit.

Ms. Zubko asked when the Department would know if the solar panels were not in use. Mr. Asselmeier responded that the Department would receive a complaint and ask for documentation of use per Section 4.18.P.1.

Ms. Wilson asked about the measures to minimize glare. Mr. Asselmeier responded that specific measures would be addressed in individual special use permits.

Chairman Ashton asked if knox boxes should be required. The consensus of the Commission was not to require knox boxes.

Ms. Wilson asked the impervious soil language in Section G. The issue of impervious surface calculations was addressed in the NPDES and Stormwater Ordinance requirements.

Ms. Zubko made a motion, seconded by Mr. Nelson, to recommend approval of the text amendment with the recommended changes from Staff and the following changes:

1. The reference to a county solar garden in the definition of "Solar Garden" should be deleted.

2. All references to waiving the special use permit requirements and setback requirements should be deleted.

3. Solar gardens and solar farms had to follow the setback requirements for the zoning district in which they are located. Accordingly, the reference to a one hundred foot (100') distance from the right-of-way or property line found in 4.18.D.2 should be deleted.

4. The statement that solar farms require a special use permit found in Section 4.18.D.1 should be removed.

5. If allowed by the State's Attorney's Office, a provision should be added to Section 4.18.F regarding repair of damaged drain tile.

Yes – Ashton, Bledsoe, Nelson, Rodriguez, Wilson, Wormley, and Zubko (7)
No – None (0)
Absent – Casey and Shaw (2)

The motion passed. This proposal will go to the Zoning Board of Appeals on July 2nd.

Petition 18-15 Nancy Harazin on Behalf of Nancy L. Harazin Trust Number 101

Mr. Asselmeier noted that this petition would not be required to follow the solar panel proposal because the proposal was not adopted at the time they submitted the application.

Mr. Asselmeier summarized the request.

Nancy Harazin, on behalf of Nancy L. Harazin Trust Number 101, submitted a petition for a special use permit to operate a public or private utility system – other on her property at 16400 Newark Road. Specifically, the Petitioner would like to contract with Borrego Solar Systems, Inc. for the installation and operation of a solar energy system. The energy generated from the system will be fed into Ameren's system and consumed offsite.

The property is sixty (60) acres in size. The special use area is approximately twenty-two (22) acres in size and the solar panel area is approximately twelve (12) acres in size.

The subject property and all of the properties are zoned A-1.

The wetland buffer area was reduced from fifty feet (50') to twenty-five feet (25'). There were two (2) wetlands and two (2) farmable wetlands identified.

The EcoCat report was submitted and consultation was terminated.

The LESA score was 205 indicating a medium area of protection.

Big Grove Township reviewed the proposal and expressed no concerns.

The Village of Newark expressed the following concerns:

1. They would like the solar panels be set back further to the south.

2. They would like larger landscaping or fencing that better blocks the view of the solar panels from adjoining properties other than a chain link fence.

3. They had concerns regarding the safety of the environment if the solar panels break and their contents spill onto the ground.

4. They had concerns about glare if the tracking system malfunctions.

5. They would like assurances that the equipment is removed in a timely manner at the end of the project or when the lease is terminated.

The Newark Fire Protection District reviewed the proposal and expressed no concerns.

ZPAC reviewed this proposal on May 1, 2018. The representatives from the Petitioner requested that the operator be included on conditions 8, 11, and 13 because the operator will be responsible for decommissioning and insurance. The County Highway Department requested a fifteen foot (15') right-of-way dedication at the north side of the property along Newark Road to address an erosion issue. This request was added as condition 12 and the property owner agreed to this request.

According to the information provided by the Petitioner, the Petitioner would like to lease approximately twenty-three (23) acres to 312 Solar Development, LLC c/o Borrego Solar Systems, Inc. for an initial period of twenty (20) years. The lease could be renewed up to four (4) additional periods of five (5) years. If approved, Borrego Solar Systems, Inc. would install and maintain six thousand, nine hundred twelve (6,912) solar panels

on the north side of the subject property. The solar panels would be seven feet (7') in height at maximum tilt and three to four feet (3'-4') off of the ground. The panels would rotate with the sun. The system would connect to Ameren's system at the northeast corner of the property at Newark Road. The system is planned to generate two mega-watts (2 MW) of energy. If approved, the system would be operational by approximately July 31, 2019.

Other than periodic mowing and maintenance, no personnel will be onsite and no parking is required.

The construction process is estimated to take between four and six (4-6) months.

The solar panels will be located at their closest point approximately one hundred seventy-five feet (175') from Newark Road and approximately one hundred forty-seven feet (147') from the nearest neighboring property line. The solar panels shall not be closer than twenty-five feet (25') from the identified wetlands.

The laydown area indicated on the site plan will be used for the placement of equipment during construction, decommissioning, and maintenance activities.

The Landscaping Plan calls for the planting of eighteen (18) Black Chokeberries, eighteen (18) Sea Green Junipers, twenty-nine (29) Spiraea, and thirty (30) Woodward Arborvitae. The shrubs would grow to approximately thirty inches (30") in height maximum. Several existing trees shall remain on the west side of the property.

A lawn seed mix will be planted under and around the solar panels. The growth would require mowing three (3) or four (4) times per year.

According to information provided to the County, the no mow is a blend of bunch-forming and creeping fescues derived from species that are native to the Northern Hemisphere. A combination of six (6) complementary varieties of fine fescues makes our no mow lawn seed mix a versatile and adaptable blend that is an excellent choice for a wide variety of planting situations and applications. The bunch grasses are exceptionally drought resistant, thrive in low nitrogen soils, and have moderate tolerance to heavy foot traffic. The creeping fescues spread gradually by underground rhizomes to help fill in between the bunch grasses to create a weed-resistant sod. The creeping fescues also help to fill in areas that may experience turf damage.

Some of the fine fescue grasses in the no mow lawn mix have been documented to possess allelopathic properties, in which the grasses produce compounds that prevent or retard the growth other plants and weeds. This "natural herbicide" makes the no mow particularly resistant to invasion by other herbaceous plants that often plague other types of turf.

- Hard Fescue (Festuca brevipila)
- Sheep Fescue (Festuca ovina)
- Chewings Fescue (Festuca rubra subs. fallax)
- Red Fescue (Festuca rubra)
- Creeping Red Fescue (Festuca rubra var. rubra)

The Kendall County Soil and Water Conservation District expressed no concerns regarding the ability of the proposed mix to handle erosion control provided that the property owner or operator conducted annual inspections.

Vegetation would be planted when the panels are in place.

The proposed solar panels should be located away from the wetlands. The Petitioner submitted a wetland study that verified these areas will not be negatively impacted by the placement of solar panels.

Several drain tiles were located on the property. Any drain tiles impacted by the placement of the solar panels shall be relocated.

The project will be required to meet Kendall County's Stormwater Management Ordinance. Greg Chismark submitted comments and questions on the proposal and the Petitioner addressed Mr. Chismark's concerns.

The proposed solar panels shall be required to meet all applicable building codes.

The supports would be buried approximately twelve to thirteen feet (12'-13') in the ground depending on soil conditions. The supports would not be encased in concrete.

Electric lines will be buried inside the fence. There is a utility pole east of the access drive. The electric lines will go above ground at that point and connect to the Ameren system at the point on connection on the northeast corner of the site.

A fourteen foot (14') wide gravel access from Newark Road will be installed. The property already possesses a field access at this location. The access is across the street from the driveway of 16295 Newark Road.

Per the Site Plan, a seven foot (7') high chained link fence shall surround the solar panels. The fence shall have a sixteen foot (16') wide vehicle access gate on the east side and a four foot (4') wide man gate on the south side. The fence will be installed approximately one (1) week after construction starts.

A light will be installed for security reasons at the electrical equipment area.

Approximately eight (8) signs will be placed around the property along the fence and anywhere required by the NEC. A "Danger High Voltage" sign will be placed around the fence every two hundred feet (200'). A sign will also be placed on the vehicle gate entrance. There will be plaques stating emergency contact information and a site key.

No new odors are foreseen.

The Petitioner supplied a report outlining that solar panels do not cause damage to neighboring property value or harm the environment.

The solar panels have life expectancy of thirty (30) years. The anticipated decommissioning costs were provided to the Commission. Decommission is estimated to take between two and three (2-3) months.

Kendall County is currently in the process of adopting solar panel regulations for offsite usage of energy. Some of the proposed language is included in the proposed recommendations.

Staff recommended approval of the requested special use permit with the following conditions and restrictions:

1. The site will be developed in accordance with the Site Plan.

2. Lighting will be installed in accordance with the Site Plan.

3. The landscaping shall occur in accordance with the Landscaping Plan.

4. Replacement of dead and/or damaged vegetation shall occur on a timetable agreed to between the property owner and the Kendall County Planning, Building and Zoning Department.

5. Signage shall be installed as described in the Sheet Notes. In addition, at least one (1) sign shall be placed at the vehicle access gate stating emergency contact information.

6. The site shall be decommissioned in accordance with the Decommissioning Plan. In the event the Decommissioning Plan changes, the property owner shall supply the Kendall County Planning, Building and Zoning Department with revised plans as soon as they are available.

7. The Decommissioning Plan shall be initiated if the solar panels are not used for ninety (90) consecutive days. This condition shall not apply if maintenance on the impacted solar panel(s) is occurring.

8. The property owner or operator shall have six (6) months to complete the Decommissioning Plan and remove the solar panels and related equipment from the property (**Amended by ZPAC**).

9. In addition to other applicable fees, the following fees should be paid to the County prior to the installation of the solar panels:
   Building Permit Fees
   0-10 KW $150
   51-100 $300
   101-500 $600
   501-1000 $1200
   1001-2000 $2750
   1001-2000 $6000
   Over 2000 KW $200 for Each Additional 0-100KW
   Fees Double if Construction Commences before Obtaining Building Permit

10. The property owner or operator shall maintain current liability policy covering bodily injury and property damage at least Three Million Dollars per occurrence and Five Million Dollars in aggregate and must have policy for the duration of the special use permit, such insurance may be provided pursuant to a plan of self-insurance by a party with a net worth of Twenty Million Dollars or more and the County shall be named as additional insured to the extent that the County is entitled to indemnification.

11. The property owner or operator shall indemnify, and hold harmless the County and its officials, employees, and agents (collectively and individually, the "Indemnified Parties") from and against any and all claims, demands, losses, suits, causes of actions, damages, injuries, costs, expenses, and liabilities whatsoever, including reasonable attorney's fees, except to the extent arising in whole or part out of negligence or intentional acts of such Indemnified Parties (such liabilities together known as "liability") arising out of Applicant, Owner, or Operators selection, construction, operation, and removal of the solar energy system and affiliated equipment including, without limitation, liability for property damage or personal injury (including death), whether said liability is premised on contract or on tort (including without limitation strict liability or negligence). This general indemnification shall not be construed as limited or qualifying the County's other indemnification rights available under the law (**Amended by ZPAC**).

12. Within sixty (60) days of the approval of this special use permit ordinance, the owner shall dedicate

a fifteen foot (15') wide strip along the northern portion of the property to Kendall County to be used as Newark Road right-of-way (**Added by ZPAC**).

13. The property owner or operator shall be responsible for ensuring that the operations of the solar panels allowed by this special use permit comply with all applicable Federal, State, and Local laws (**Amended by ZPAC**).

14. Damaged or non-functioning solar panels shall be replaced or repaired on a timetable agreed to between the property owner and the Kendall County Planning, Building and Zoning Department (**Added after Village of Newark meeting**).

15. Failure to comply with above conditions or restrictions could result in the amendment or revocation of the special use permit.

16. If one or more of the above conditions is declared invalid by a court of competent jurisdiction, the remaining conditions shall remain valid (**Added after ZPAC**).

Ms. Zubko requested that a condition be added that drain tile should be repaired and/or rerouted. The consensus of the Commission was to add this condition.

Margaret Blum, Justin Hardt, Jim Coyle, and Melissa Samaroo presented a powerpoint presentation, see enclosure. Mr. Hardt provided a description of Borrego and the various types of solar energy systems. He also discussed the various studies involved in the permitting process. Ms. Blum explained the installation process of the solar panels and related equipment. She also discussed the maintenance of the panels and vegetation. A sample panel was passed around to the Commissioners. Federal NEPA regulations do not apply to this project. The mature height for the plants is approximately four to six feet (4'-6') for the vegetation planted along the northern portion of the property.

Mr. Nelson asked about the taxing of the property. The taxing for solar panel projects is currently under review in the General Assembly.

They will do weekly inspections to get the landscaping started.

The south portion of the property will be farmed. The area between the solar panels and the road may not be farmed.

The panels rotate east to west. The coating is anti-glare with the objection to absorb as much sunlight as possible.

The reasons that the project is its current size are because of the capacity of Ameren's system and State regulations.

Mr. Wormley asked why the panels were placed on the northern portion of the property. They wanted to avoid the wetlands and avoid extending the driveway and electricity lines.

Mr. Wormley disagreed with the statement that the project will not negatively impact property values. He argued that the southern part of the property cannot be used for anything but farming for the duration of the solar panel lease. Ms. Blum stated the studies examined the property values of adjacent parcels.

Ms. Wilson asked about guarantees for decommissioning and the incentive for Borrego to remove the solar panels and restore property to agricultural condition. Mr. Hardt stated that the lease requires removal of the solar panel related equipment. No bond or monetary holdbacks were included in the lease. Salvage value exists.

Ms. Wilson asked about the noise level in rain and general noise. A noise diagram was presented. The noise at one hundred feet (100') from the transformer is thirty-five (35) dBa. The noise level reduces the further away from the transformer. The transformer is fifty-five to sixty-five (55-65) dBa at the transformer. The transformer does not run at night.

No impact on birds exists.

Most of the provisions of the proposed solar panel ordinance were incorporated in the special use permit conditions.

Borrego will be involved in the maintenance of the solar panels.

The whole site will be weed eaten a few times a year.

The posts are rated for one hundred thirty-four (134) mile per hour winds.

Maintenance includes mowing and inspections.

Cliff Fox, Village Administrator of the Village of Newark, requested a copy of the landscaping plan. The Petitioner is not planning to move the solar panels further south at this time. The Village wanted the panels moved south to prevent an eyesore.

Tom Bromeland, Newark Road, expressed his opposition to the proposal. He was concerned about the environmental impact of broken panels. Runoff from the subject property drains onto his property. He expressed concerns about glare and he would like to see a different type of fencing other than chain-link. He would like to see the panels moved further south because of noise concerns and aesthetics. He argued that land values will be impacted and that the County will not benefit from the project.

The components of the solar panels do not have a hazardous substance inside them.

A solid fence would create a different wind load inside the solar panel project. The posts would almost certainly need concrete casings.

The suggestion was made to plant arborvitae every six to eight feet (6'-8').

Discussion of the LaSalle project in Streator occurred, focusing on the visibility of the project from roads and nearby property. This project is much larger than the one (1) proposed outside Newark.

Cell phone and television reception will not be impacted.

Mr. Nelson made a motion, seconded by Ms. Zubko, to recommend approval of the special use permit with the conditions proposed by Staff, the addition of a condition that damaged drain tile be repaired and/or rerouted, and the suggestion that arborvitaes be planted on the north side of the property and/or the installation of taller shrubs during installation.

Yes – Bledsoe, Nelson, Rodriguez, Wilson, and Zubko (5)

No – Ashton and Wormley (2)
Absent – Casey and Shaw (2)

The motion passed. This proposal will go to the Zoning Board of Appeals on June 4th.

Mr. Wormley voted no because he believed the property values of the subject property will be impacted.

Chairman Ashton voted no because he thought their plans to farm on the sides were unrealistic and taking into consideration the comments of the neighbor.

CITIZENS TO BE HEARD/ PUBLIC COMMENT
None

NEW BUSINESS
None

OLD BUSINESS
Consideration and Action on Amendments to Petition 18-04 Regarding Amending the Future Land Use Map for Property Near Route 47 in Lisbon Township-Commission Could Vote to Schedule a Public Hearing on the Petition
Mr. Asselmeier noted the change made to the proposal; references to the Prairie Parkway are in past tense.

Mr. Nelson made a motion, seconded by Mr. Bledsoe to schedule a public hearing on the proposed changes to the Land Resource Management Plan for June 27, 2018, at 7:00 p.m. in the County Board Room at 111 W. Fox Street in Yorkville.

Yes – Ashton, Bledsoe, Nelson, Rodriguez, Wilson, Wormley, and Zubko (7)
No – None (0)
Absent – Casey and Shaw (0)

The motion passed.

Update on Petition 17-28 Pertaining to text Amendments to Outdoor Target Practice or Shooting Ranges (Not Including Private Shooting in Your Own Yard)
Mr. Asselmeier stated that the Planning, Building and Zoning Committee is reviewing one (1) paragraph in the proposal. Upon completion of that review, the proposal will come back to the Planning Commission.

Update on Petition 18-03 Pertaining to Removing the Requirements for the Zoning, Platting and Advisory Committee and the Kendall County Regional Planning Commission to Meet and Issue Recommendations on Proposed Map Amendments, Special Use Permits, Major Amendments to Special Use Permits, and Text Amendments on Matters Not Involving the Powers and Duties of the Zoning, Platting and Advisory Committee or the Kendall County Regional Planning Commission and Related Zoning Text Citation Amendments
Mr. Asselmeier reported that the Planning, Building and Zoning Committee laid this proposal over until the September 2018 meeting.

Request from the Kendall County Planning, Building and Zoning Committee for Comments Pertaining to Petition 18-07 Regarding Text Amendments Establishing Procedures for Renewing Special Use Permits
Mr. Asselmeier reported that the Planning, Building and Zoning Committee instructed Staff to rewrite the proposal to allow the County Board to initiate amendments to and revocations of special use permits at any time

and any reason.

REVIEW OF PETITIONS THAT WENT TO COUNTY BOARD

Mr. Asselmeier reported that Petition 18-05 rezoning the Warpinski property on Walker Road from A-1 to R-1 was approved by the County Board.

OTHER BUSINESS/ANNOUNCEMENTS

None

ADJOURNMENT

Mr. Wormley made a motion, seconded by Ms. Zubko, to adjourn. With a voice vote of all ayes, the motion passed unanimously. The Kendall County Regional Plan Commission meeting adjourned at 10:11 p.m.

Respectfully submitted by,
Matthew H. Asselmeier, AICP
Senior Planner

Encs.

KENDALL COUNTY REGIONAL PLANNING COMMISSION MEETING MAY 23, 2018

NAME	ADDRESS	EMAIL ADDRESS
Tom Bromeland Mary	[redacted]	
Melissa Samaras Justin Hardt	1 N. State St. #1500 Chicago, IL c/o Borrego Solar Systems	MSamaras@borregosolar.com jhardt@borregosolar.com
JIM COYLE MARGARET BLUM	21 S. EVERGREEN ARLINGTON HTS 60005	jcoyle@greenberg farrow.com MBLUM@ " " "
CLICK FOX	VILLAGE OF NEWARK	ADMIN@ NEWARKILLUS

BORREGO SOLAR

Kendall County Regional Plan Commission Meeting

Special Use Request

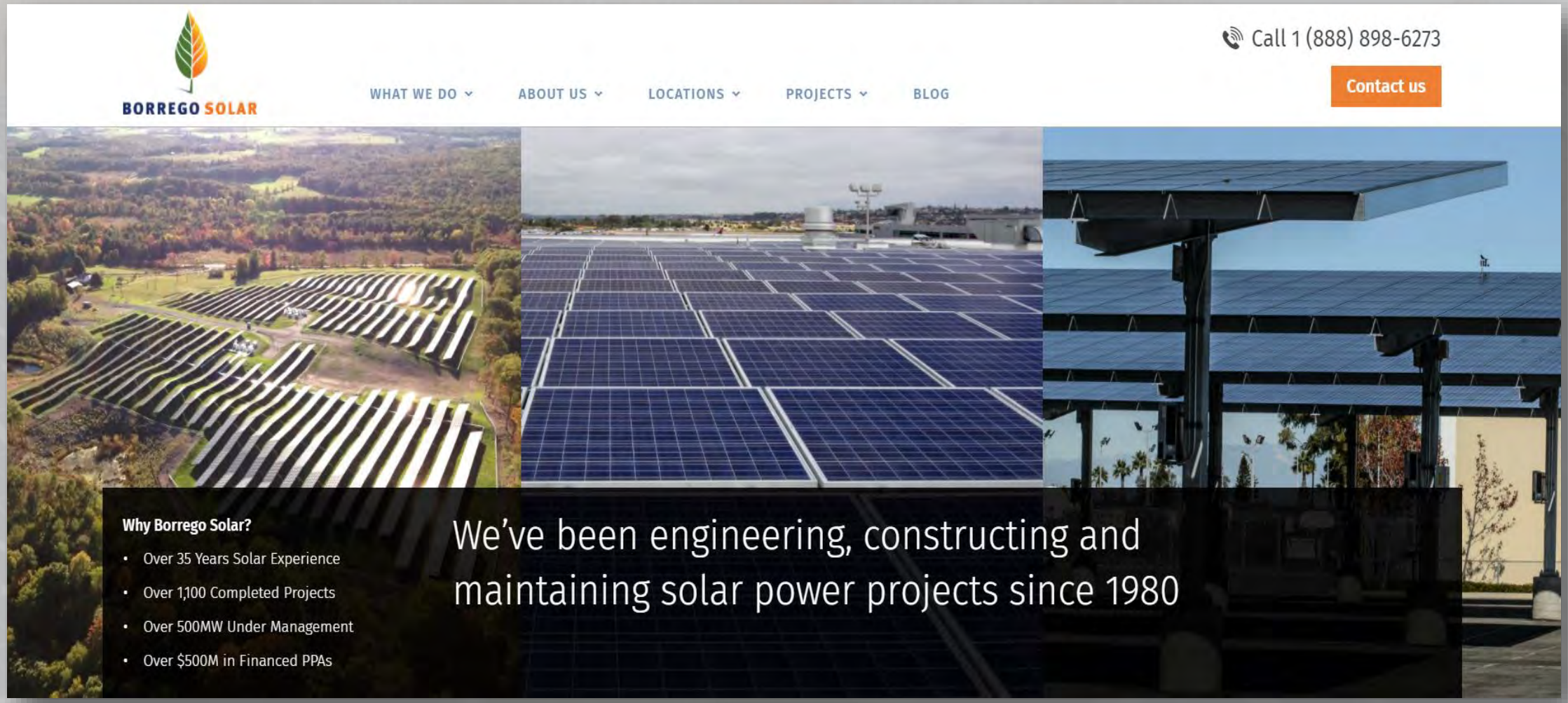
May 23, 2018

GreenbergFarrow

Agenda

- Team Introduction (GF)
- Borrego Solar Systems, Inc. (BSSI)
  - Company Background
  - IL - Community Solar
- Project Presentation (GF)
  - Petition# 18-15 Borrego Solar
- Additional Questions?
- Conclusion/Findings of Fact

Borrego Solar Systems, Inc.



Borrego Solar Overview

- **Illinois:** Core Borrego market for the long term
- **#1 Massachusetts:** Over 225 MW installed, we have been the largest installer of commercial- and utility-scale solar in the state since 2007
- **#1 New York:** Over 70 MW installed
- **Local Office:** Chicago presence
- **Top 10 in California:** Almost 100 MW installed
- **Top 5 National:** Commercial and/or community scale installer since 2013
- **More than 400 MW:** Projects financed and constructed
- **200+ employee firm:** Partially family owned

Community Solar

Types of Solar

	Description	Probable MW of Development by 2025	Size Limit per Project, per the Future Energy Jobs Act
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Community Solar	Generally, a larger system where a combination of several entities (residents, businesses, governments) have a partial interest (subscription) in the output of a system. Systems can be located on a roof or on the ground, but do not have to be located near the subscribers.	325	Developers may be allowed to locate more than one project at the same site (co-locate).
Brownfield Solar	System is located on blighted land that is not suitable for redevelopment, such as closed landfills or Superfund sites.	40-50	There is no minimum or maximum size for brownfield projects.
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Location: 16400 Newark Road



Special Use Request:

- Existing Zoning: A-1 Agricultural
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Project Components

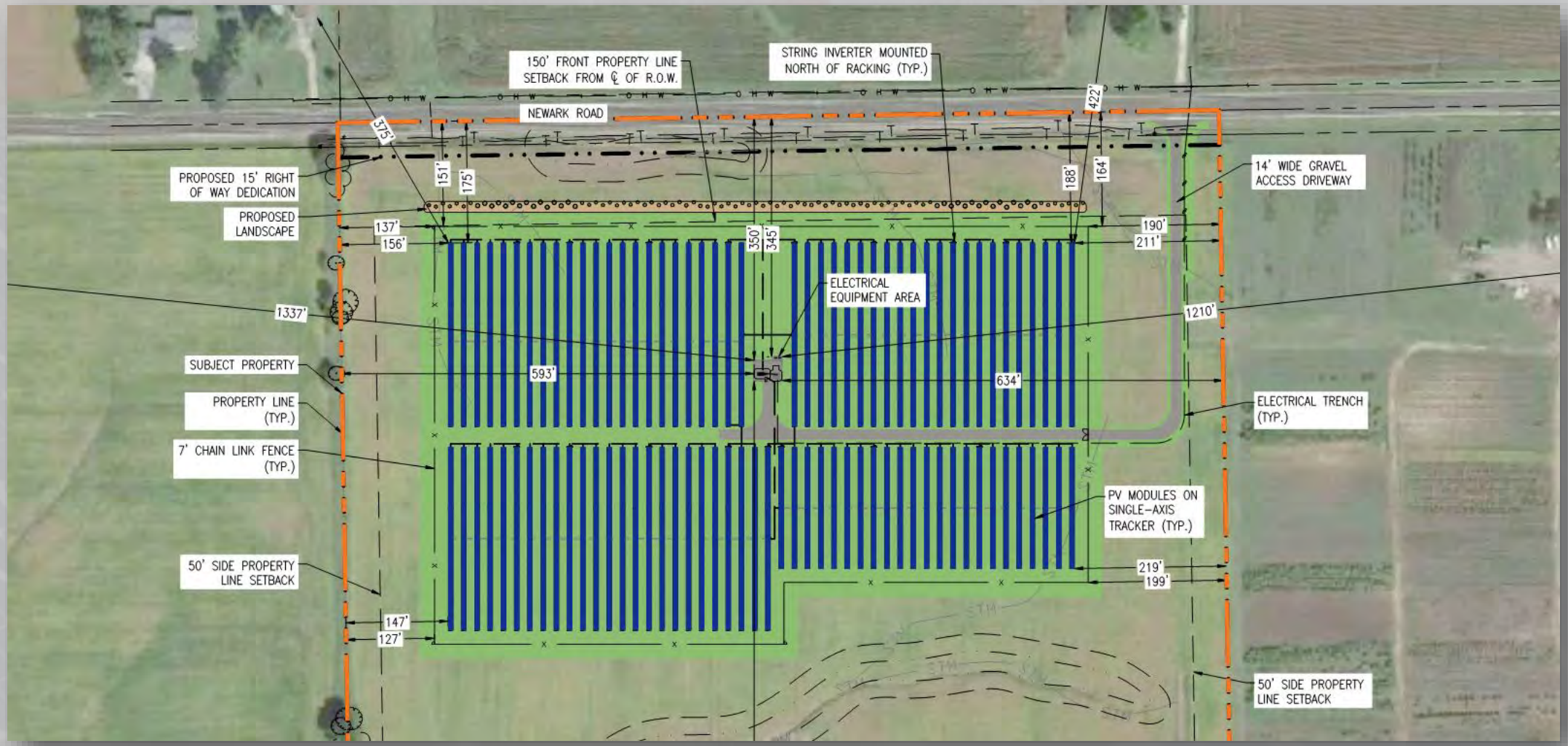
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Petition# 18-15 16400 Newark Road



- Parcel: +/- 66 acres
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Petition# 18-15 16400 Newark Road



Petition# 18-15 16400 Newark Road

Construction Timeframe

- ❑ 4 to 6 months
- ❑ 2 to 3 trucks/day average
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- ❑ Remote monitoring
- ❑ 3 to 4 times/year for equipment
- ❑ 3 to 4 times per year for mowing
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- ❑ Removable system
- ❑ Decommissioning plan/estimate
- ❑ Addressed per lease agreement

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- ❑ Noise – only during construction
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Petition# 18-15 16400 Newark Road



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Solar Farms and Recycling

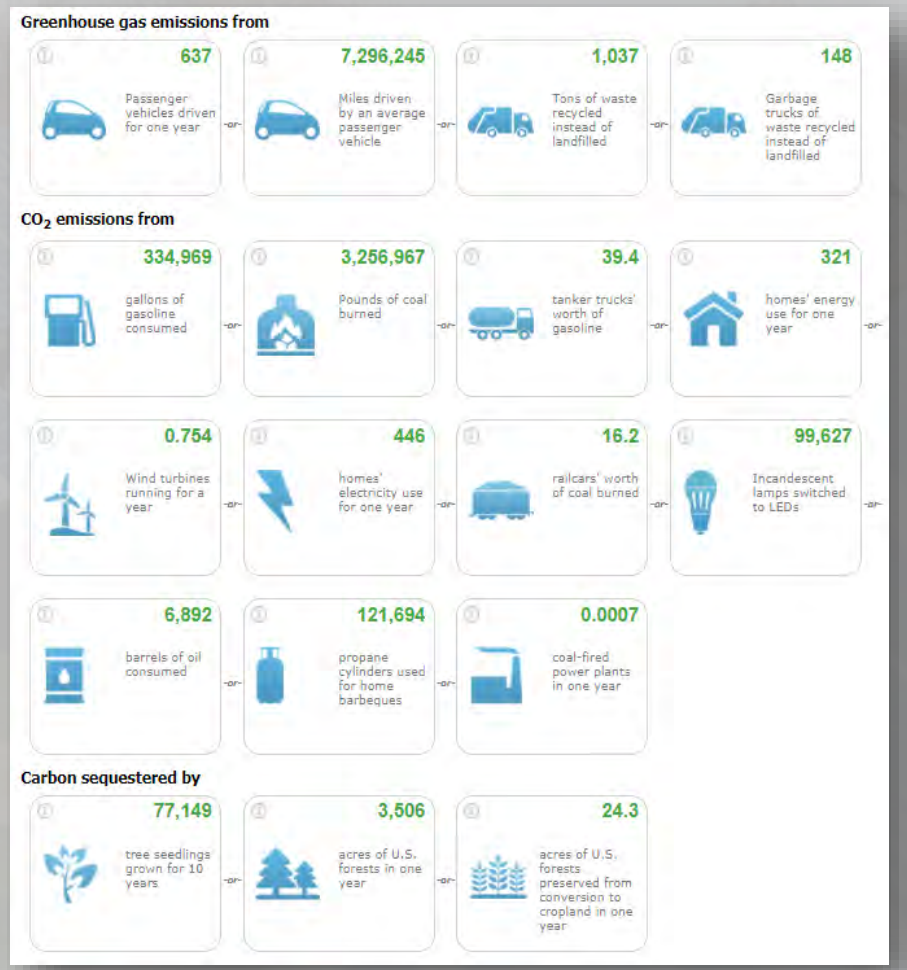
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Petition# 18-15 16400 Newark Road

BORREGO SOLAR

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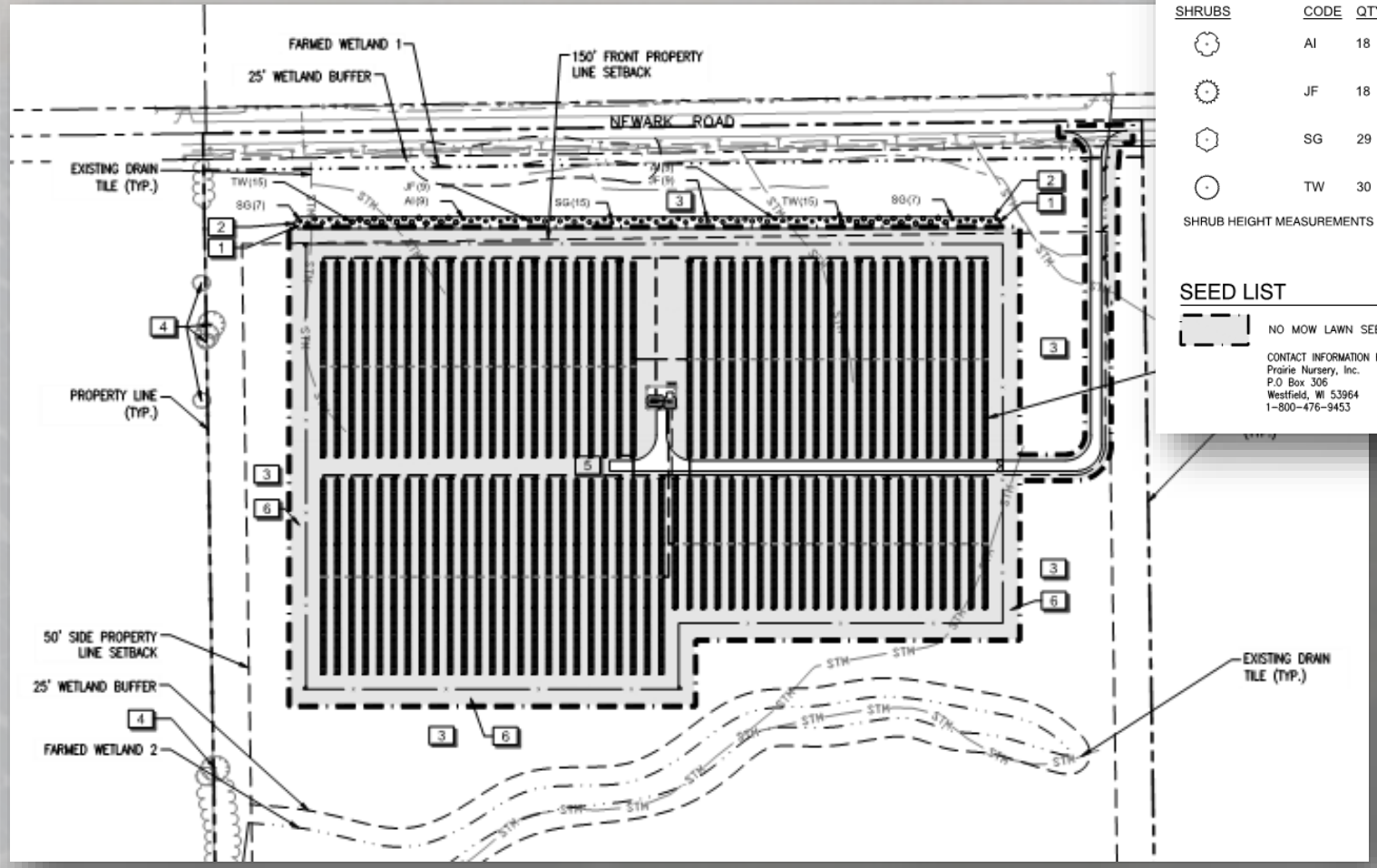
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  - System owner will receive a federal tax break via the Investment Tax Credit (ITC) – no cash outlay.
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PLANT SCHEDULE

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SEED LIST

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PERMANENT GRASS CHART

SPECIES	LBS/ACRE	LBS./1000 FT.²
NO MOW LAWN SEED MIX	110	2.5
SEED MIX:		
HARD FESCUE	(FESTUCA BREVIPILA)	
SHEEP FESCUE	(FESTUCA OVINA)	
CHEWINGS FESCUE	(FESTUCA RUBRA SUBS. FALLAX)	
RED FESCUE	(FESTUCA RUBRA)	
CREEPING RED FESCUE	(FESTUCA RUBRA VAR. RUBRA)	

TEMPORARY SEEDING

SPECIES	LBS/ACRE	LBS./1000 FT.²	SEEDING DATES
OATS	90	2	EARLY SPRING – JULY 1
CEREAL RYE	90	2	EARLY SPRING – SEPT. 30
WHEAT	90	2	EARLY SPRING – SEPT. 30
PERENNIAL RYEGRASS	25	0.6	EARLY SPRING – SEPT. 30

Petition# 18-15 16400 Newark Road

Land Resources Management Plan - Goals and Objectives

WATER

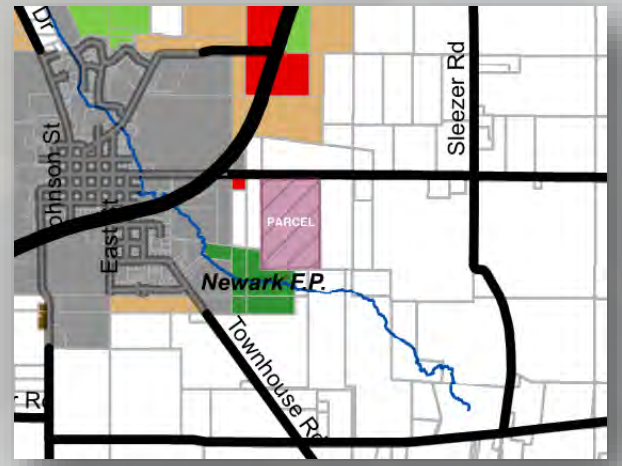
- Goal: Safe, ample and reliable sources of water available throughout the County, and the protection of all surface and ground water resources.
  - ✓ No negative impact

LAND

- Goal: Use of the County's land resources in a manner sensitive to inherent environmental limitations.
  - ✓ No negative impact

ENERGY CONSERVATION

- Goal: An energy-efficient and energy-wise county
  - ✓ Positive impact



Petition# 18-15 16400 Newark Road

Land Resources Management Plan - Goals and Objectives (cont'd.)

URBAN DEVELOPMENT

- Goal: A pattern of compact, contiguous urban development, countryside residential and agricultural environments in a natural equilibrium that enhances the quality of personal and community life.
  - ✓ No negative impact

AGRICULTURE

- Goal: A rural environment that provides for continuation of viable agricultural activities and a rural character and lifestyle.
  - ✓ No negative impact

HOUSING

- Goal: Management of the quality, quantity, location, and rate of housing development to insure the efficient use and conservation of the County's natural and public resources production and soil and water conservation.
  - ✓ No negative impact

Petition# 18-15 16400 Newark Road

Land Resources Management Plan - Goals and Objectives (cont'd.)

TRANSPORTATION

- Goal: A transportation plan that has the capacity to promote the safe, efficient, and speedy movement of persons and goods. This network must anticipate the demands of growth, promote energy conservation, reduce pollution, and be updated regularly
  - ✓ No negative impact

PUBLIC FACILITIES AND SERVICES

- Goal: The provision of public facilities and services in a healthful, economical manner.
  - ✓ Positive impact

Petition# 18-15 16400 Newark Road

Questions?

Borrego Solar Systems, Inc.

Thank you for your consideration.

System Photos

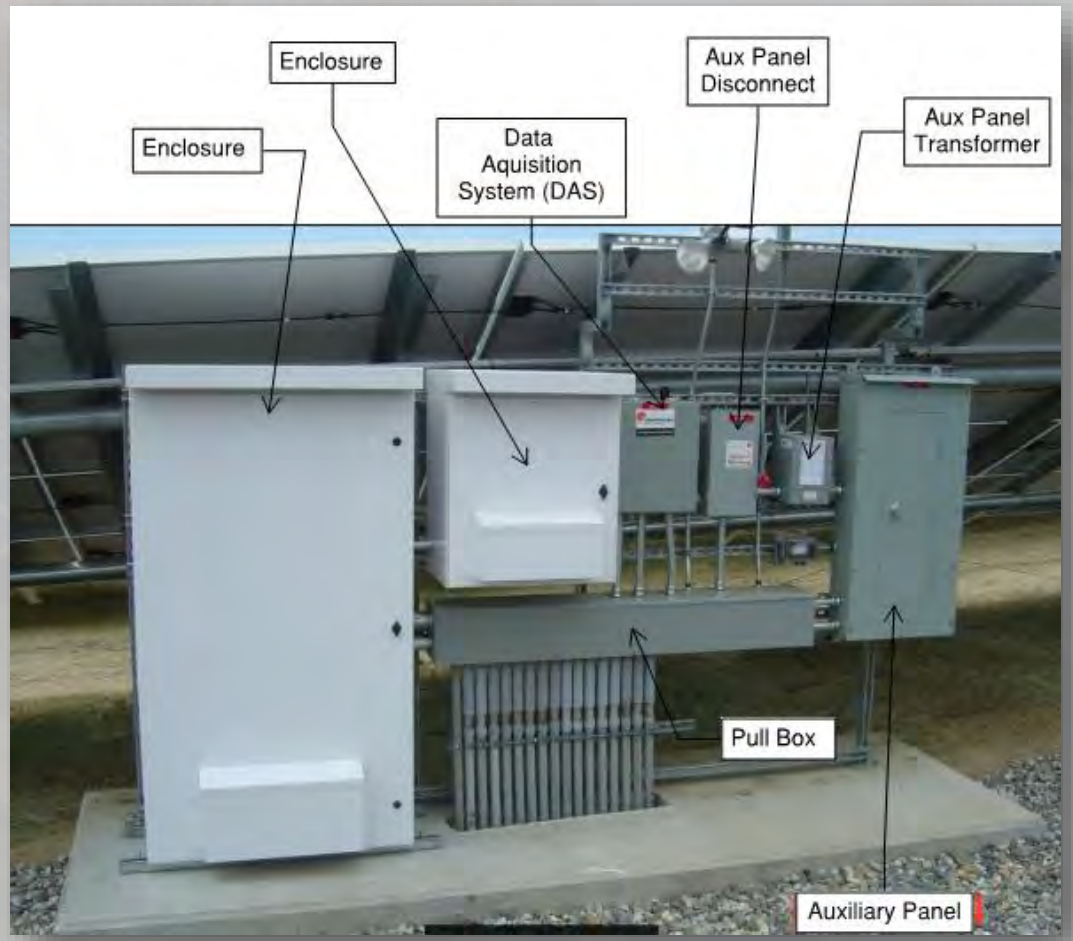






System Photos





System Photos







View Illustration

Grand Ridge Solar Farm:

- Streator, IL
- Utility Scale Solar
- +/- 126 acre array field
- 10x Borrego Project



➢ View at 250 ft. Distance

View Illustration

Grand Ridge Solar Farm:

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➢ View at 500 ft. Distance

View Illustration

Grand Ridge Solar Farm:

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➢ View at 750 ft. Distance

View Illustration

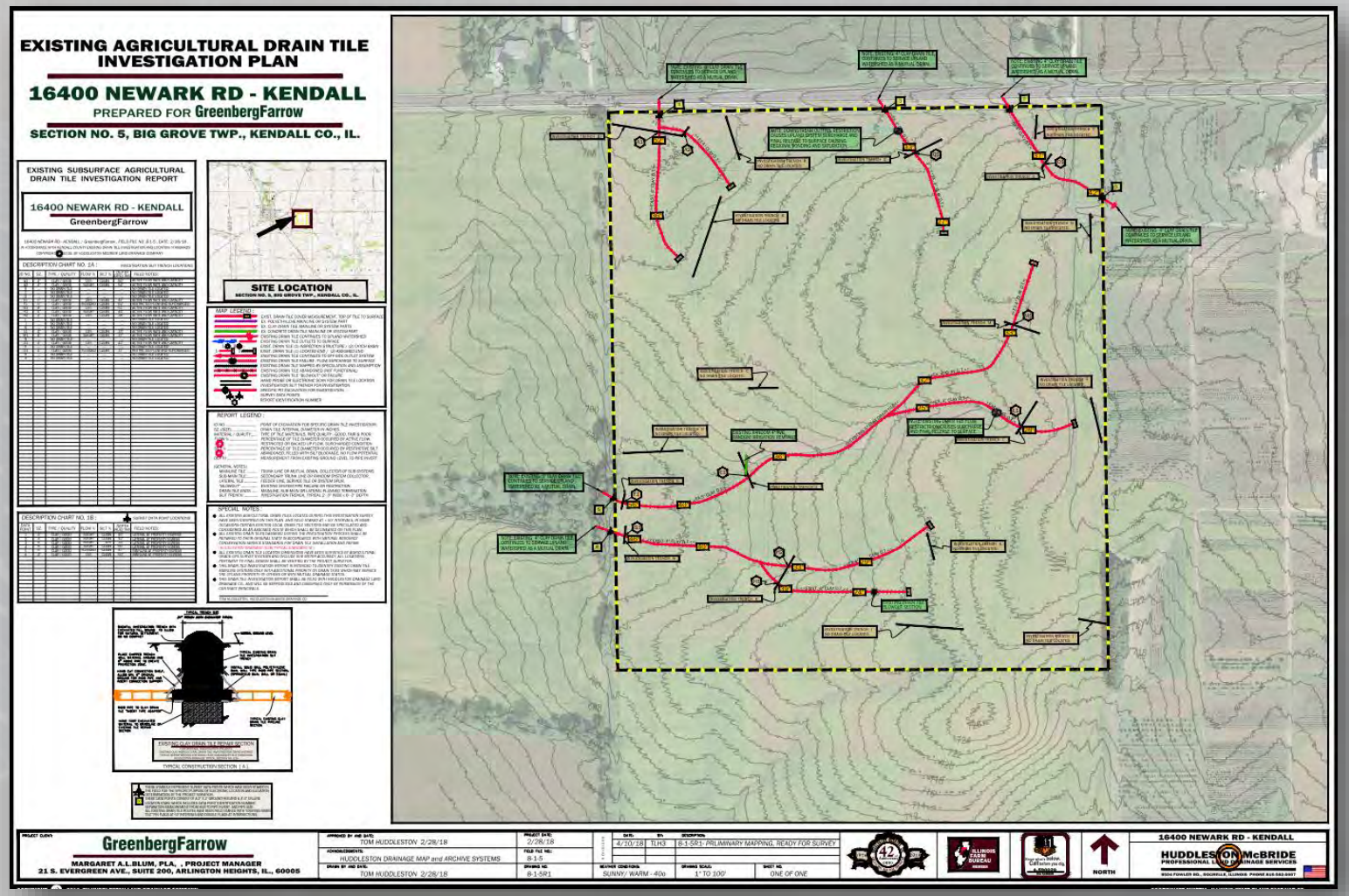
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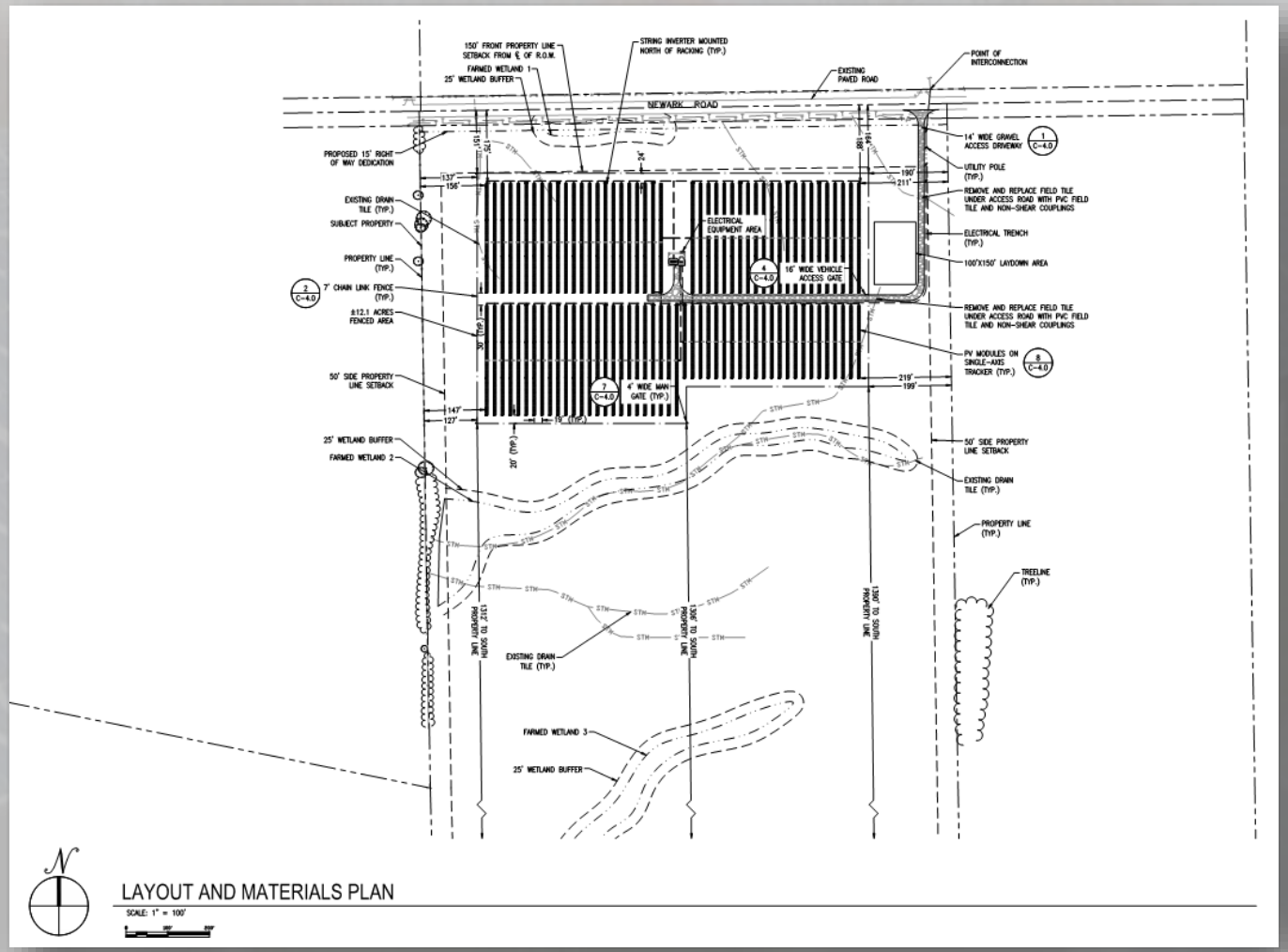


➢ View at 1,000 ft. distance

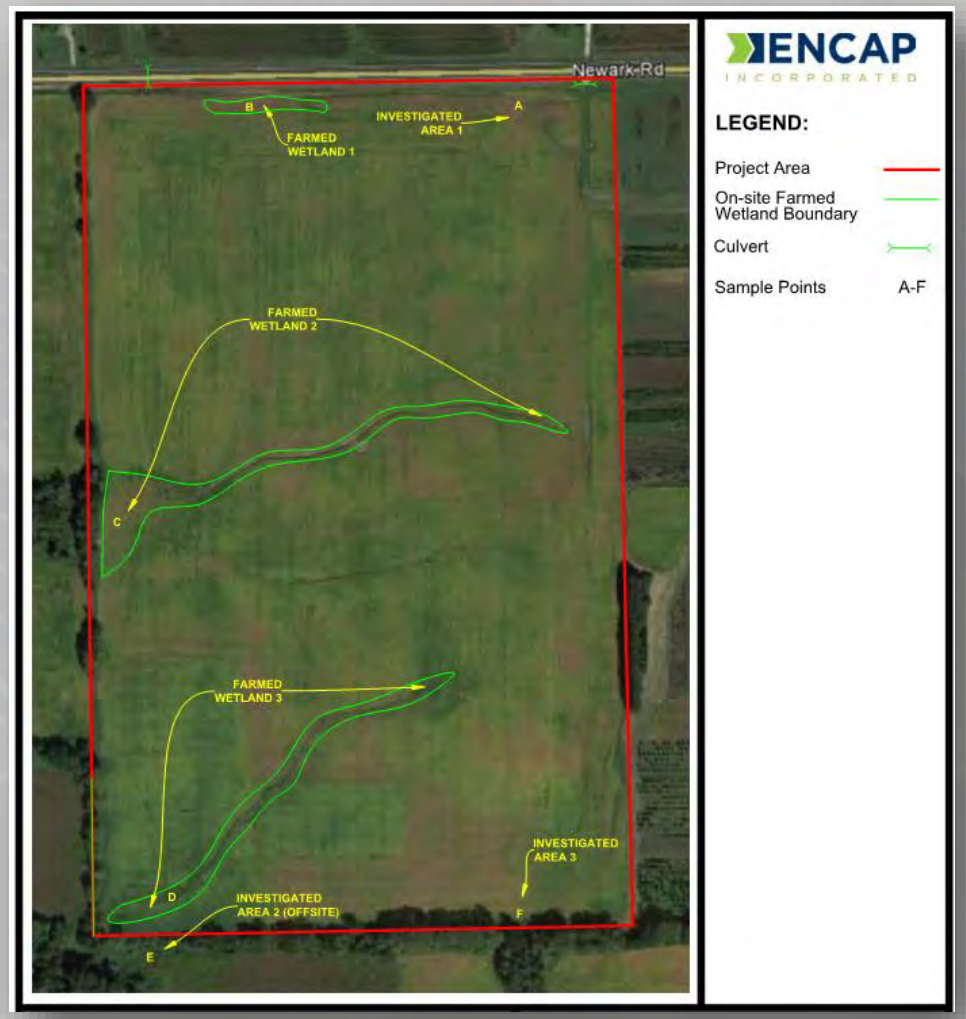
Drain Tile Survey



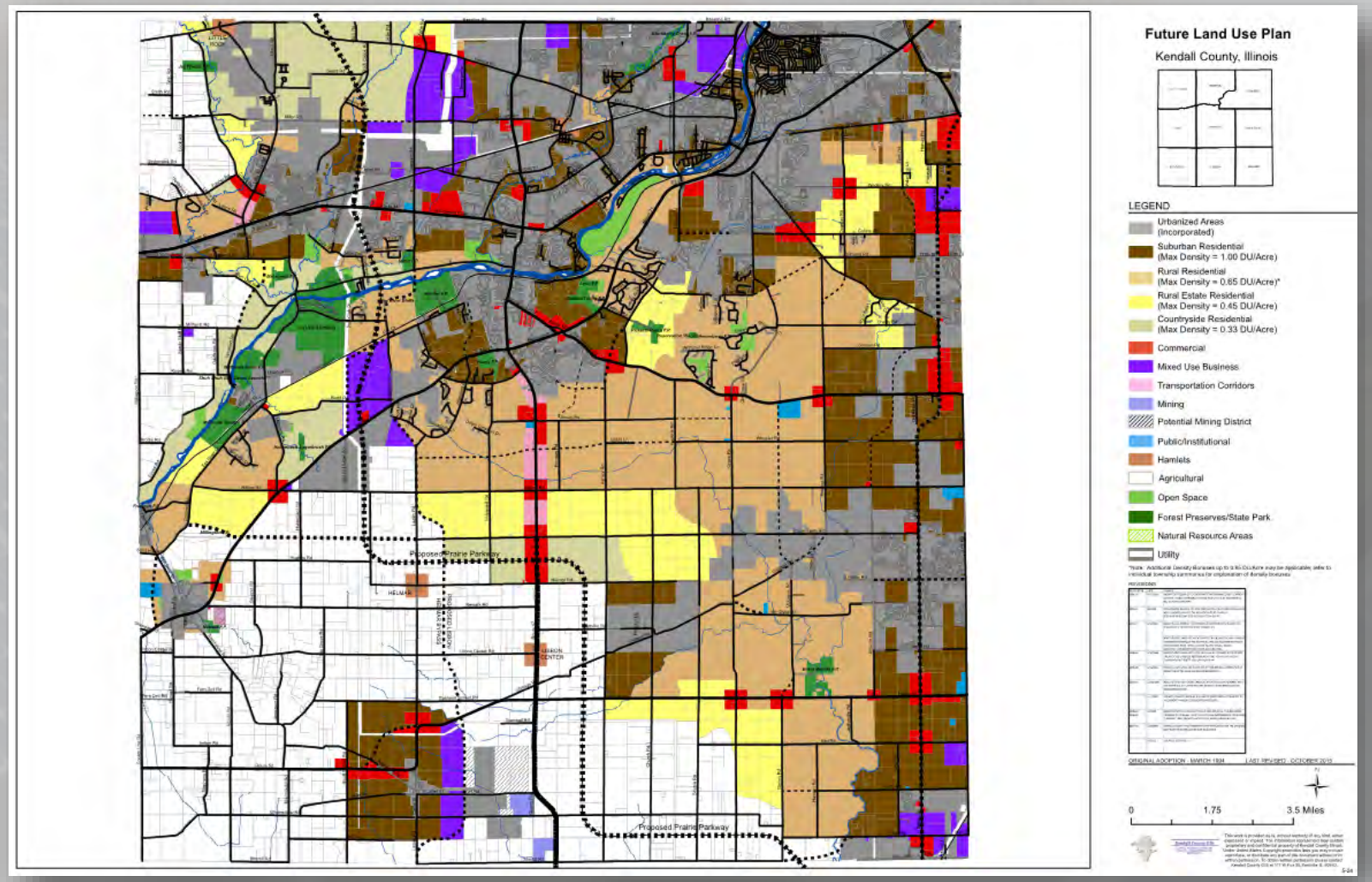
Layout Plan


150' FRONT PROPERTY LINE SETBACK FROM ℄ OF R.O.W.
STRING INVERTER MOUNTED NORTH OF RACKING (TYP.)
FARMED WETLAND 1
25' WETLAND BUFFER
EXISTING PAVED ROAD
POINT OF INTERCONNECTION
NEWARK ROAD
PROPOSED 15' RIGHT OF WAY DEDICATION
14' WIDE GRAVEL ACCESS DRIVEWAY
UTILITY POLE (TYP.)
EXISTING DRAIN TILE (TYP.)
SUBJECT PROPERTY
ELECTRICAL EQUIPMENT AREA
REMOVE AND REPLACE FIELD TILE UNDER ACCESS ROAD WITH PVC FIELD TILE AND NON-SHEAR COUPLINGS
ELECTRICAL TRENCH (TYP.)
PROPERTY LINE (TYP.)
16' WIDE VEHICLE ACCESS GATE
100'X150' LAYDOWN AREA
7' CHAIN LINK FENCE (TYP.)
±12.1 ACRES FENCED AREA
REMOVE AND REPLACE FIELD TILE UNDER ACCESS ROAD WITH PVC FIELD TILE AND NON-SHEAR COUPLINGS
PV MODULES ON SINGLE-AXIS TRACKER (TYP.)
50' SIDE PROPERTY LINE SETBACK
4' WIDE MAN GATE (TYP.)
25' WETLAND BUFFER
FARMED WETLAND 2
50' SIDE PROPERTY LINE SETBACK
EXISTING DRAIN TILE (TYP.)
PROPERTY LINE (TYP.)
TREELINE (TYP.)
1312' TO SOUTH PROPERTY LINE
330' TO SOUTH PROPERTY LINE
1320' TO SOUTH PROPERTY LINE
EXISTING DRAIN TILE (TYP.)
FARMED WETLAND 3
25' WETLAND BUFFER
N
LAYOUT AND MATERIALS PLAN
SCALE: 1" = 100'

Wetland Delineation



Future Land Use Plan



Kendall County ZBA Meeting

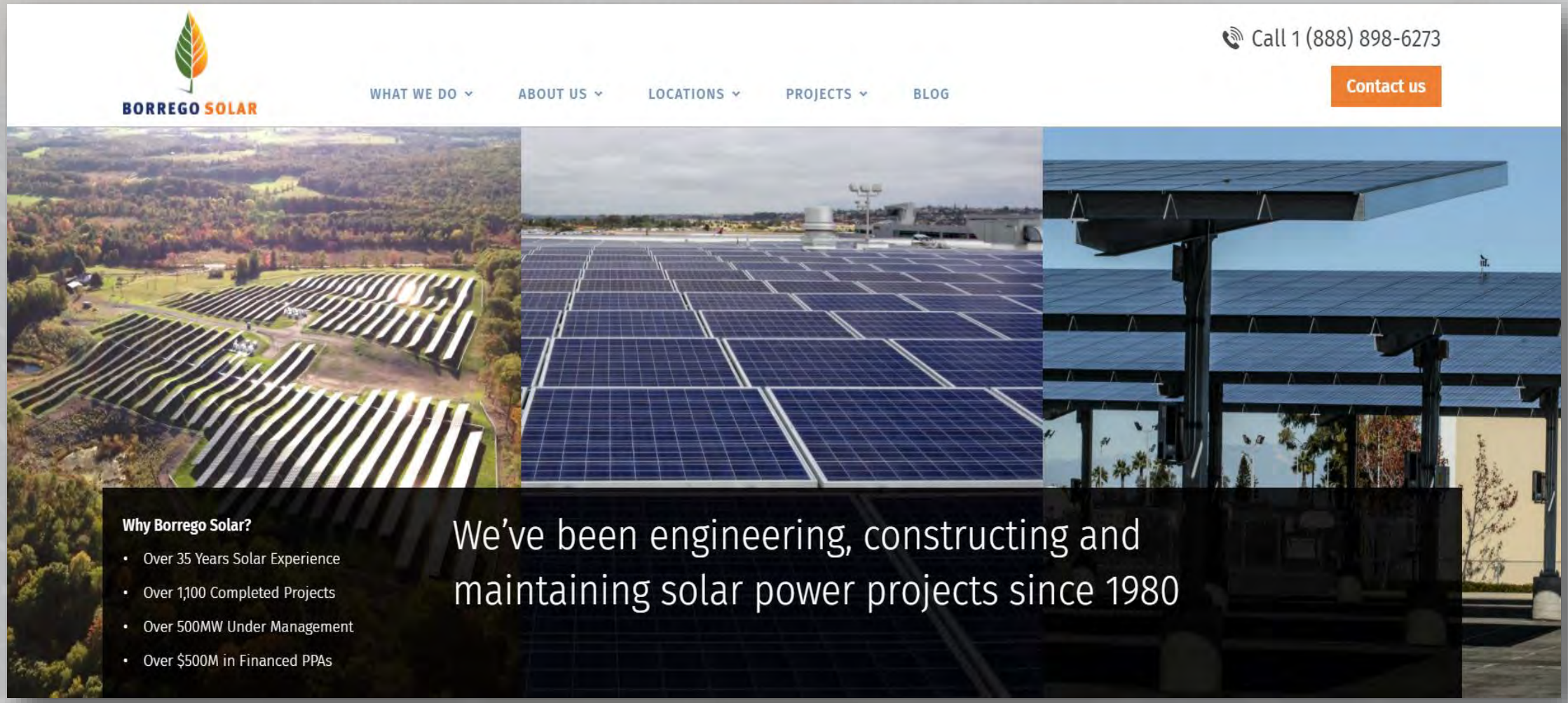
Special Use Request

June 04, 2018

Agenda

- Team Introduction (GF)
- Borrego Solar Systems, Inc. (BSSI)
  - Company Background
  - IL - Community Solar
- Project Presentation (GF)
  - Petition# 18-15 Borrego Solar
- Additional Questions?
- Conclusion/Findings of Fact

Borrego Solar Systems, Inc.



Borrego Solar Overview

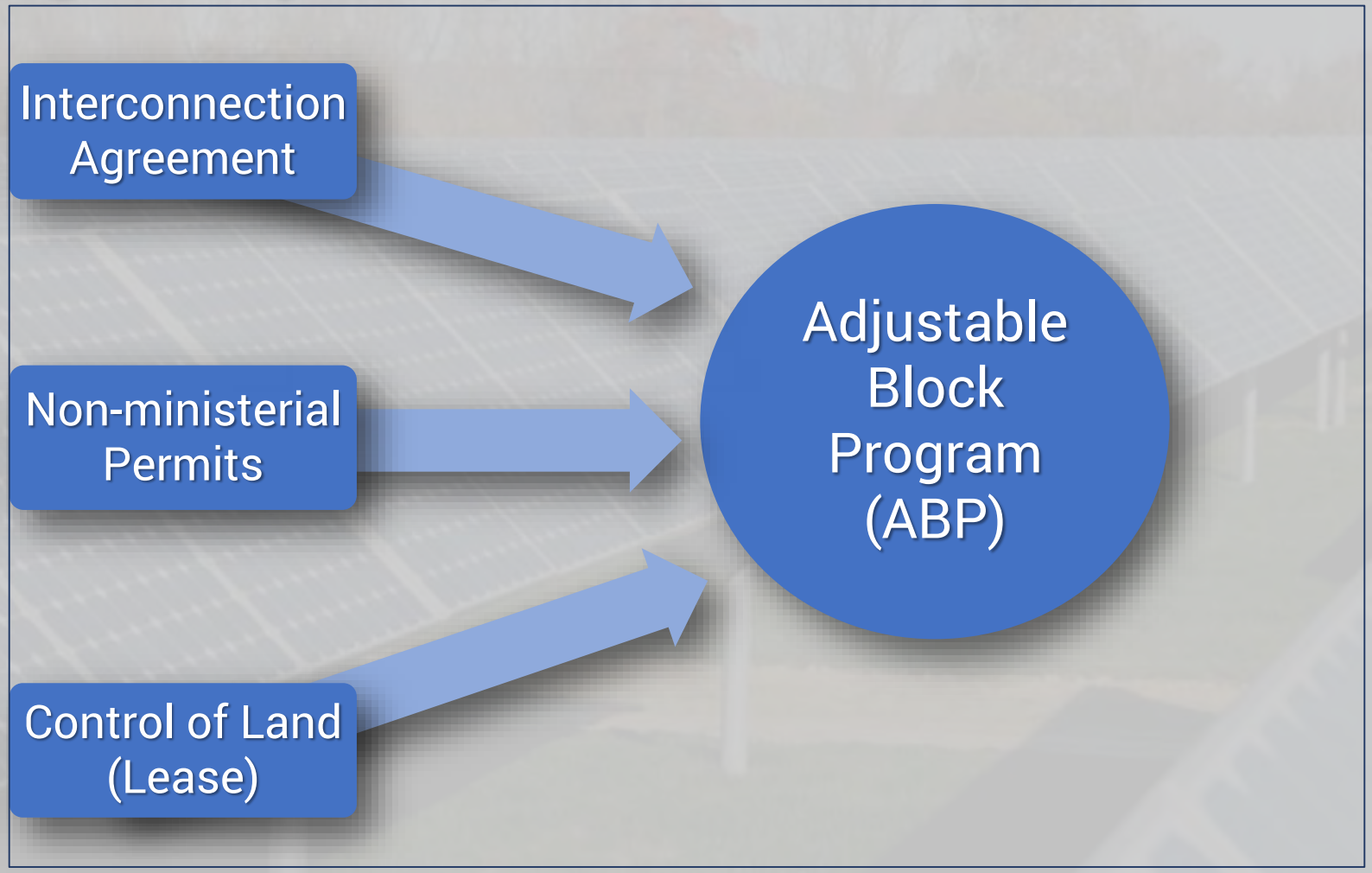
- **Illinois: Core Borrego market for the long term**
- **#1 Massachusetts:** Over 225 MW installed, we have been the largest installer of commercial- and utility-scale solar in the state since 2007
- **#1 New York:** Over 70 MW installed
- **Local Office:** Chicago presence
- **Top 10 in California:** Almost 100 MW installed
- **Top 5 National:** Commercial and/or community scale installer since 2013
- **More than 400 MW:** Projects financed and constructed
- **200+ employee firm:** Partially family owned

Community Solar

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ABP Eligibility Requirements



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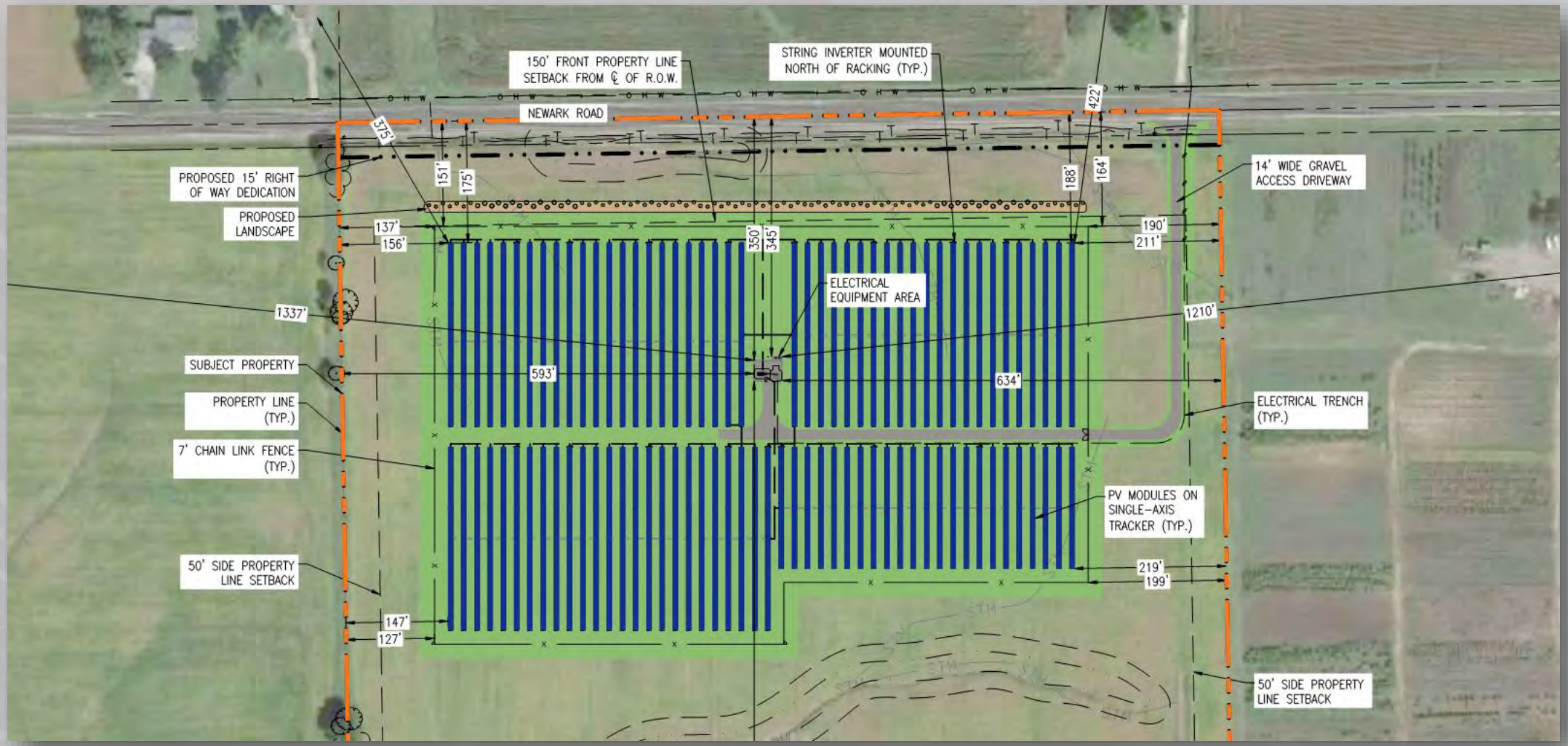
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COHN REZNICK
ACCOUNTING • TAX • ADVISORY
cohnreznick.com

BORREGO SOLAR

PROPERTY VALUE IMPACT STUDY

PROPOSED NEWARK ROAD SOLAR ENERGY USE

Big Grove Township, Unincorporated Kendall County, Illinois

PREPARED FOR:
Mr. Justin Hardt
Senior Project Developer
Borrego Solar Systems, Inc.
1 North State Street, Suite 1500
Chicago, IL 60602

SUBMITTED BY:
CohnReznick, LLP
Valuation Advisory Services
200 S Wacker Drive, Suite 2600
Chicago, IL 60606

Patricia L. McGarr, MAI, CRE, FRICS
patricia.mcgarr@cohnreznick.com
Direct: (312) 508-5802

May 2, 2018

A member of Nexia International | CohnReznick is an independent member of Nexia International.

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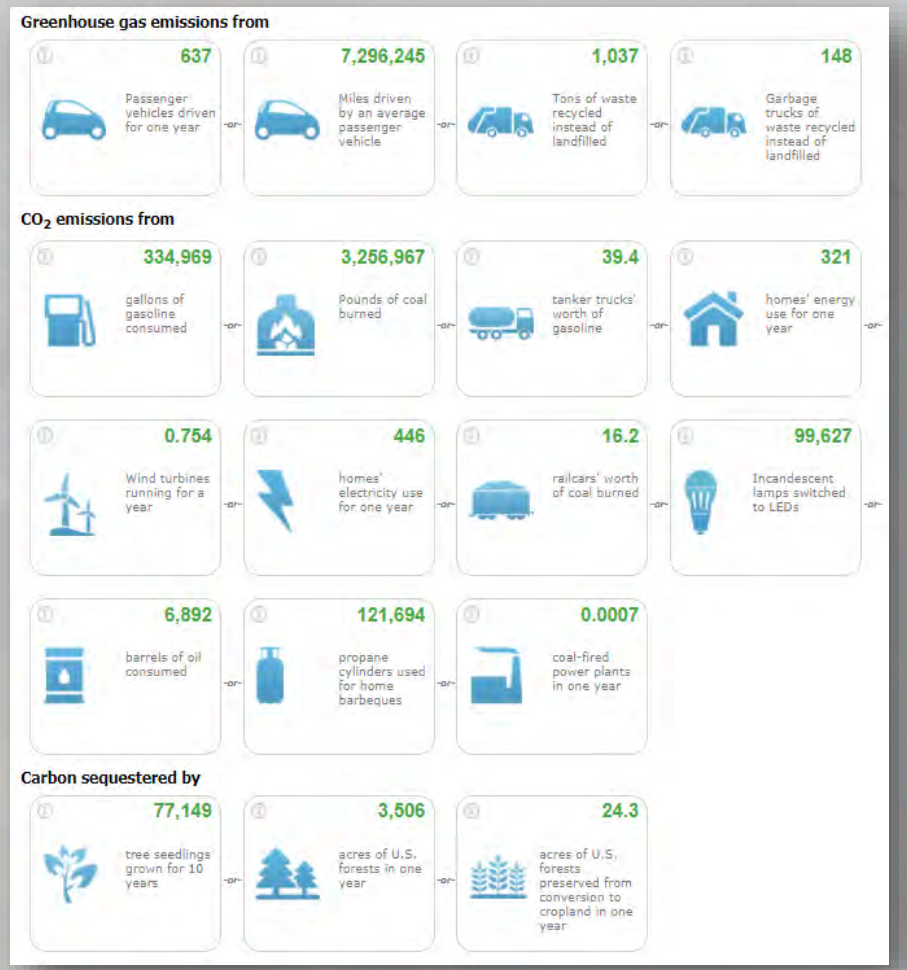
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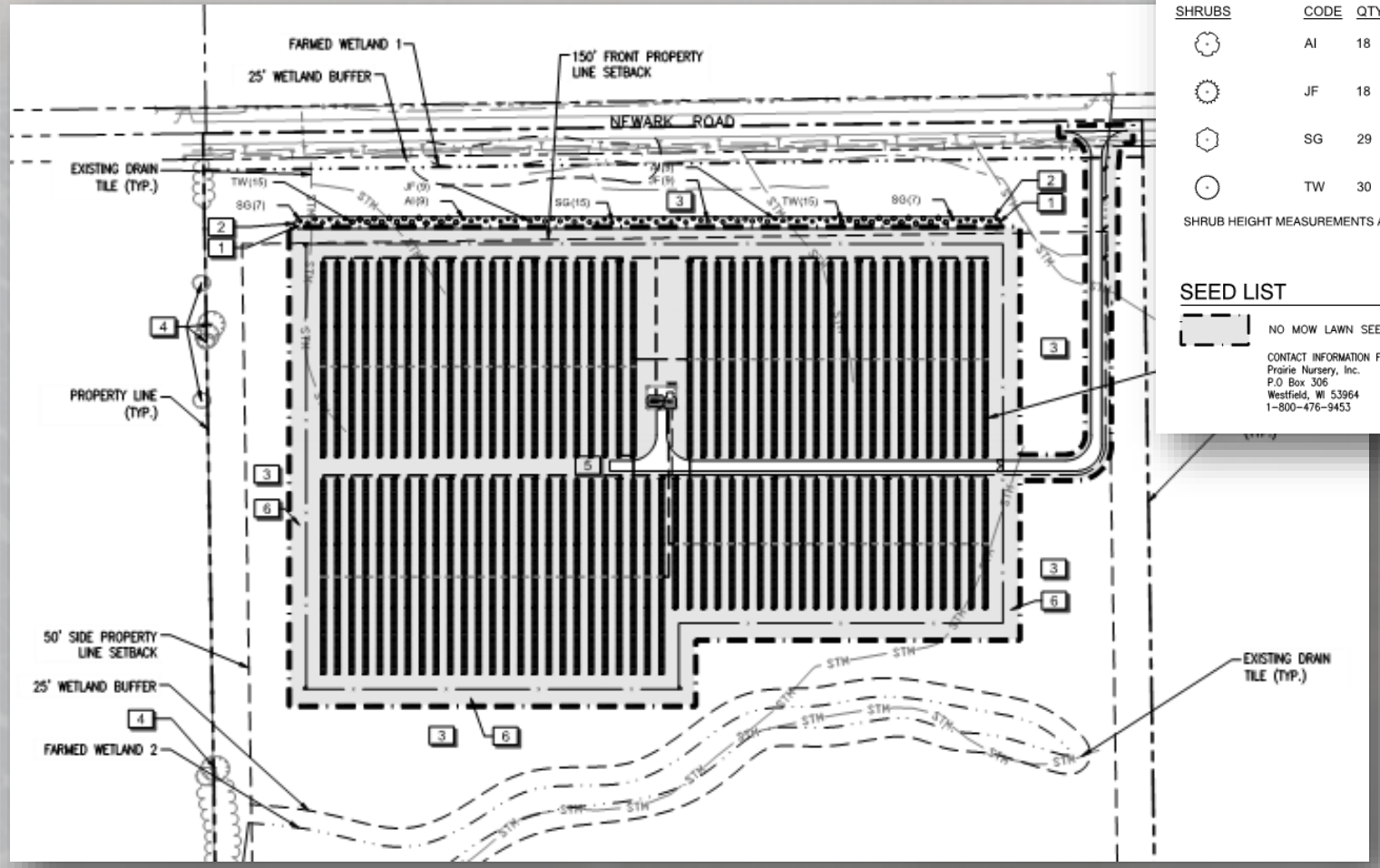
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SEED MIX:		
HARD FESCUE	(FESTUCA BREVIPILA)	
SHEEP FESCUE	(FESTUCA OVINA)	
CHEWINGS FESCUE	(FESTUCA RUBRA SUBS. FALLAX)	
RED FESCUE	(FESTUCA RUBRA)	
CREEPING RED FESCUE	(FESTUCA RUBRA VAR. RUBRA)	

TEMPORARY SEEDING

SPECIES	LBS/ACRE	LBS./1000 FT.²	SEEDING DATES
OATS	90	2	EARLY SPRING – JULY 1
CEREAL RYE	90	2	EARLY SPRING – SEPT. 30
WHEAT	90	2	EARLY SPRING – SEPT. 30
PERENNIAL RYEGRASS	25	0.6	EARLY SPRING – SEPT. 30

Petition# 18-15 16400 Newark Road

Land Resources Management Plan - Goals and Objectives

WATER

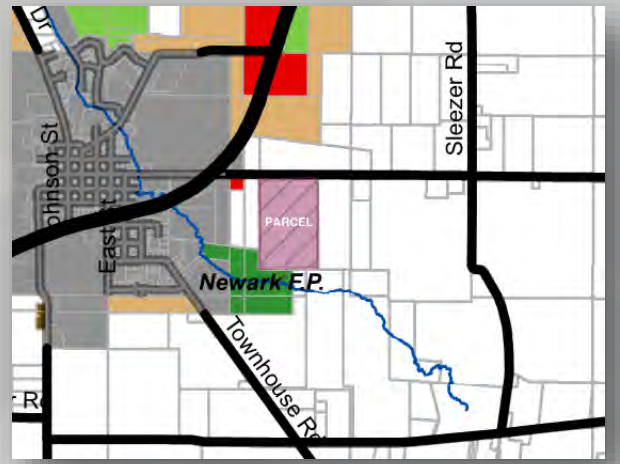
- ❑ Goal: Safe, ample and reliable sources of water available throughout the County, and the protection of all surface and ground water resources.
  - ✓ No negative impact

LAND

- ❑ Goal: Use of the County's land resources in a manner sensitive to inherent environmental limitations.
  - ✓ No negative impact

ENERGY CONSERVATION

- ❑ Goal: An energy-efficient and energy-wise county
  - ✓ Positive impact



Petition# 18-15 16400 Newark Road

Land Resources Management Plan - Goals and Objectives (cont'd.)

URBAN DEVELOPMENT

- Goal: A pattern of compact, contiguous urban development, countryside residential and agricultural environments in a natural equilibrium that enhances the quality of personal and community life.
  - ✓ No negative impact

AGRICULTURE

- Goal: A rural environment that provides for continuation of viable agricultural activities and a rural character and lifestyle.
  - ✓ No negative impact

HOUSING

- Goal: Management of the quality, quantity, location, and rate of housing development to insure the efficient use and conservation of the County's natural and public resources production and soil and water conservation.
  - ✓ No negative impact

Petition# 18-15 16400 Newark Road

Land Resources Management Plan - Goals and Objectives (cont'd.)

TRANSPORTATION

- Goal: A transportation plan that has the capacity to promote the safe, efficient, and speedy movement of persons and goods. This network must anticipate the demands of growth, promote energy conservation, reduce pollution, and be updated regularly
  - ✓ No negative impact

PUBLIC FACILITIES AND SERVICES

- Goal: The provision of public facilities and services in a healthful, economical manner.
  - ✓ Positive impact

Petition# 18-15 16400 Newark Road

Questions?

Borrego Solar Systems, Inc.

Thank you for your consideration.

System Photos

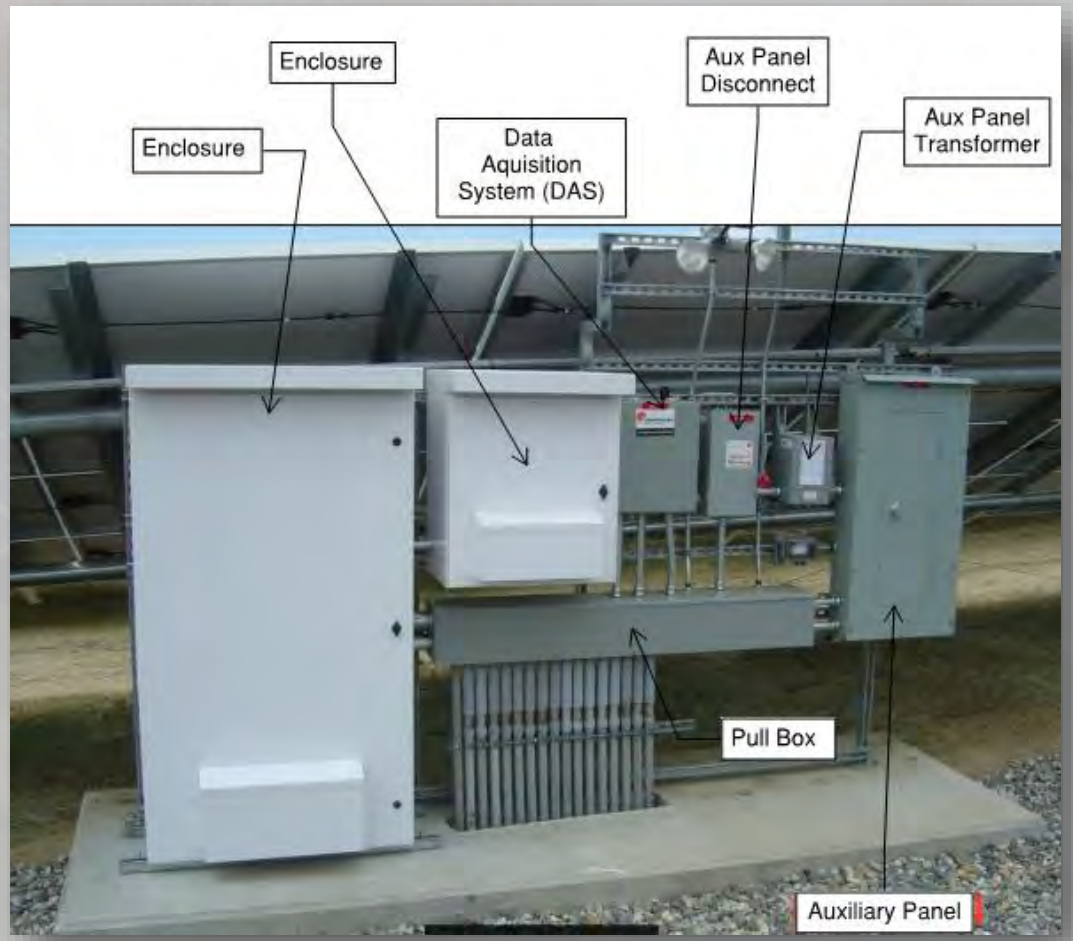






System Photos





System Photos







View Illustration

Grand Ridge Solar Farm:

- Streator, IL
- Utility Scale Solar
- +/- 126 acre array field
- 10x Borrego Project



➢ View at 500 ft. Distance

View Illustration

Grand Ridge Solar Farm:

- Streator, IL
- Utility Scale Solar
- +/- 126 acre array field
- 10x Borrego Project



➢ View at 750 ft. Distance

View Illustration

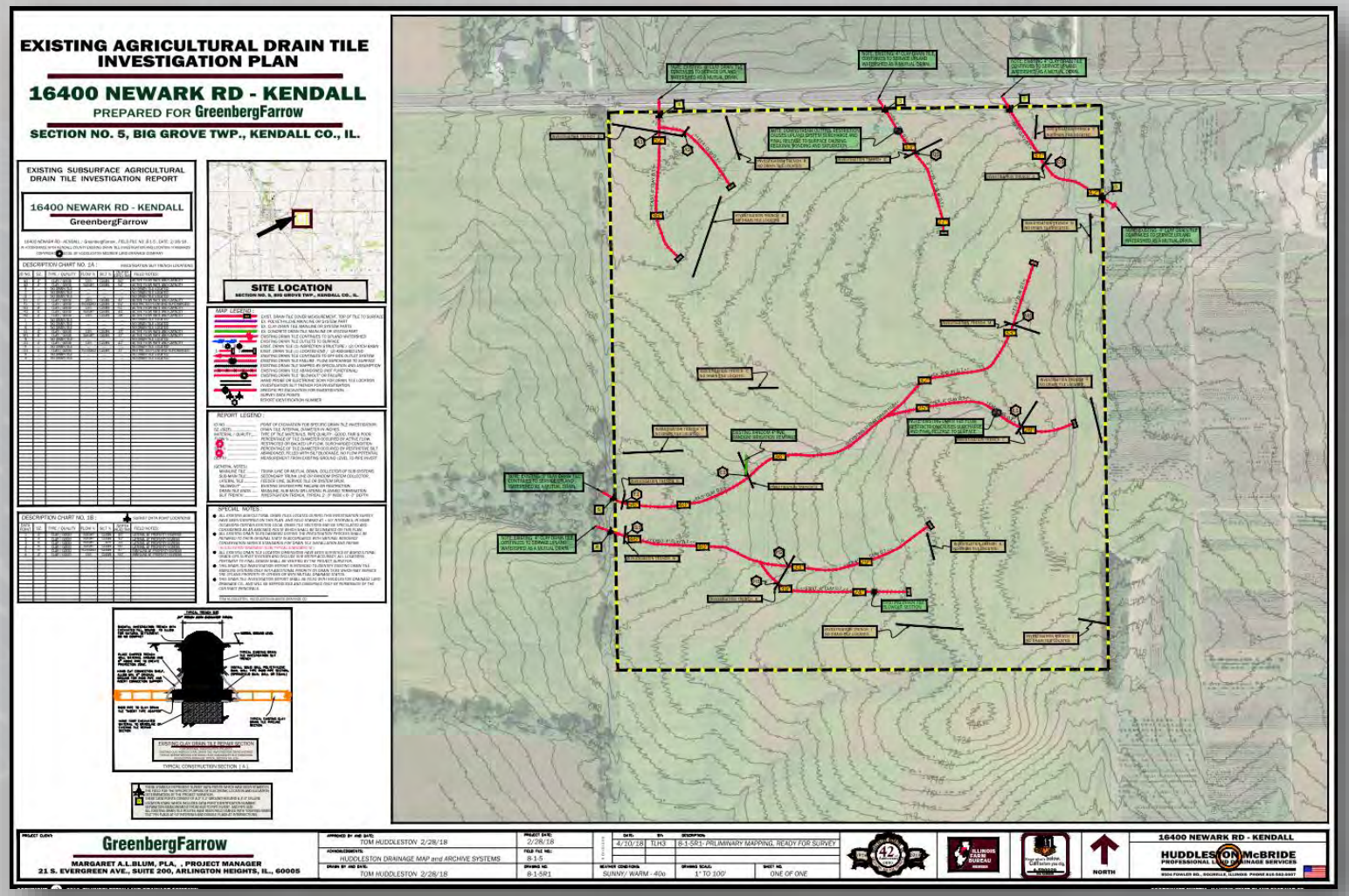
Grand Ridge Solar Farm:

- Streator, IL
- Utility Scale Solar
- +/- 126 acre array field
- 10x Borrego Project

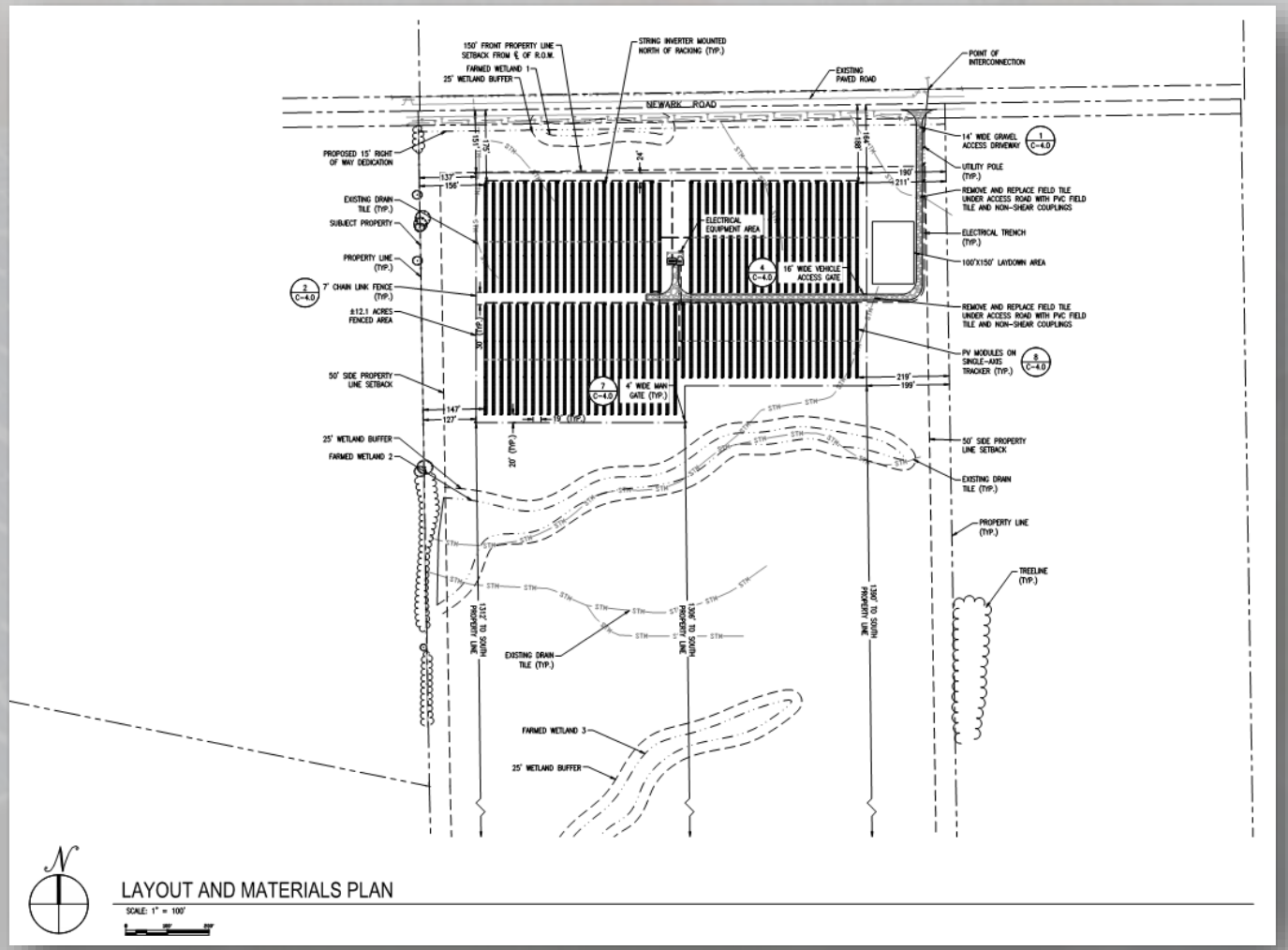


➢ View at 1,000 ft. distance

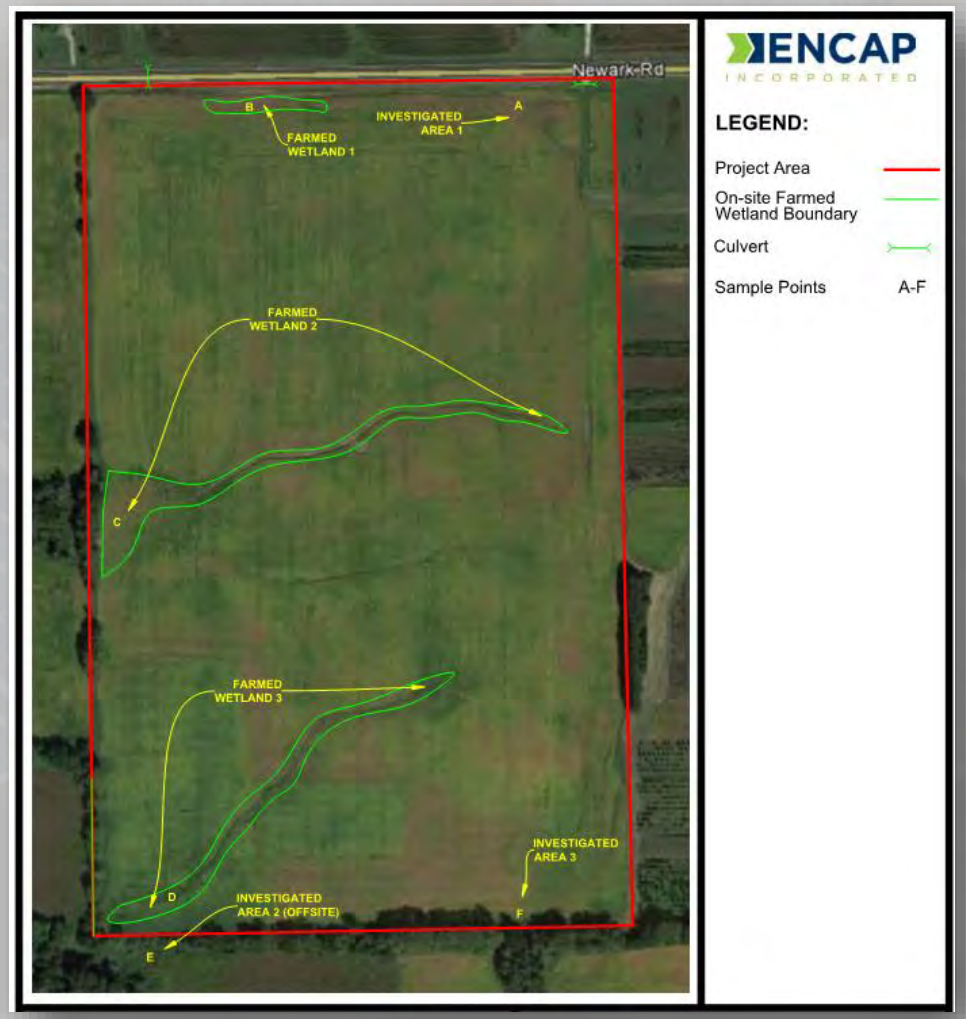
Drain Tile Survey



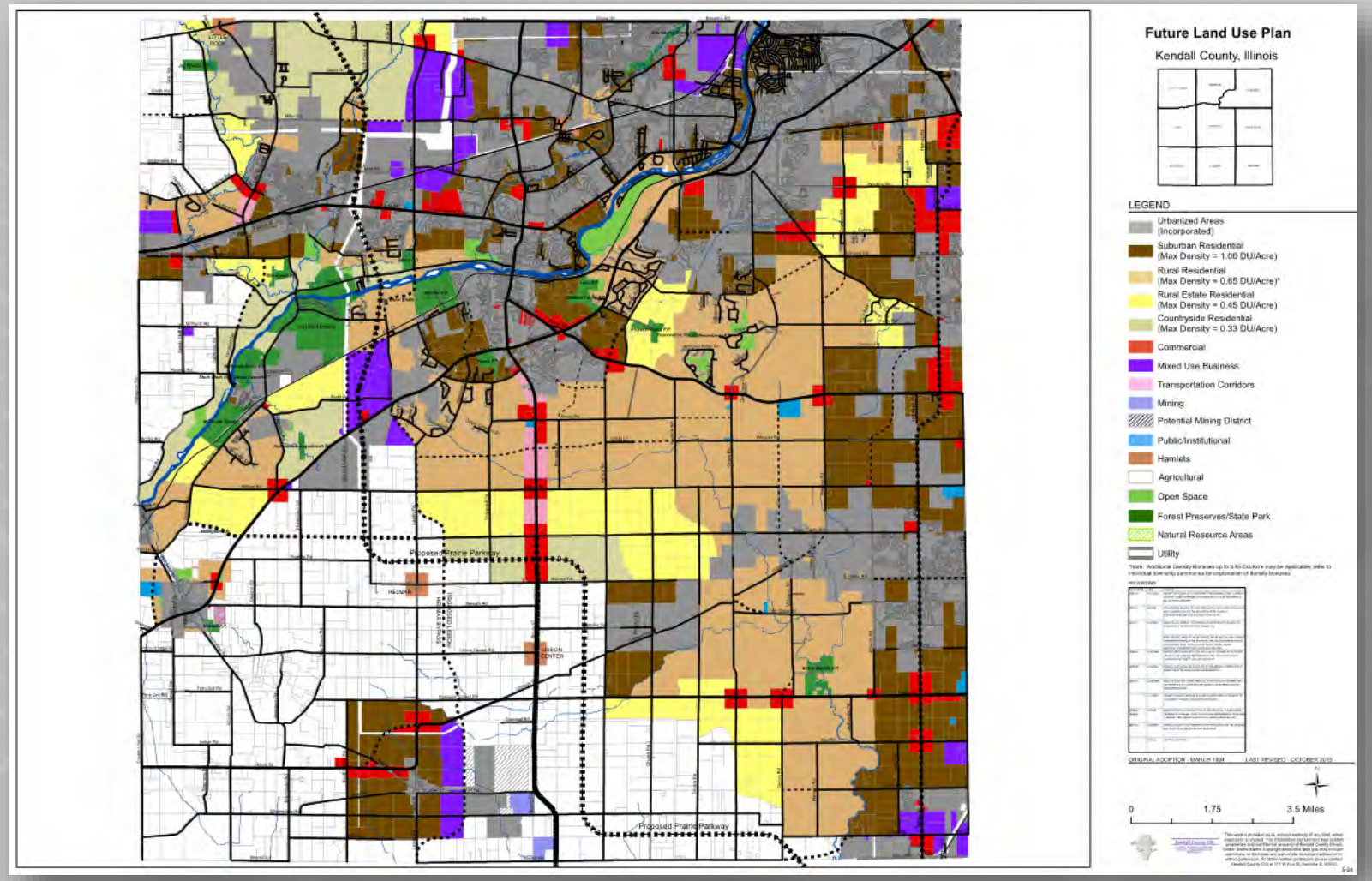
Layout Plan


150' FRONT PROPERTY LINE SETBACK FROM ℄ OF R.O.W.
STRING INVERTER MOUNTED NORTH OF RACKING (TYP.)
FARMED WETLAND 1
25' WETLAND BUFFER
EXISTING PAVED ROAD
POINT OF INTERCONNECTION
NEWARK ROAD
PROPOSED 15' RIGHT OF WAY DEDICATION
14' WIDE GRAVEL ACCESS DRIVEWAY
UTILITY POLE (TYP.)
EXISTING DRAIN TILE (TYP.)
SUBJECT PROPERTY
ELECTRICAL EQUIPMENT AREA
REMOVE AND REPLACE FIELD TILE UNDER ACCESS ROAD WITH PVC FIELD TILE AND NON-SHEAR COUPLINGS
ELECTRICAL TRENCH (TYP.)
PROPERTY LINE (TYP.)
16' WIDE VEHICLE ACCESS GATE
100'X150' LAYDOWN AREA
7' CHAIN LINK FENCE (TYP.)
±12.1 ACRES FENCED AREA
REMOVE AND REPLACE FIELD TILE UNDER ACCESS ROAD WITH PVC FIELD TILE AND NON-SHEAR COUPLINGS
PV MODULES ON SINGLE-AXIS TRACKER (TYP.)
50' SIDE PROPERTY LINE SETBACK
4' WIDE MAN GATE (TYP.)
25' WETLAND BUFFER
FARMED WETLAND 2
50' SIDE PROPERTY LINE SETBACK
EXISTING DRAIN TILE (TYP.)
PROPERTY LINE (TYP.)
TREELINE (TYP.)
1312' TO SOUTH PROPERTY LINE
330' TO SOUTH PROPERTY LINE
1320' TO SOUTH PROPERTY LINE
EXISTING DRAIN TILE (TYP.)
FARMED WETLAND 3
25' WETLAND BUFFER
N
LAYOUT AND MATERIALS PLAN
SCALE: 1" = 100'

Wetland Delineation



Future Land Use Plan



Property Value Impact Study: Proposed Solar Facilities Kendall County

COHN REZNICK

Andrew R. Lines, MAI

Prepared for:

BORREGO SOLAR

ACCOUNTING • TAX • ADVISORY



Patricia L. McGarr, MAI, CRE, FRICS, CRA

Principal,
National Director, Valuation Advisory Services

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patricia.mcgarr@cohnreznick.com
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Licenses and Accreditations

- Member of the Appraisal Institute (MAI)
- Counselors of Real Estate, designated CRE
- Fellow of Royal Institution of Chartered Surveyors (FRICS)
- Certified Review Appraiser (CRA)
- California State Certified General Real Estate Appraiser
- District of Columbia Certified General Real Estate Appraiser
- Illinois State Certified General Real Estate Appraiser
- Indiana State Certified General Real Estate Appraiser
- New Jersey State Certified General Real Estate Appraiser
- Texas State Certified General Real Estate Appraiser
- Wisconsin State Certified General Real Estate Appraiser
- New York State Certified General Real Estate Appraiser
- Michigan State Certified General Real Estate Appraiser
- Virginia State Certified General Real Estate Appraiser
- Nevada State Certified General Real Estate Appraiser
- Maryland State Certified General Real Estate Appraiser
- Pennsylvania State Certified General Real Estate Appraiser
- Connecticut State Certified General Real Estate Appraiser

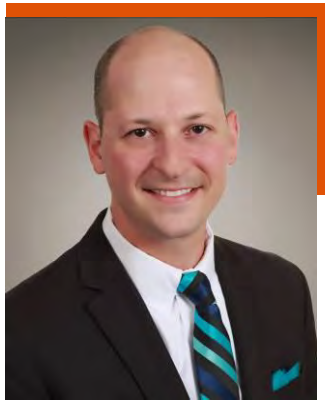
Professional Affiliations

- National Association of Realtors
- International Right Of Way Association
- Elkhart County Board of Realtors (MLS of Indiana)
- CREW (Commercial Real Estate Women)

Appointments

- Appointed by the Governor in 2017
  to the State of Illinois to the Department of Financial & Professional Regulation's Real Estate Appraisal Board
  Vice-Chairman - 2018

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- Illinois State Certified General Real Estate Appraiser
- Indiana State Certified General Real Estate Appraiser
- New Jersey State Certified General Real Estate Appraiser
- Wisconsin State Certified General Real Estate Appraiser
- New York State Certified General Real Estate Appraiser
- Maryland State Certified General Real Estate Appraiser
- Arizona State Certified General Real Estate Appraiser
- Georgia State Certified General Real Estate Appraiser

Professional Affiliations

- Appraisal Institute Member
- Chicago Chapter of the Appraisal Institute – Regional Representative (alternate)
- Institute of Real Estate Managers (IREM)
- National Council of Real Estate Investment Fiduciaries (NCREIF)

Education

- Syracuse University, BFA

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Licenses and Accreditations

- Member of the Appraisal Institute (MAI)
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- Indiana State Certified General Real Estate Appraiser
- Ohio State Certified General Real Estate Appraiser

Professional Affiliations

- Appraisal Institute (AI)
- National Association of Realtors (NAR)
- International Right Of Way Association (IRWA)

Education

- DePaul University, BS Finance

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Property Value Impact Study - Overview

The purpose of this real estate impact study is to determine whether the existing solar farm uses under study have had any consistent and measurable impact on the value of adjacent properties.

According to the Solar Energy Industries Association (SEIA) 2017 statistics, Illinois had 83.8 Megawatts (MW) of solar panels installed, compared to Indiana which has had 275.6 MW of solar panels installed. As we are studying the impact of this use on adjacent property values, we have included two established solar farms in Indiana, focusing on similar rural and transitioning areas, that we believe are comparable to those locations proposed in Illinois.

Our study includes research and analyses of existing solar farms and the property value trends of the adjacent land uses, including agricultural and residential properties; review of publishes studies, and discussions with market participants, summarized as follows:

- **Solar Farm 1 (*Grand Ridge Solar Farm*)** is located near the City of Streator in LaSalle County, Illinois, in a primarily rural area, on two contiguous parcels totaling 160 acres. Surrounding uses consist of agricultural land, some with homesteads, and single family homes to the northwest. We found one adjoining property which qualified for a paired sales analysis. (Completed 2012, 20 MW AC Project)
- ***Solar Farm 2 (Portage Solar Farm)*** is located near the City of Portage, in Porter County, Indiana. This solar farm is situated in a residential area on a 56-acre parcel of land. The surrounding uses consist of agricultural land to the north and east, and residential uses such as single family homes to the west and northwest, and multifamily apartments to the south. We found two adjoining properties that qualified for a paired sales analysis. (2012, 1.5 MW Project)
- **Solar Farm 3 (*IMPA Frankton Solar Farm*)** is located in the Town of Frankton, in Madison County, Indiana. This solar farm is situated in a fairly rural area and is located on a 13-acre parcel. The surrounding uses consist of single family homes to the east, agricultural land to the south, west, and north, and some baseball fields as well. We found two adjoining properties which qualified for a paired sales analysis. (Completed 2014, 1 MW Project)

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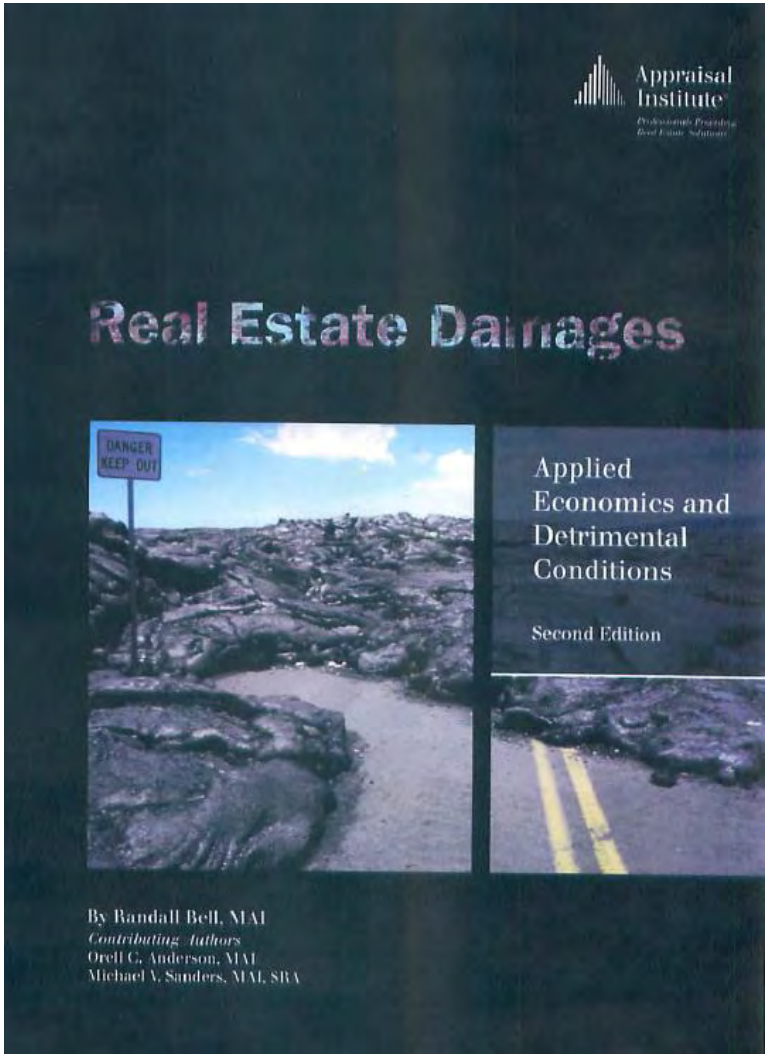
- **Solar Farm 4 (*Dominion Indy Solar Farm III*)** is located in a suburban, yet rural area outside of Indianapolis, in Marion County, Indiana, on a parcel totaling 134 acres. The surrounding uses consist of agricultural land to the east, west and south, and a single family subdivision to the north. We found six adjoining properties which qualified for a paired sales analysis. (Completed 2013, 11.9 MW Project)

- ***Solar Farm 5 (Valparaiso Solar Farm)*** is located near the City of Valparaiso, in Porter County, Indiana. This solar farm is situated in a fairly rural area on two contiguous parcels totaling 27.9 acres. The surrounding uses consist of vacant land to the north, and single family homes to the east, south and west. We considered two adjoining properties which qualified for a paired sales analysis. (Completed 2012, 1.3 MW Project)

We have performed a paired sales analysis for each adjoining property that fit the criteria for analysis that were adjacent to the solar farms we studied. The sales adjacent to solar farms, or Test Areas, were compared to agricultural land sales and single family home sales not adjacent to solar farms within the same county as the subject solar farms, or Control Areas. **We analyzed 15 adjoining property sales in Test Areas and 63 comparable sales in Control Areas,** collectively, for the Grand Ridge Solar Farm, the Portage Solar Farm, the IMPA Frankton Solar Farm, the Dominion Indy III Solar Farm, the Valparaiso LLC Solar Farm, over the past seven years.

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Property Value Impact Study - Methodology



Paired Sales Analysis

This type of analysis compares potentially impacted properties located in "***Test Areas"*** with unimpacted properties called "***Control Areas***".

Test Areas: A group of sales located adjacent to Existing Solar Farms.

Control Areas: A group of otherwise similar properties not located adjacent to Existing Solar Farms.

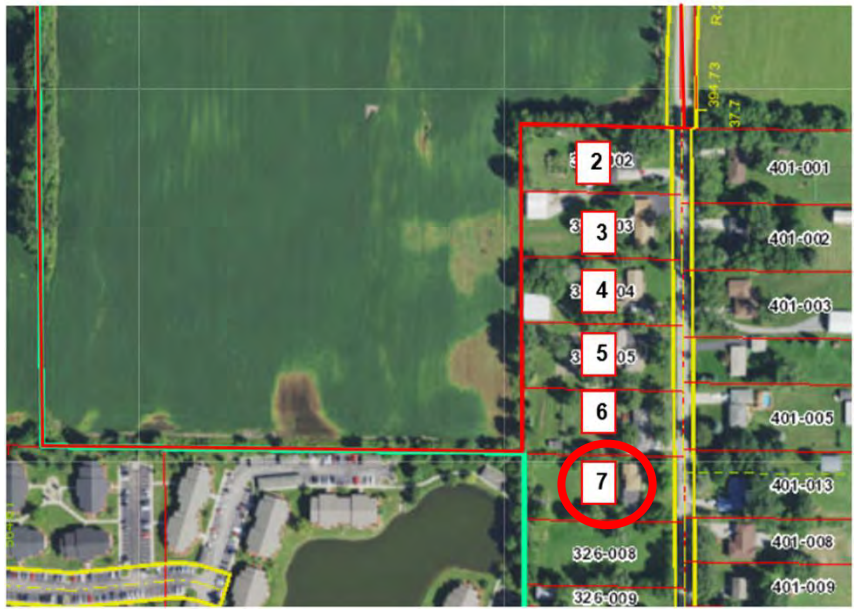
"If a legitimate detrimental condition exists, there will likely be *a measurable and consistent difference* between the two sets of market data; if not, there will likely be no significant difference between the two sets of data".

The Appraisal Institute's Text, page 25.

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Solar Farm 2:
Portage Solar Farm-Porter County, IN



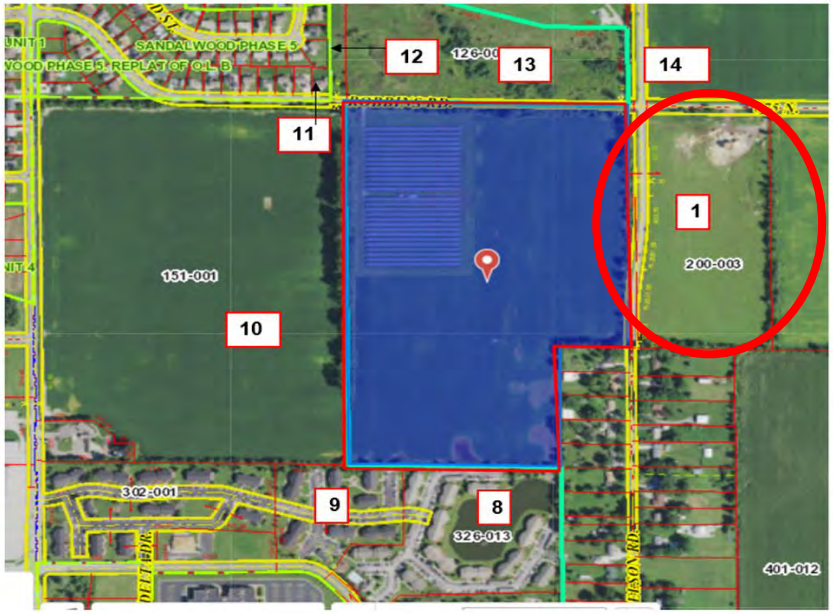


CohnReznick Paired Sale Analysis		
	Potentially Impacted by Solar Farm	Adjusted Median Price Per Acre
Control Area Sales (9)	No: Not adjoining solar farm	$7,674
Adjoining Property 1 (Test Area)	Yes: Solar Farm was completed by the sale date	$8,000
Difference		4.25%

CohnReznick Paired Sale Analysis		
	Potentially Impacted by Solar Farm	Adjusted Median Price Per SF
Control Area Sales (7)	No: Not adjoining solar farm	$84.27
Adjoining Property 7 (Test Area)	Yes: Solar Farm was completed by the sale date	$84.35
Difference		0.10%

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Portage Solar Farm: Adjacent Property 1





CohnReznick Paired Sale Analysis		
	Potentially Impacted by Solar Farm	**Adjusted Median Price Per Acre**
Control Area Sales (9)	No: Not adjoining solar farm	$7,674
Adjoining Property 1 (Test Area)	Yes: Solar Farm was completed by the sale date	$8,000
Difference		**4.25%**

4,255 Square Foot Estate Home Under Construction
4BR/5 BA with Pool and Attached Garage and Pond
April 2018 ($465,000)

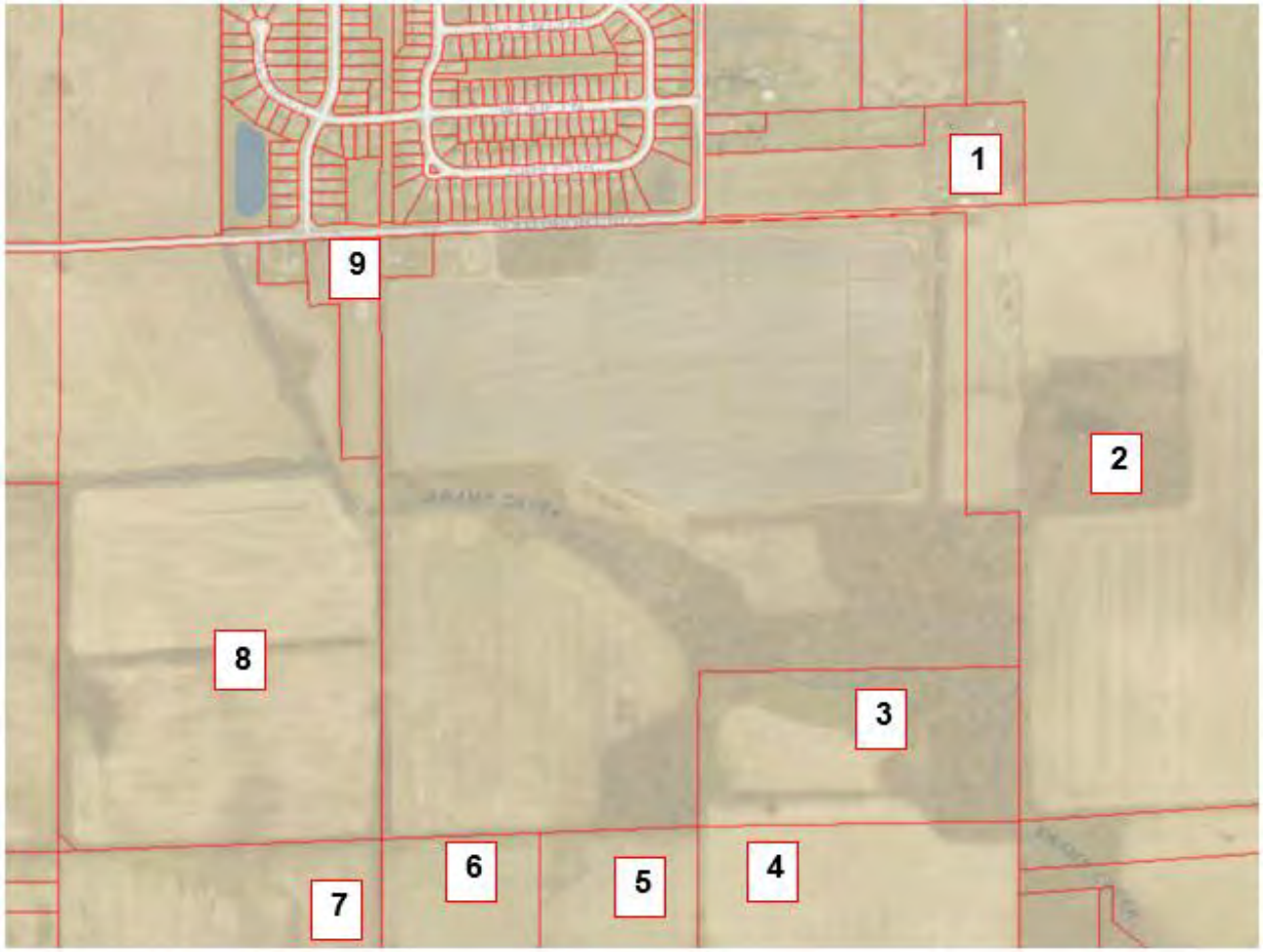
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Solar Farm 4:
Dominion Indy Solar III-Indianapolis, IN



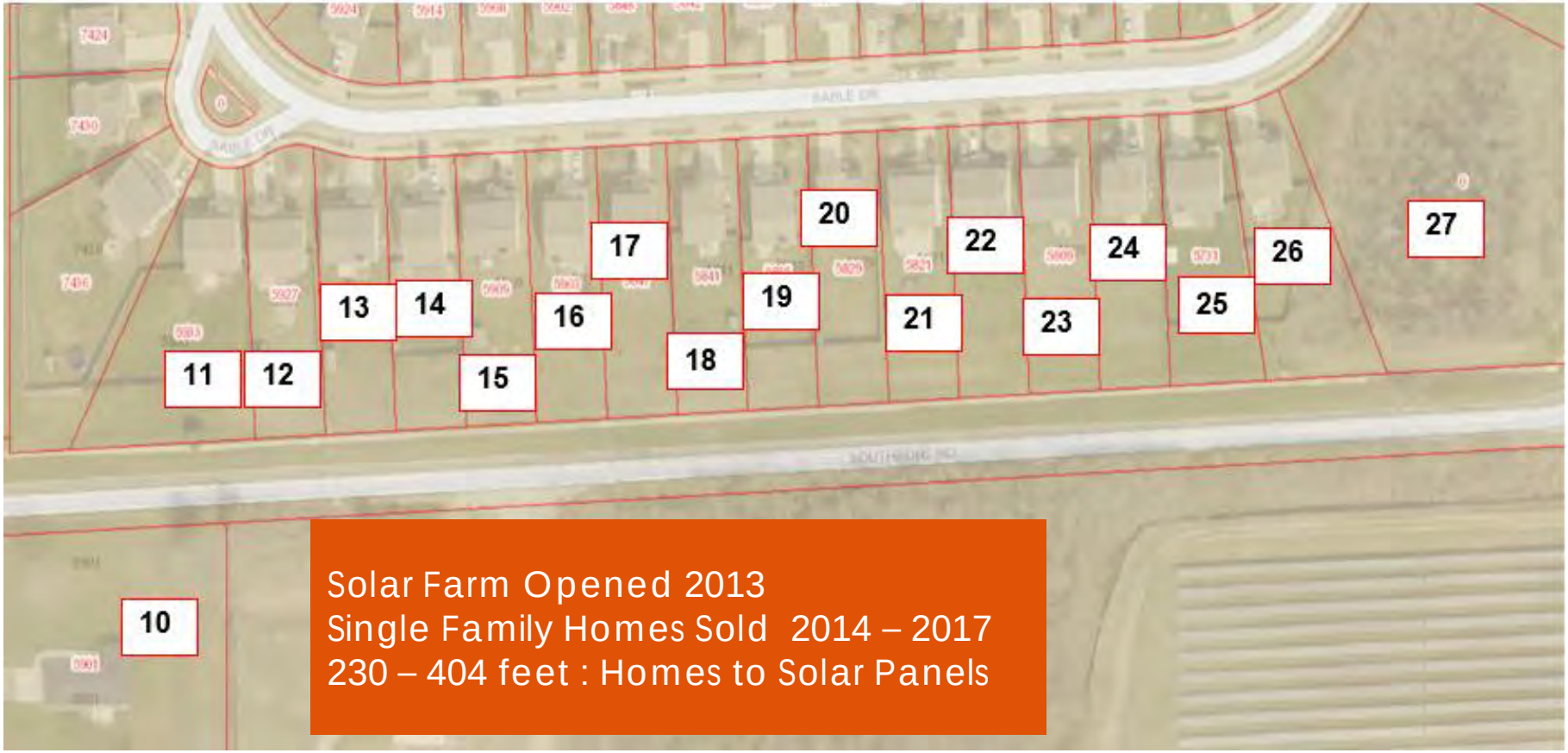
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Solar Farm 4:
Dominion Indy Solar III-Indianapolis, IN



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Solar Farm 4:
Dominion Indy Solar III-Indianapolis, IN

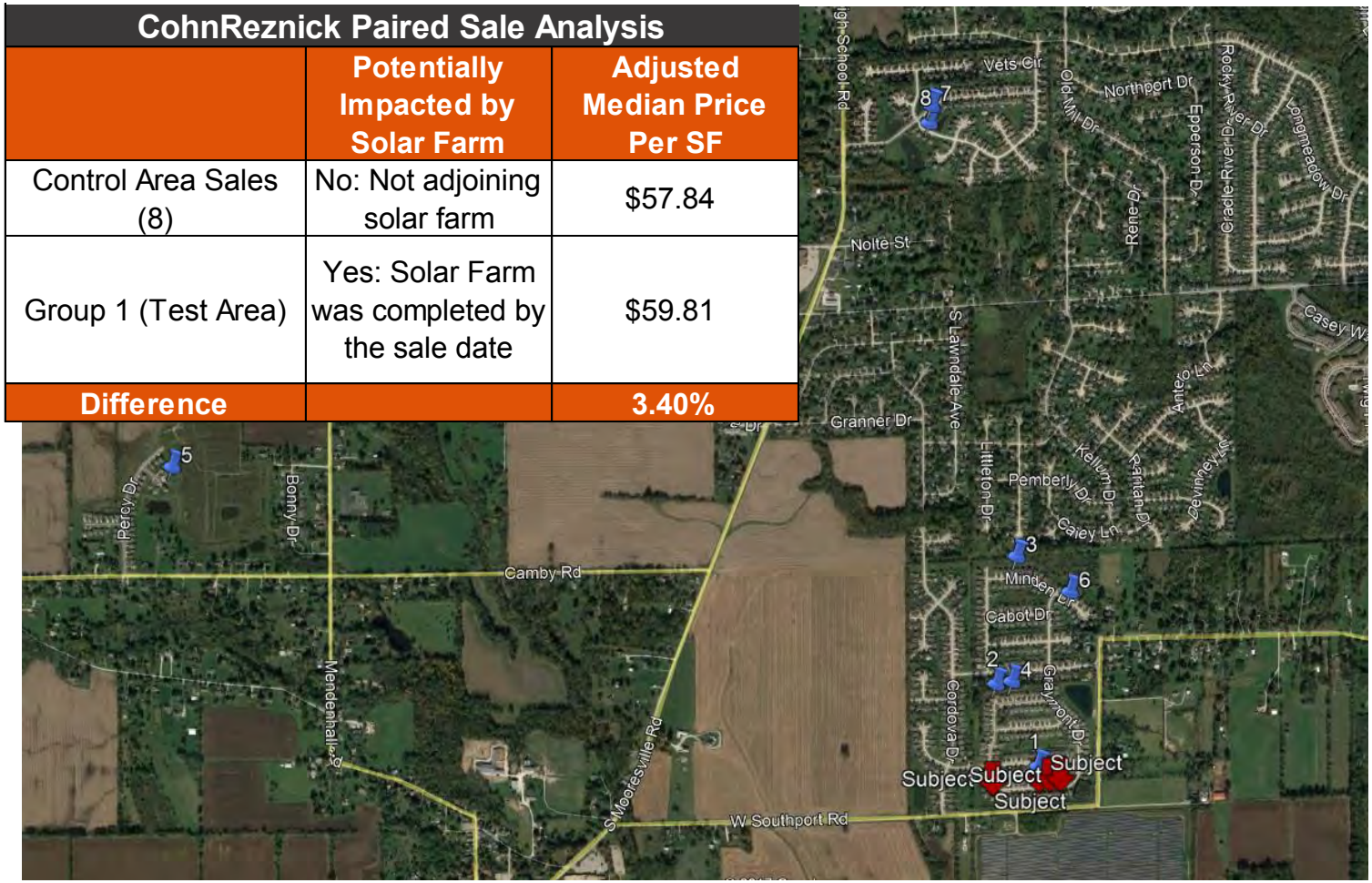


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Solar Farm 4:
Dominion Indy Solar III-Indianapolis, IN

Group 1 Comparable Sales

CohnReznick Paired Sale Analysis		
	Potentially Impacted by Solar Farm	**Adjusted Median Price Per SF**
Control Area Sales (8)	No: Not adjoining solar farm	$57.84
Group 1 (Test Area)	Yes: Solar Farm was completed by the sale date	$59.81
Difference		**3.40%**

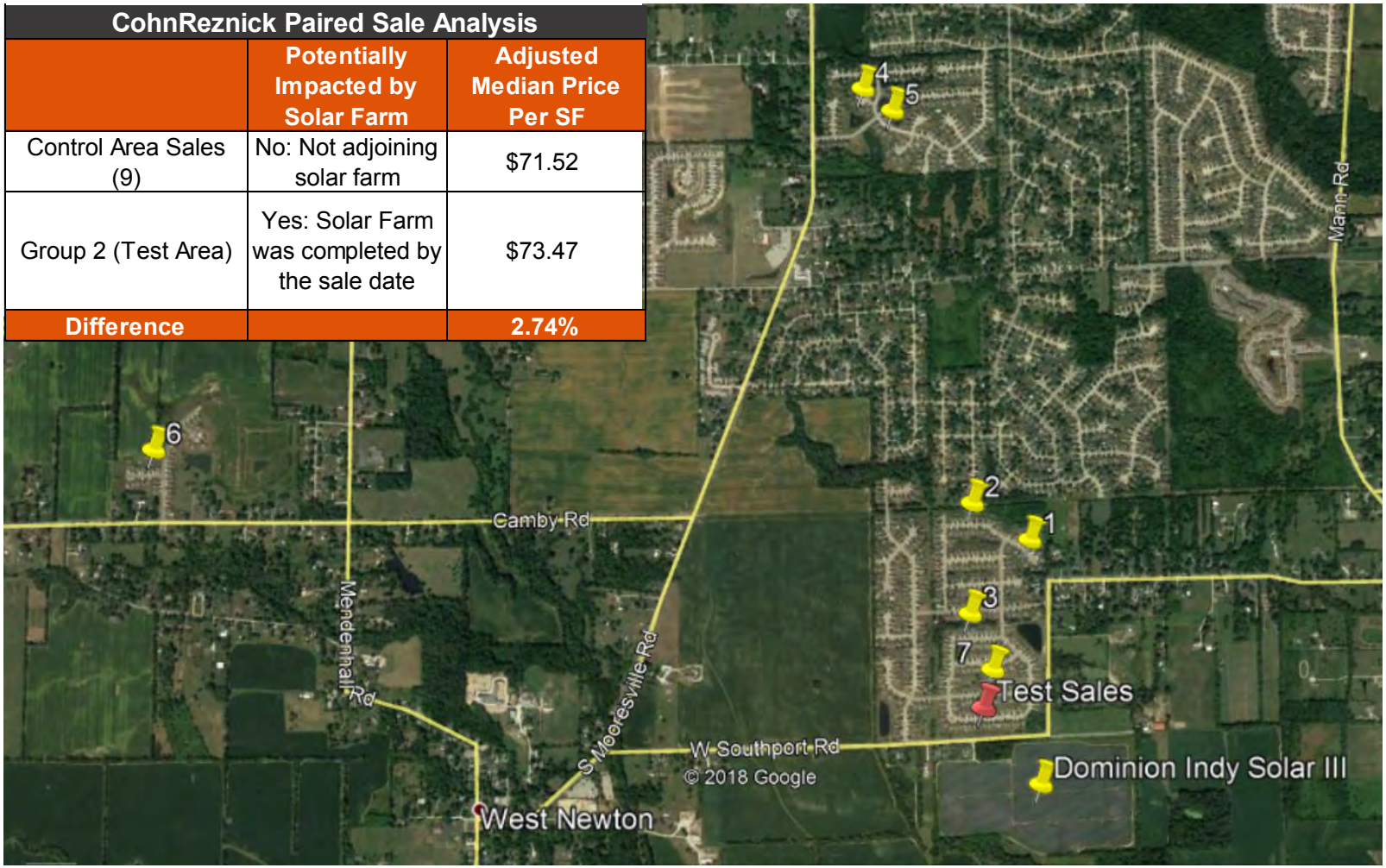


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Solar Farm 4:
Dominion Indy Solar III-Indianapolis, IN

Group 2 Comparable Sales

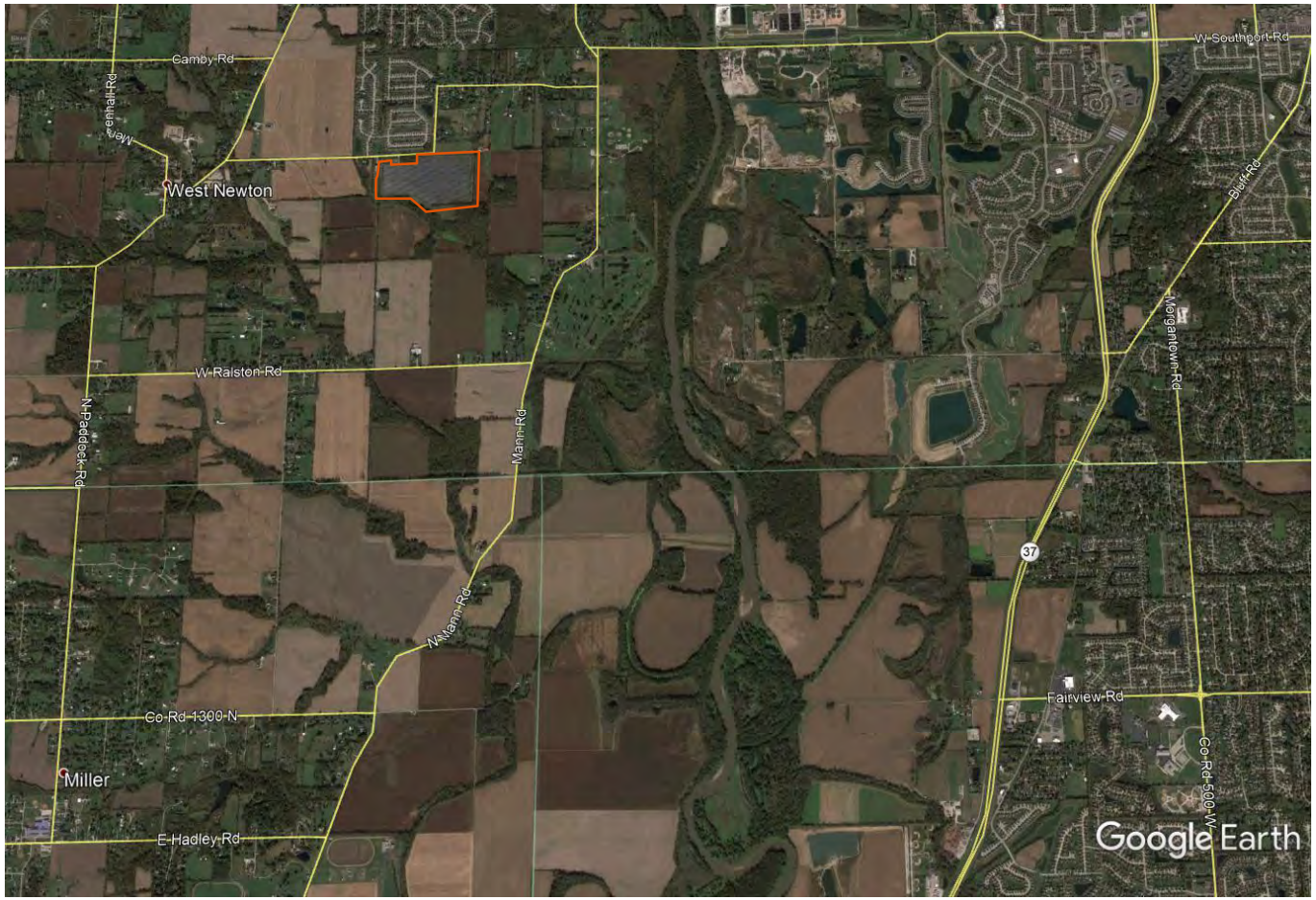
CohnReznick Paired Sale Analysis		
	Potentially Impacted by Solar Farm	**Adjusted Median Price Per SF**
Control Area Sales (9)	No: Not adjoining solar farm	$71.52
Group 2 (Test Area)	Yes: Solar Farm was completed by the sale date	$73.47
Difference		**2.74%**



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Solar Farm 4:
Dominion Indy Solar III-Indianapolis, IN

Surrounding Area Aerial



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Dominion INDY III Solar Farm: Adjacent Property 9



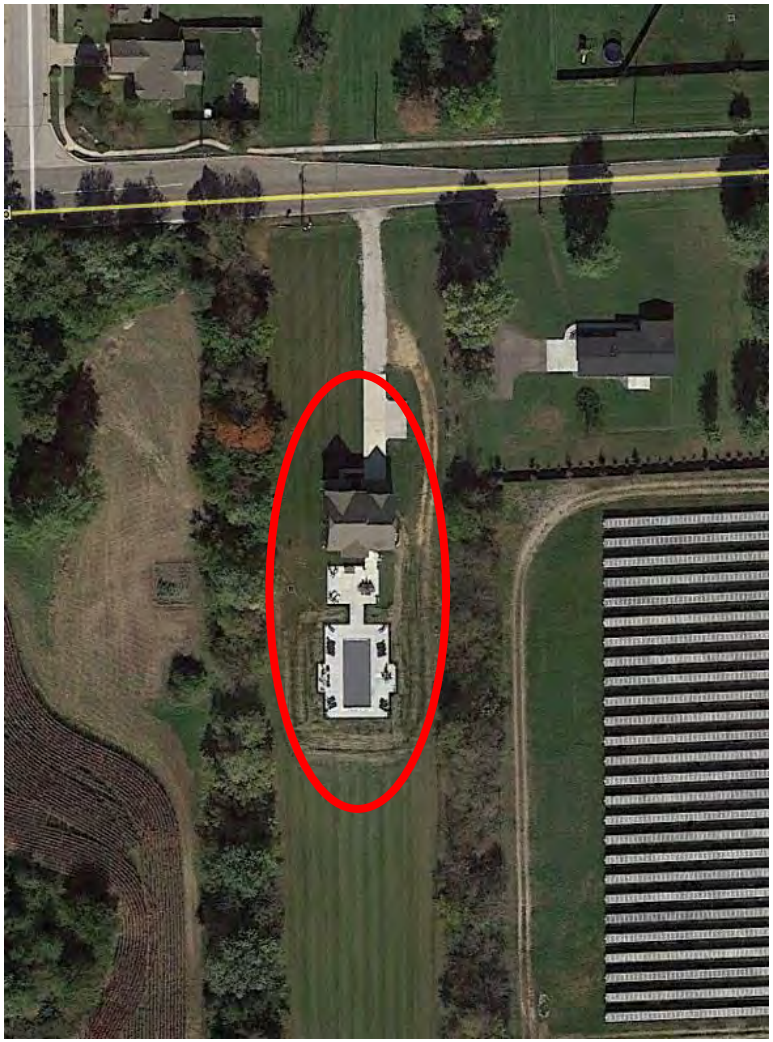
Sept 2014



Completed Estate Home
Oct 2016

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Dominion INDY III Solar Farm: Adjacent Property 9





New Estate Home sold on March 24, 2015 for $449,545. Home features an attached garage and an in-ground swimming pool.

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Summary of Findings

CohnReznick Impact Study Analysis Conclusions						
Solar Farm		Adj. Property Number	Adjoining Property Sale (Test Area) Price Per Unit	Control Area Sales Median Price Per Unit	% Difference	Impact Found
1	Grand Ridge Solar	12	$79.90	$74.35	+7.46%	No Impact
2	Portage Solar	1	$8,000	$7,674	+4.25%	No Impact
	Portage Solar	7	$84.35	$84.27	+0.10%	No Impact
3	IMPA Frankton Solar	2	$25.58	$28.42	+0.56%	No Impact
	IMPA Frankton Solar	7	$52.40	$51.47	+1.81%	No Impact
4	Indy Solar III Solar	Group 1	$59.81	$57.84	+3.40%	No Impact
	Indy Solar III Solar	Group 2	$73.47	$71.52	+2.74%	No Impact
	Indy Solar III Solar	2	$8,210	$8,091	+1.47%	No Impact
5	Valparaiso Solar	10	$82.42	$79.95	+3.09%	No Impact
	Valparaiso Solar	14	$62.11	$64.07	-3.06%	No Impact
Average Variance in Sale Prices for Test to Control Areas					**+2.18%**	

Based upon our examination, research, and analyses of the existing solar farm uses, the surrounding areas, and an extensive market database, we have concluded that ***no consistent negative impact has occurred to adjacent property that could be attributed to proximity to the adjacent solar farm,*** with regard to unit sale prices or other influential market indicators. This conclusion has been confirmed by numerous County Assessors who have also investigated this use's potential impact.

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MARKET COMMENTARY

We have additionally contacted market participants such as appraisers, brokers, and developers. Our conversations with these market participants are noted below.

	Person Interviewed	Position	Solar Farm	Any Impact Identified?
		Assessors		
1	Viki Crouch	Ottor Creek Township Assessor	Grand Ridge Solar Farm (LaSalle, IL)	None
2	James Weisiger	Champaign Township Assessor	University of Illinois Solar Farm (Champaign, IL)	None
3	Missy Tetrick	Marion County Assessor (Valuation Analyst)	Indy Solar, I, II, and III (Marion County, IN)	None
4	Ken Crowley	Rockford Township Assessor	Rockford Solar Farm (Winnebage, IL)	None
5/6	Ken Surface	Senior VP of Nexus Group (Assessor for 20 Counties in IN)	Lanesville Solar Farm & Ellettsville Solar Farm (Harrison & Monroe Counties, IN)	None
7	Mendy Lassaline	Perry County Assessor	IMPA Tell City Solar Park (Perry, IN)	None
8	Patti St. Clair	Chief Deputy, St. Joseph's County Assessor	Olive PV Solar Farm (St. Josephs, IN)	None
9	Betty Smith-Hanson	Wayne County Assessor	IMPA Richmond Solar Park (Wayne, IN)	None
10	James Allen	Elkhart County Assessor	Middlebury Solar Farm (Elkhart, IN)	None
		Brokers		
1	Tina Sergenti	Coldwell Banker	Grand Ridge Solar (Sold Adjacent House)	None on price or marketing period
2	Candace Rindahl	ReMax Results	North Star Solar Farm (Sold 2 Adjacent Houses)	None on price or marketing period

Disclaimer: *This summary of our conclusions is limited to the intended use, intended users (Borrego Solar) and purpose stated within our formal impact study consulting report. No part of this report may be reproduced or modified in any form, or by any means, without the prior written permission of CohnReznick, LLP.*

SUMMARY FINDINGS

Based upon our examination, research, and analyses of the existing solar farm uses, the surrounding areas, and an extensive market database, we have concluded that ***no consistent negative impact has occurred to adjacent property that could be attributed to proximity to the adjacent solar farm,*** with regard to unit sale prices or other influential market indicators. This conclusion has been confirmed by numerous County Assessors who have also investigated this use's potential impact.

In addition, existing solar farms have not deterred development of new estate type homes on nearby land.

Disclaimer: *This summary of our conclusions is limited to the intended use, intended users (Borrego Solar) and purpose stated within our formal impact study consulting report. No part of this report may be reproduced or modified in any form, or by any means, without the prior written permission of CohnReznick, LLP.*

To, The Kendall County Zoning Committee:

We come to this board meeting to oppose the building of a solar farm at 16400 Newark Road. I, Tom Bromeland, have been a resident of Kendall County for most of my life; I was born and raised here and then moved to my present location in 1986 with my wife, Mary. We have been good residents and taxpayers of the county, and when we bought this place, we had no idea that in 32 years we would be losing our way of life, and the value of our property would plummet. So, we ask why does an eyesore have to move within 200 feet from our house that does not even meet the zoning requirements to be allowed as special use for A-1 in Kendall County? My grandparents owned this farm and the farm across the street where the projected solar farm is to be built until they died, and they built the house we currently own in 1925 on this farmland with the intended purpose that this area would remain a rural farmland area. So, this area has a special meaning for me, and should remain farmland like the zoning for the area A-1 indicates. In the past, we have been approached by developers and wind power companies, but we did not consider sacrificing land for these uses. Now you want to allow a solar company to come in and ruin our view, subjecting us to unknown health risks, lower our property values, creating fire risks among many other issues.

First, we would like to point out that an attorney representing land owners in McHenry county stated that there is an increased risk of both chemical and electrical fires associated with solar farms. So, is Borrego willing to provide additional training to the local fire departments (Newark Fire Protection District in this case) on how to respond to these types of fires? This is very important, as I have both a property consideration in this, and a personal one. First, I want to make sure that a fire can be contained on the property that the solar farm sits on, and that it would not spread to the surrounding properties. Second, one of our sons is a current active volunteer firefighter in the town of Newark, and we would want him to be adequately trained on how to respond to these fires to keep him safe in both the short term and long term. For example, depending on the chemicals that are used in the solar panels, there may be both short-term and long-term health affects to our firefighters if they are not properly trained on the hazards that are present on the property. With Borrego being a corporation, I think they should be more than able and responsible for providing training to our local responders. Though, unfortunately, it has been well-documented how unscrupulous corporations are when dealing with surrounding area residents to their projects. Also, this requirement would be legally required under both SARA – Superfund Amendments and Reauthorization Act of 1986 and 40 CFR parts 300 through 399. Additionally, in the case of Newark Fire Protection District, additional training would be required to put them into compliance with 29 CFR 1910.120. The federal regulation of 29 CFR 1910.120 governs emergency response to Hazardous Materials incidents. This is not a knock against the local responders, but they are only trained to the awareness level, and they would need to be minimally trained to the operations level to adequately respond to a chemical fire at the solar farm. Most departments are just now training to that level, but there is a large cost associated with that training which is the source in the delay from this being done. However, in the case of Newark there is an increased risk and need for this training. Therefore, Borrego should help with some of this cost that would be paid by the citizens of Newark and Big Grove Township to get our local responders trained to this level. Or I think the county should increase their funding to the fire protection district to allow for this training to be funded if they are not going to follow the zoning ordinance that they adopted.

Second I would like to point out, that I was not informed of this plan until the first meeting in Newark on April 11th, 2018. On this day, my son came home to find a brochure attached to the door. I

was out of town myself and unable to attend the meeting, especially at this short notice. To voice my concern later, I attended a meeting in May in Newark to ask questions of this company and no one from the company even showed. I would like to know why no one even bothered to show from the company. In addition, I would like to show that they did not even take the time to meet with the neighbors that would be directly impacted from the building of this solar farm. On the night of the board meeting in May in Kendall County, the company noted that they talked to several of the "neighbors" who all said they were not opposed to the development of the land as a solar farm. They did not obviously talk to us about this, because we would have voiced our concerns immediately. This shows a lack of credibility in Borrego, as well. If they lied on this small detail, what else are they hiding from the citizens and zoning board?

Third, the Farm Bureau received notification that this was being proposed but has not made any opinion on the impact of farming. The night of the May meeting for the zoning board, Borrego stated that the Farm Bureau had no opposition to this but in talking with the Farm Bureau they did not offer an opinion. The entire point in the push from the Future Energy Jobs Act for more renewable energy sources is that low-grade farmland be used as it is not significantly productive farmland. Today, this land is zoned as A-1, and nowhere in the zoning law for Kendall County did I find that there was an exception for solar farms as an acceptable use in Section 7: Agricultural Districts. Wind Power was called out specifically with many exceptions listed to it being allowed in an A-1 zoning district. Since this is not called out specifically in your ordinance, my opinion would be that it does not meet the requirements to be zoned as A-1, and would either require the proposal to be denied as it does not meet the purpose of Section 7: Agricultural Districts which states:

"It is recognized that the public health and welfare of the citizens of Kendall County are greatly dependent upon the sustenance and economic benefits provided by a viable agricultural industry. This district is intended to ensure that lands within the county which are well suited for agricultural production of food and fiber are retained for such production, unimpeded by the establishment of incompatible uses which would hinder farm operations and irretrievably deplete agricultural lands." (Section 7.01 A-1 Agricultural District – A.Purpose)

If this proposal is erroneously and unlawfully passed without regard to zoning requirements, then years down the line when this land has completed its useful life as a solar farm, it would be highly doubtful this land will be turned back into functional agriculture land as it is today due to the damage that would be done to the land through its use as a solar farm. As this issue sits today, the board is not correctly following the zoning ordinance, and as I see it, you have a few options. One, the committee can approve the permit for special use in A-1, and I will file an injunction and tie this project up in court to the point that it would be unprofitable for Borrego. And for those of you who think we do not have the financial resources or the will, we will surprise you. Two, the committee can delay the project to correct the zoning issue and either change the ordinance or rezone the property. Or three, Borrego walks away from the site, and looks to build in the correct zoning in Kendall County for a solar farm.

The other point that I would bring up related to zoning and positioning of the panels would be why does the solar farm have to be at the front of the property. According to the company

representatives at the May zoning and planning meeting, the panels could not be moved to the back of the property because of the "wetlands" categorization of the back of the property. They also stated that the "wetlands" title "had nothing to do with water, only soil type". However, according to the definition of wetlands according to the Army Corps of Engineers (Corps) wetlands generally include swamps, marshes, bogs, and similar areas and has everything to do with groundwater. Correct me if I am wrong but I do not believe I have seen any of this across the road while living at this location for the last 32 years. It would seem we are seeing another credibility issue with the Borrego group. Additionally, I remember toward the back of that property, the soil is not as high of quality and you are more likely to find rocks in that area, but not the above said swamps or bogs. Again, the real issue here is money. It would be more expensive to run an electrical line out to the back of the property, but it would be more in line not to affect the other properties values if the solar farm was placed at the rear of the property, and I believe a setback to the rear of the property would be required to not affect the A-1 zoning status of the surrounding land if the property were to be re-zoned. We also heard a good excuse related to the weight of the equipment that would be used to build the solar farm, and how it should not go over this area. I want to ask the committee members... "How much do you think a tractor weighs?" This is yet another irrelevant argument from another party. It is similar to the construction equipment that would be used to build this solar farm, and that equipment goes over that land every year without issue or compaction. Again, it should be pointed out that there is a credibility issue with the company that is proposing this project. This would be strike two for those that are keeping track.

Our second request at the zoning meeting was they construct a privacy fence like the one that is being considered in the solar farm on Route 71 just north of Route 126. They stated they could not use cement, but in the plans, that I received via registered mail, cement is used on the chain link fence. Additionally, the site requires gravel to be placed, and would detrimentally affect the usability of the land once it is returned to farmland at the end of the useful life of the solar farm. This again does not fall in line with the purpose of Section 7: Agricultural Districts because it has a negative affected at the continued preservation of the land for Agricultural purposes. Also, I would like to point out again the credibility issues raised here as well. It looks like Borrego could not even keep this story straight. For those of you who are baseball fans out there, that is strike three. I think we have proved our point on this one. This is a company that should not be trusted to follow through on their plans to clean the property once it has reached its useful life.

As a last resort could they at least stop the panels at the corner of our field and not run across the front of our house. However, this was not an option because of the cost to the company. This was a similar excuse for not making it mandatory that the solar farm be constructed at the back of the property. I do not think that the cost to the company should be the only concern at this point. I think everything should be considered in this situation. I believe that you should take into account the neighbors, heath affects to the town from groundwater runoff, and issues if there was an emergency at this location. None of these items have been remotely considered in this decision, and I am disappointed with my elected officials that are not correctly representing their constituency which is what you were elected to do for the citizens of Kendall County.

The next issue that I would like to address is the potential for toxic runoff that will leave the solar farm property and run into our property before running into the town of Newark and their water system via a small creek that runs from the corner of our property into town. According to Borrego, that is an issue that other developers are facing, but why are they not facing that issue, as well? What are

they doing that is different than the other developers in the area? Essentially, why is Borrego the only company not having issues with toxicity? I would like to see the information on how these panels are constructed, and what is in them, and according to Federal Law SARA (Reference Above), I believe I have that right. We as a community have the right to know what is being used in manufacturing and industry in the community, and I deem this use of the land as industry since it is generating power which has historically been an industrial use of the land. Also, I do not believe this company is being completely honest with their assessment until this information is made public, and we can check to make sure that this is indeed safe.

For the land values in the study that Borrego used to state that property value would not be impacted by this solar farm, Cohn Reznick, stated in the final pages, there disclaimer states they are assuming facts. If in the real world I need to sell my farm because this solar farm goes in I would want a guarantee of fair market value from Borrego (not an assumption) they would need to have a contract to pay the difference for what I would get versus what I should have received. This should be for all the affected landowners.

Not only did I raise some legal issues with this proposal, but I want to highlight the more political and moral issues at play. I feel my rights are being lost because someone wants to make money because they are being subsidized by the government which seems ridiculous. This was clearly evident by the way this was done so immediate and without notice and public knowledge of the project. Nowhere did I see anything about this listed in the newspapers, on the news, or any public media until we were slammed in the face with this brochure on our door while we were out of town. This company is not credible with their facts, and it appears there was some pay-to-play or quid pro quo in the process to get this approved. So, if this plan is approved, I will personally use freedom of information requests, legal means through the courts, etc. to hunt down all leads I may have to prove the above statement. I hope for all of you on the board, that the above statement is not true, but if it is, you better be ready to defend this decision.

Finally, I would like to conclude this letter by asking the board one question, "If this were you, would you allow for this to be built right next to you?" I believe the golden rule is do onto others as you would want done to you. I think you need to consider this proposal long and hard before approving it, and consider if this was you, would you really vote to approve this use of the land. Additionally, in other meetings it was mentioned that this would not be acceptable next to a subdivision. So, I am asking why is this acceptable to be placed 200' from my house? What makes me different than a subdivision of people? Are we that insignificant that you do not worry about the effects to our property values, family health, and the health of the community? Additionally, the plans were also to include shrubs to block my view but you know this is not a plan that is sufficient to "block our view". How do you block the view from our 2nd floor? Additionally, the noise is not supposed to be an issue, however, it is the same decibel level as a tractor running or traffic going by the house 24/7. I want to ask you have you ever heard a tractor run or traffic for 24/7 with no breaks in the noise? Would other board members do this to themselves if they lived on the property? I highly doubt it. So, we are asking the board to oppose the solar farm in its entirety from being built on the proposed land located at 16400 Newark Road for all the reasons listed above.

Sincerely,

Tom and Mary Bromeland



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ORDINANCE NUMBER 2018-_____

GRANTING A SPECIAL USE PERMIT ON PROPERTY ZONED A-1 AGRICULTURAL FOR A PUBLIC OR PRIVATE UTILITY – OTHER (SOLAR PANELS) FOR A 60.0 ACRE +/- PARCEL LOCATED APPROXIMATELY 0.2 MILES EAST OF ILLINOIS ROUTE 71 ON THE SOUTH SIDE OF NEWARK ROAD AND IDENTIFIED BY PARCEL IDENTIFICATION NUMBER 07-05-400-003 AND ALSO KNOWN AS 16400 NEWARK ROAD IN BIG GROVE TOWNSHIP

WHEREAS, Section 13.08 of the Kendall County Zoning Ordinance permits the Kendall County Board to issue special use permits and place conditions on special use permits and provides the procedure through which special use permits are granted; and

WHEREAS, the property which is the subject of this Ordinance has been, at all relevant times, and remains currently located within the A-1 Agricultural Zoning District and consists of approximately 60.0 acres located on the south side of Newark Road approximately 0.2 miles east of Illinois Route 71 (PIN: 07-05-400-003) and is also known as 16400, Newark Road, in Big Grove Township. The legal description for the subject property is set forth in Exhibit A attached hereto and incorporated by reference, and this property shall hereinafter be referred to as "the subject property."; and

WHEREAS, the subject property is currently owned by the Nancy L. Harazin Trust Number 101 and is represent by Nancy L. Harazin and shall hereinafter be referred to as "Petitioner"; and

WHEREAS, on or about April 17, 2018, Petitioner filed a petition for a Special Use Permit allowing the placement of a Public or Private Utility – Other (Solar Panels) on the subject property and the energy generated from the proposed use would be consumed offsite; and

WHEREAS, following due and proper notice by publication in the Kendall County Chronicle not less than fifteen days prior thereto, the Kendall County Zoning Board of Appeals conducted a public hearing on June 4, 2018, at 7:00 p.m., in the County Office Building at 111 W. Fox Street in Yorkville, at which the Petitioner and representatives from the solar company presented evidence, testimony, and exhibits in support of the requested special use permit and two members of the public testified in opposition to the request and one member of the public asked questions about the request; and

WHEREAS, based on the evidence, testimony, and exhibits, the Kendall County Zoning Board of Appeals has made their Findings of Fact and recommended denial of the Special Use Permit with conditions as set forth in the Findings of Fact and Recommendation of the Kendall County Zoning Board of Appeals, dated June 4, 2018, a true and correct copy of which is attached hereto as Exhibit B; and

WHEREAS, the Kendall County Planning, Building and Zoning Committee of the Kendall County Board has reviewed the testimony presented at the aforementioned public hearing and has considered the Findings of Fact and Recommendation of the Kendall County Zoning Board of Appeals, and has forwarded to the Kendall County Board a recommendation of **approval/denial** of the requested Special Use Permit with conditions; and

WHEREAS, the Kendall County Board has considered the recommendation of the Planning, Building and Zoning Committee and the Findings of Fact and Recommendation of the Kendall County Zoning Board of Appeals, and has determined that said petition is in conformance with the provisions and intent of the Kendall County Zoning Ordinance; and

WHEREAS, this Special Use Permit shall be treated as a covenant running with the land and is binding on the successors, heirs, and assigns as to the same special use conducted on the property; and

NOW, THEREFORE, BE IT ORDAINED, BY THE COUNTY BOARD OF KENDALL COUNTY, ILLINOIS, as follows:

1. The Findings of Fact and Recommendation of the Kendall County Zoning Board of Appeals attached hereto as Exhibit B is hereby accepted and the Findings of Fact set forth therein are hereby adopted as the Findings of Fact and Conclusions of this Kendall County Board.

2. The Kendall County Board hereby grants approval of Petitioner's petition for a Special Use Permit allowing the placement of a Public or Private Utility – Other (Solar Panels) to be placed on the subject property subject to the following conditions:

   A. The site will be developed in accordance with the Site Plan attached hereto as Exhibit C.

   B. Lighting will be installed in accordance with the Site Plan attached hereto as Exhibit C.

   C. The landscaping shall occur in accordance with the Landscaping Plan attached hereto as Exhibit C

   D. Replacement of dead and/or damaged vegetation shall occur on a timetable agreed to between the property owner and the Kendall County Planning, Building and Zoning Department.

   E. Signage shall be installed as described in Exhibit C. In addition, at least one (1) sign shall be placed at the vehicle access gate stating emergency contact information.

   F. The site shall be decommissioned in accordance with the Decommissioning Plan attached hereto as Exhibit C. In the event the Decommissioning Plan changes, the property owner shall supply the Kendall County Planning, Building and Zoning Department with revised plans as soon as they are available.

   G. The Decommissioning Plan shall be initiated if the solar panels are not used for ninety (90) consecutive days. This condition shall not apply if maintenance on the impacted solar panel(s) is occurring.

   H. The property owner or operator shall have six (6) months to complete the Decommissioning Plan and remove the solar panels and related equipment from the property.

   I. In addition to other applicable fees, the following fees should be paid to the County prior to the installation of the solar panels:

Building Permit Fees	
0-10 KW	$150
51-100	$300
101-500	$600
501-1000	$1200
1001-1500	$2750
1501-2000	$6000
Over 2000 KW	$200 for Each Additional 0-100 KW

   Fees Double if Construction Commences before Obtaining Building Permit.

J. The property owner or operator shall maintain current liability policy covering bodily injury and property damage at least Three Million Dollars per occurrence and Five Million Dollars in aggregate and must have policy for the duration of the special use permit, such insurance may be provided pursuant to a plan of self-insurance by a party with a net worth of Twenty Million Dollars or more and the County shall be named as additional insured to the extent that the County is entitled to indemnification.

K. The property owner or operator shall indemnify, and hold harmless the County and its officials, employees, and agents (collectively and individually, the "Indemnified Parties") from and against any and all claims, demands, losses, suits, causes of actions, damages, injuries, costs, expenses, and liabilities whatsoever, including reasonable attorney's fees, except to the extent arising in whole or part out of negligence or intentional acts of such Indemnified Parties (such liabilities together known as "liability") arising out of Applicant, Owner, or Operators selection, construction, operation, and removal of the solar energy system and affiliated equipment including, without limitation, liability for property damage or personal injury (including death), whether said liability is premised on contract or on tort (including without limitation strict liability or negligence). This general indemnification shall not be construed as limited or qualifying the County's other indemnification rights available under the law.

L. Within sixty (60) days of the approval of this special use permit ordinance, the owner shall dedicate a fifteen foot (15') wide strip along the northern portion of the property in accordance with the Site Plan attached hereto as Exhibit C to Kendall County to be used as Newark Road right-of-way.

M. The property owner or operator shall be responsible for ensuring that the operations of the solar panels allowed by this special use permit comply with all applicable Federal, State, and Local laws.

N. Damaged or non-functioning solar panels shall be replaced or repaired on a timetable agreed to between the property owner and the Kendall County Planning, Building and Zoning Department.

O. The property owner or operator shall repair and if necessary re-route any drain tile damaged as a result of the installation, decommissioning, maintenance, or operation of the solar panels and related supporting infrastructure on a timeline approved by the Kendall County Planning, Building and Zoning Department.

P. If requested by the Newark Fire Protection District, the owner and/or operator shall provide at their sole expense training to address any fire related or public health issues caused by the issuance of this special use permit.

Q. Failure to comply with above conditions or restrictions could result in the amendment or revocation of the special use permit.

R. If one or more of the above conditions is declared invalid by a court of competent jurisdiction, the remaining conditions shall remain valid.

3. The Zoning Administrator and other appropriate County Officials are hereby authorized and directed to amend the Official Zoning Map of Kendall County to reflect this Special Use Permit.

IN WITNESS OF, this ordinance has been enacted by a **majority** vote of the Kendall County Board and is effective this 19th day of June, 2018.

Attest:

_____	_____
Kendall County Clerk	Kendall County Board Chairman
Debbie Gillette	Scott R. Gryder

DEPARTMENT OF PLANNING, BUILDING & ZONING
111 West Fox Street • Room 204
Yorkville, IL • 60560
(630) 553-4141 Fax (630) 553-4179

MEMORANDUM

To: Kendall County Planning, Building and Zoning Committee
From: Matthew H. Asselmeier, AICP, Senior Planner
Date: June 4, 2018
Re: 17-28 Proposed Text Amendments to Sections 7.01.D.32, 7.01.D.33 and 10.03.B.4 of the Kendall County Zoning Ordinance Pertaining to Regulations of Outdoor Target Practice or Shooting Ranges (Not Including Private Shooting in Your Own Yard)

At the May 7, 2018 Planning, Building and Zoning Committee, the Committee requested Staff to contact David Lombardo to obtain clarification of the definitions of "safety area" and "downrange safety area" as applied in Sections 7.01.D.33.c (Page 3) and 10.03.B.4.c (Page 6).

Mr. Lombardo will be in attendance at the June 11, 2018, Committee meeting.

A revised version of the proposed ordinance, including the changes made at the May 7th meeting, is attached to this memo.

If you have any questions prior to the meeting on this topic, please let me know.

Thanks,

MHA

ENC: Proposed Text Amendment

State of Illinois
County of Kendall

Petition #17-28

ORDINANCE # 2018-_____

TEXT AMENDMENT TO SECTIONS 7.01.D.32, 7.01.D.33 AND 10.03.B.4 OF THE KENDALL COUNTY ZONING ORDINANCE PERTAINING REGULATIONS OF OUTDOOR COMMERCIAL SPORTING ACTIVITIES AND OUTDOOR TARGET PRACTICE OR SHOOTING RANGES (NOT INCLUDING PRIVATE SHOOTING IN YOUR OWN YARD)

WHEREAS, the Kendall County Planning Building and Zoning Committee requested a text amendment to Sections 7.01.D.32, 7.01.D.33 and 10.03.B.4 of the Kendall County Zoning Ordinance related to regulations of outdoor commercial sporting activities and outdoor target practice or shooting ranges (not including private shooting in your own yard) in the A-1 Agricultural District and M-3 Earth Materials Extraction, Processing and Site Reclamation District; and

WHEREAS, 55 ILCS 5/5-12001 grants Kendall County the authority to regulate and restrict the location and use of structures and uses for the purpose of promoting the public health, safety, morals, comfort and general welfare throughout the unincorporated areas of the County; and

WHEREAS, gun clubs were a permitted use in the A-1 Agricultural District under the Kendall County Zoning Ordinance adopted January 16, 1940; and

WHEREAS, gun clubs were reclassified as a special use in the A-1 Agricultural District under the Kendall County Zoning Ordinances adopted in 1959 and July 9, 1974; and

WHEREAS, outdoor shooting ranges were classified as a similar use to gun clubs per the hearing of the Kendall County Zoning Board of Appeals on September 30, 1982 and were included as a special use in the A-1 Agricultural District by Ordinance 82-11 adopted November 9, 1982; and

WHEREAS, the restrictions governing target practice or shooting (not including private shooting in your own yard) in the A-1 Agricultural District and M-3 Earth Materials Extraction, Processing and Site Reclamation District were established through Ordinance 2013-14 adopted July 16, 2013; and

WHEREAS, the Kendall County Board amends this ordinance from time to time in the public interest; and

DRAFT

WHEREAS, all administrative procedures required prior to passing text amendments to the Kendall County Zoning Ordinance have been followed, including holding a public hearing, before the Kendall County Zoning Board of Appeals, which occurred on **Month Day, 2018**; and

NOW, THEREFORE, BE IT ORDAINED, the Kendall County Board hereby amends Sections 7.01.D.32, 7.01.D.33 and 10.03.B.4 of the Kendall County Zoning Ordinance as provided:

I. Recitals: The recitals set forth above are incorporated as if fully set forth herein.

II. Amended Text: The existing language of Section 7.01.D.32 is hereby deleted and replaced with the following:

"7.01.D.32 Outdoor Commercial Sporting Activities including but not limited to swimming facilities and motocross sports. Appropriate regulations for lighting noise and hours of operation shall be included in the conditions. Outdoor commercial sporting activities shall exclude outdoor target practice (such exclusion extends to shooting ranges located on property owned by the Kendall County Forest Preserve District or the State of Illinois used for State parks), athletic fields with lights, paintball facilities and riding stables, including but not limited to polo clubs, and similar uses."

III. Amended Text: The existing language of Section 7.01.D.33 is hereby deleted and replaced with the following:

"7.01.D.33 Outdoor Target Practice or Shooting (but not including private shooting on your own property or shooting ranges located on property owned by the Kendall County Forest Preserve District or the State of Illinois used for State parks) with the following conditions:

a. At the time of application for a special use permit, petitioners desiring to operate an outdoor target practice or shooting ranges shall submit copies of all of the studies and plans suggested in the National Rifle Association's Source Book including, but not limited to, a safety plan, a business plan, a public relations plan, a maintenance plan, a noise plan, an environmental stewardship plan, and a closure plan.
    1. The above referenced plans shall contain information as suggested by the National Rifle Association.
    2. Included in the above documents, the petitioner shall submit a detailed written narrative describing the proposed use. This narrative shall, at minimum, describe the type of range (i.e. public, private, or government), the type(s) of firearms and targets expected to be used and the proposed days and hours of operation.
    3. The safety plan shall describe the duties and qualifications of range supervisor(s).

4. In at least one (1) of the required studies or plans, a hazardous waste plan addressing lead management shall be included. The lead management plan shall conform to either the requirement of the National Rifle Association's standards, the National Shooting Sports Foundation's standards, or the United States Environmental Protection Agency's best management practices standards.
5. In addition to the above requirements, the petitioner shall submit a water and drainage plan; this plan must be approved by the Kendall County Planning, Building and Zoning Office.
6. Any changes to the above required studies and plans shall be promptly forwarded to the Kendall County Planning, Building and Zoning Department.

b. Range layout requires conformity with National Rifle Association standards with regard to layout and dimensions. The petitioner shall submit a site capacity with a calculation and a detailed site plan showing the layout and design of the proposed shooting range, including all required setbacks and landscaping and the existing and proposed structures, their floor areas and impervious surfaces. The scale of the site plan shall be no greater than one inch equals one hundred feet (1"=100'). A licensed engineer or land surveyor shall prepare the documents.

c. **The site plan for the proposed outdoor target practice or shooting range must show either sufficient berm height with sufficient downrange safety area or baffling that prevents projectiles from leaving the site.**
   1. **The safety area shall conform to National Rifle Association's standards for the shape and width. The safety area shall have signs posted at intervals stated in the special use permit warning of the potential danger from stray bullets.**
   2. **For the purposes of this regulation, the term "downrange safety area" shall mean the area away from the launching site towards the target. In cases of shooting ranges where targets are not stationary, appropriate baffling shall be provided.**

d. Public ranges designed for the use of handguns and rifles shall provide berms at least twenty feet (20') high and six feet (6') thick at the top for ranges three hundred feet (300') in length, made of soft earth or other material that is unlikely to cause ricochets, and containing no large rocks. For every thirty feet (30') of firing line distance over twenty feet (20'), the berm height shall increase by ten feet (10') in height as an example. Berms shall be located as follows:
   1. Shotgun ranges – No berming required.
   2. Ranges for handguns and rifles

a. Target placement not to exceed twenty feet (20') from the backstop.
b. Lateral not closer than thirty feet (30') from the firing line.

3. All required berms shall be constructed prior to the commencement of operations and shall be maintained for the duration of the special use permit.
4. In addition to berms, appropriate baffling may be installed over the firing line creating a "no blue sky" to prevent projectiles from overshooting the berm.

e. The range, including the safety area, must be under the control of the operator of the range, by ownership or lease.

f. The outdoor target practice or shooting range must have a sign that lists allowed firearm types based on the special use permit, rules of operation; hearing and vision protection required.

g. At least one (1) designated qualified person must be present at all times when firing is taking place at for-profit outdoor target practice or shooting ranges. The qualified person shall be knowledgeable of the type of shooting being supervised, shall be approved by the owner of the range, and shall know and enforce all range rules.

h. At least one (1) range flag flown, a sign, cone, or red light lit at all times that firing is taking place.

i. Hours and days of operation shall be specified in the special use permit and determined by the County Board.

j. Access must be controlled by a gated entrance. The range proper shall be gated and fenced in a manner so to prohibit entrance on the property by members of the public and shall have signs posted at one hundred foot (100') intervals warning members of the public of the danger. Berming may substitute for fencing.

k. Must meet existing setbacks of the zoning district.

l. No alcohol allowed.

m. No projectiles shall leave the boundaries of the site.

n. The outdoor target practice or shooting range allowed by this special use permit shall provide the Kendall County Planning, Building and Zoning Department proof of accident and liability insurance prior to the

commencement of operations; the insurance amount shall be at a level standard and customary for an outdoor target practice or shooting range. The insurance policy must be purchased from an A+ rated insurance company. An insurance policy meeting the above requirements must be maintained during the duration of the special use permit.

o. All applicable Federal, State and local rules and regulations shall be adhered to.

p. Must adhere to the Performance standards of Section 10.01.F of the Zoning Ordinance (Not more than sixty percent (60%) of the area of the lot may be covered by buildings or structures, including accessory buildings).

q. No person shall cause or allow the emission of sound from any noise source to any receiving residential land which exceeds sixty-five (65) dBA when measured at any point within such receiving residential land provided; however, that point of measurement shall be on the residential property line of the complainant.

r. Outdoor target practice and public or private shooting ranges in existence prior to the date of the adoption of this ordinance **(insert date)** shall be exempt from this sub-section of the Zoning Ordinance, but they shall follow the restrictions on their respective special use permits.

s. Outdoor target practice and shooting ranges open to the public established after the date of the adoption of this ordinance **(insert date)** must comply with the above regulations or secure applicable variance(s)."

IV. Amended Text: The existing language of Section 10.03.B.4 is hereby deleted and replaced with the following:

"10.03.B.4 Outdoor Target Practice or Shooting (not including private shooting on your own property and shooting ranges located on property owned by the Kendall County Forest Preserve District or the State of Illinois used for State parks) with the following conditions:

a. At the time of application for a special use permit, petitioners desiring to operate an outdoor target practice or shooting ranges shall submit copies of all of the studies and plans suggested in the National Rifle Association's Source Book including, but not limited to, a safety plan, a business plan, a public relations plan, a maintenance plan, a noise plan, an environmental stewardship plan, and a closure plan.

1. The above referenced plans shall contain information as suggested by the National Rifle Association.
2. Included in the above documents, the petitioner shall submit a detailed written narrative describing the proposed use. This narrative shall, at minimum, describe the type of range (i.e. public, private, or government), the type(s) of firearms and targets expected to be used and the proposed days and hours of operation.
3. The safety plan shall describe the duties and qualifications of range supervisor(s).
4. In at least one (1) of the required studies or plans, a hazardous waste plan addressing lead management shall be included. The lead management plan shall conform to either the requirement of the National Rifle Association's standards, the National Shooting Sports Foundation's standards, or the United States Environmental Protection Agency's best management practices standards.
5. In addition to the above requirements, the petitioner shall submit a water and drainage plan; this plan must be approved by the Kendall County Planning, Building and Zoning Office.
6. Any changes to the above required studies and plans shall be promptly forwarded to the Kendall County Planning, Building and Zoning Department.

b. Range layout requires conformity with National Rifle Association standards with regard to layout and dimensions. The petitioner shall submit a site capacity with a calculation and a detailed site plan showing the layout and design of the proposed shooting range, including all required setbacks and landscaping and the existing and proposed structures, their floor areas and impervious surfaces. The scale of the site plan shall be no greater than one inch equals one hundred feet (1"=100'). A licensed engineer or land surveyor shall prepare the documents.

c. **The site plan for the proposed outdoor target practice or shooting range must show either sufficient berm height with sufficient downrange safety area or baffling that prevents projectiles from leaving the site.**
   1. **The safety area shall conform to National Rifle Association's standards for the shape and width. The safety area shall have signs posted at intervals stated in the special use permit warning of the potential danger from stray bullets.**
   2. **For the purposes of this regulation, the term "downrange safety area" shall mean the area away from the launching site towards the target. In cases of shooting ranges where targets are not stationary, appropriate baffling shall be provided.**

d. Public ranges designed for the use of handguns and rifles shall provide berms at least twenty feet (20') high and six feet (6') thick at the top for ranges three hundred feet (300') in length, made of soft earth or other material that is unlikely to cause ricochets, and containing no large rocks. For every thirty feet (30') of firing line distance over twenty feet (20'), the berm height shall increase by ten feet (10') in height as an example. Berms shall be located as follows:
    1. Shotgun ranges – No berming required.
    2. Ranges for handguns and rifles
        a. Target placement not to exceed twenty feet (20') from the backstop.
        b. Lateral not closer than thirty feet (30') from the firing line.
    3. All required berms shall be constructed prior to the commencement of operations and shall be maintained for the duration of the special use permit.
    4. In addition to berms, appropriate baffling may be installed over the firing line creating a "no blue sky" to prevent projectiles from overshooting the berm.

e. The range, including the safety area, must be under the control of the operator of the range, by ownership or lease.

f. The outdoor target practice or shooting range must have a sign that lists allowed firearm types based on the special use permit, rules of operation; hearing and vision protection required.

g. At least one (1) designated qualified person must be present at all times when firing is taking place at for-profit outdoor target practice or shooting ranges. The qualified person shall be knowledgeable of the type of shooting being supervised, shall be approved by the owner of the range, and shall know and enforce all range rules.

h. At least one (1) range flag flown, a sign, cone, or red light lit at all times that firing is taking place.

i. Hours and days of operation shall be specified in the special use permit and determined by the County Board.

j. Access must be controlled by a gated entrance. The range proper shall be gated and fenced in a manner so to prohibit entrance on the property by members of the public and shall have signs posted at one hundred foot (100') intervals warning members of the public of the danger. Berming may substitute for fencing.

k. Must meet existing setbacks of the zoning district.

l. No alcohol allowed.

m. No projectiles shall leave the boundaries of the site.

n. The outdoor target practice or shooting range allowed by this special use permit shall provide the Kendall County Planning, Building and Zoning Department proof of accident and liability insurance prior to the commencement of operations; the insurance amount shall be at a level standard and customary for an outdoor target practice or shooting range. The insurance policy must be purchased from an A+ rated insurance company. An insurance policy meeting the above requirements must be maintained during the duration of the special use permit.

o. All applicable Federal, State and local rules and regulations shall be adhered to.

p. Must adhere to the Performance standards of Section 10.01.F of the Zoning Ordinance (Not more than sixty percent (60%) of the area of the lot may be covered by buildings or structures, including accessory buildings).

q. No person shall cause or allow the emission of sound from any noise source to any receiving residential land which exceeds sixty-five (65) dBA when measured at any point within such receiving residential land provided; however, that point of measurement shall be on the residential property line of the complainant.

r. Outdoor target practice and public or private shooting ranges in existence prior to the date of the adoption of this ordinance **(insert date)** shall be exempt from this sub-section of the Zoning Ordinance, but they shall follow the restrictions on their respective special use permits.

s. Outdoor target practice and shooting ranges open to the public established after the date of the adoption of this ordinance **(insert date)** must comply with the above regulations or secure applicable variance(s)."

V. Any completed application submitted prior to the date of the adoption of this ordinance shall follow the application procedures, requirements and restrictions in effect on the date that the completed application was submitted.

IN WITNESS OF, this amendment to the Kendall County Zoning Ordinance has been enacted by a majority vote of the Kendall County Board this **XXth day of Month, 2018.**

Attest:

_____	_____
Kendall County Clerk Debbie Gillette	Kendall County Board Chairman Scott R. Gryder

Matt Asselmeier

From: Brian Holdiman
Sent: Friday, June 01, 2018 1:03 PM
To: Matt Asselmeier; Scott Koeppel
Subject: FW: PBZ Committee

FYI

Respectfully,

Brian Holdiman
Code Official - The County of Kendall - Planning, Building & Zoning -111 West Fox Street room 203 Yorkville IL 60560
Office: (630) 553-4134 Cell: (630) 774-1161 Fax: (630) 553-4179

From: Mark Antos [mailto:[redacted]]
Sent: Friday, June 01, 2018 12:38 PM
To: Brian Holdiman
Subject: Re: PBZ Committee

On Fri, Jun 1, 2018 at 7:58 AM Brian Holdiman <BHoldiman@co.kendall.il.us> wrote:

Good Morning Mark,

I'm trying just got the head walls grouted and rebar today hopefully the bridge deck will have rebar 100 percent tied by next weekend before I pour I will keep you posted if the rebar is ready sooner I will call you have you come out to see it as well as take a picture of it after that I will pour it two weeks should be able to drive on it and pull everything out of the creek

I was asked by the PBZ Committee to contact you and see if you could provide an update on your progress of your Bridge work and to see if you had an anticipated date you hope to finish. Please let me know.

Respectfully,

Brian Holdiman

Code Official - The County of Kendall - Planning, Building & Zoning -111 West Fox Street room 203 Yorkville IL 60560

Office: (630) 553-4134 Cell: (630) 774-1161 Fax: (630) 553-4179

Matt Asselmeier

From: Cattoor, Wes [Wes.Cattoor@Illinois.gov]
Sent: Wednesday, May 09, 2018 10:11 AM
To: Peterson, Kristian; Brian Holdiman; Osman, Paul
Cc: Matt Asselmeier; Scott Koeppel
Subject: RE: Antos Bridge

Brian,

It was my understanding that Mr. Anto's recently received the local permits required to resolve the violation. Typically, the spring is not ideal for working in the channel and conditions dry out in late June. We would anticipate work commencing this summer.

Mr. Anto met the IDNR requests by obtaining permits for the proposed work. If the work is not completed this year, I would recommend contacting us with a violation complaint since he will not have an active permit. OWR would verify that Mr. Anto failed to remedy the violation. The OWR would send a Notice of Violation. If still not action is taken, they would be referred to our Office of Legal Counsel.

Regards,

Wes Cattoor, P.E., CFM
Acting Section Chief - Downstate Regulatory Programs
Illinois Department of Natural Resources
Office of Water Resources
1 Natural Resources Way
Springfield, IL 62702
(217) 782-4847
wes.cattoor@illinois.gov

-----Original Message-----
From: Peterson, Kristian
Sent: Tuesday, May 08, 2018 14:52
To: Brian Holdiman <BHoldiman@co.kendall.il.us>; Osman, Paul <Paul.Osman@Illinois.gov>
Cc: Matt Asselmeier <masselmeier@co.kendall.il.us>; Scott Koeppel <skoeppel@co.kendall.il.us>; Cattoor, Wes <Wes.Cattoor@Illinois.gov>
Subject: RE: Antos Bridge

Brian,

Mr. Antos' permit was issued on 11/10/2015 in order to perform work to resolve the violation of the water crossing that has been in place for quite some time. Our permits have a 3 year life span from the date of issuance till the end (12/31) of the third year. Mr. Antos will still have until 12/31/2018 to complete the work stated in his permit. I will still let Wes answer your question in more detail, but as of now, Mr. Antos can still work under his state issued permit.

Thanks,

Kristian Peterson, EIT, CFM
Permit Engineer
IDNR, Office of Water Resources
One Natural Resources Way
Springfield, IL 62702-1271

Tel: 217/558-4532
Kristian.Peterson@illinois.gov

-----Original Message-----
From: Brian Holdiman [mailto:BHoldiman@co.kendall.il.us]
Sent: Tuesday, May 08, 2018 2:20 PM
To: Osman, Paul <Paul.Osman@Illinois.gov>
Cc: Matt Asselmeier <masselmeier@co.kendall.il.us>; Scott Koeppel <skoeppel@co.kendall.il.us>; Cattoor, Wes <Wes.Cattoor@Illinois.gov>; Peterson, Kristian <Kristian.Peterson@illinois.gov>
Subject: [External] Re: Antos Bridge

Thanks

Get Outlook for iOS<https://aka.ms/o0ukef>

On Tue, May 8, 2018 at 2:19 PM -0500, "Osman, Paul" <Paul.Osman@Illinois.gov<mailto:Paul.Osman@Illinois.gov>> wrote:

Hey Brian..
I've copied Wes Cattoor and Kristian Peterson on this email. They are the permit engineers for your part of the state. I'll let them answer the timeline for completion.

Wes,
Brian's question is:
"Our County Board is asking what the process of IDNR would be if he fails to complete the bridge and fails to remove the temporary low water crossing?"

-----Original Message-----
From: Brian Holdiman [mailto:BHoldiman@co.kendall.il.us]
Sent: Tuesday, May 08, 2018 2:04 PM
To: Osman, Paul
Cc: Matt Asselmeier ; Scott Koeppel
Subject: [External] Re: Antos Bridge

Yes they Did. The contracted County Stormwater Engineer issued a local permit and we also required a Floodway permit from IDNR. It is just that the applicant is dragging his feet on finishing the project.

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On Tue, May 8, 2018 at 1:59 PM -0500, "Osman, Paul" > wrote:

Did he get an IDNR Floodway permit to construct the bridge? If not...it is likely a state violation.

Paul A. Osman, CFM
Chief, Statewide Floodplain Section/National Flood Insurance Program Illinois Office of Water Resources

Matt Asselmeier

From: Osman, Paul [Paul.Osman@Illinois.gov]
Sent: Tuesday, May 08, 2018 2:19 PM
To: Brian Holdiman
Cc: Matt Asselmeier; Scott Koeppel; Cattoor, Wes; Peterson, Kristian
Subject: RE: Antos Bridge

Hey Brian..
I've copied Wes Cattoor and Kristian Peterson on this email. They are the permit engineers for your part of the state. I'll let them answer the timeline for completion.

Wes,
Brian's question is:
"Our County Board is asking what the process of IDNR would be if he fails to complete the bridge and fails to remove the temporary low water crossing?"

-----Original Message-----
From: Brian Holdiman [mailto:BHoldiman@co.kendall.il.us]
Sent: Tuesday, May 08, 2018 2:04 PM
To: Osman, Paul <Paul.Osman@Illinois.gov>
Cc: Matt Asselmeier <masselmeier@co.kendall.il.us>; Scott Koeppel <skoeppel@co.kendall.il.us>
Subject: [External] Re: Antos Bridge

Yes they Did. The contracted County Stormwater Engineer issued a local permit and we also required a Floodway permit from IDNR. It is just that the applicant is dragging his feet on finishing the project.

Get Outlook for iOS<https://aka.ms/o0ukef>

On Tue, May 8, 2018 at 1:59 PM -0500, "Osman, Paul" <Paul.Osman@Illinois.gov<mailto:Paul.Osman@Illinois.gov>> wrote:

Did he get an IDNR Floodway permit to construct the bridge? If not...it is likely a state violation.

Paul A. Osman, CFM
Chief, Statewide Floodplain Section/National Flood Insurance Program Illinois Office of Water Resources
217-782-4428
paul.osman@illinois.gov

-----Original Message-----
From: Brian Holdiman [mailto:BHoldiman@co.kendall.il.us]
Sent: Tuesday, May 08, 2018 1:46 PM
To: Osman, Paul
Cc: Matt Asselmeier ; Scott Koeppel
Subject: [External] Fwd: Antos Bridge

Paul,

Hope all is well. Testing your memory on a temporary low water crossing permit that was issued for Mark Antos along the Aux Sable Creek Seward Township Kendall County. A permit was issued 1999 for him to access his home during construction. That crossing has seen better days and we issued him a permit to construct a new bridge. The bridge is 90% complete but he is waiting for weather to finish. Our County Board is asking what the process of IDNR would be if he fails to complete the bridge and fails to remove the temporary low water crossing? Thanks for your time.

Brian Holdiman
Kendall County

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---------- Forwarded message ----------
From: "Matt Asselmeier" >
Date: Tue, May 8, 2018 at 1:34 PM -0500
Subject: Antos Bridge
To: "Brian Holdiman" >
Cc: "Scott Koeppel" >

Brian:

Per the PBZ meeting last night, could you contact Paul at IDNR and ask him what process exists for IDNR to fine and/or prosecute someone for violating the terms of their permit?

Thanks,

Matthew H. Asselmeier, AICP
Senior Planner
Kendall County Planning, Building & Zoning
111 West Fox Street
Yorkville, IL 60560-1498
PH: 630-553-4139
Fax: 630-553-4179

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KENDALL COUNTY
PBZ

Memo

To: PBZ Committee

From: Brian Holdiman (Code Official)

Re: Antos Property

Date: April 4, 2018

At the request of Matt Asselmeier, Senior Planner, I have prepared this memo and attached the most recent correspondence and photos of the Antos property for the purpose of updating the committee.

Please let me know if you have any questions.

THE COUNTY OF KENDALL
FEBRUARY 19, 1841

PLANNING, BUILDING & ZONING DEPARTMENT
111 WEST FOX STREET – ROOM 316 YORKVILLE, ILLINOIS 60560-1498
630/553-4141 • FAX 630/553-4179

May 2, 2017

Mark J. Antos
13360 McKanna Rd
Minooka, IL. 60447

Mark,

Our office has received many complaints in regards to your temporary low water crossing and how several of the culvert pipes are blocked and causing the creek to dam up. We are waiting for your engineer to provide us response to our comments. When received, we hope to be able to approve the bridge. In the meantime, would you please remove debris from the culverts so the water can flow as intended and not cause issues for adjoining property owners.

Thank you in advance.
Kendall County Planning, Building and Zoning Department

12/01/2017 13:21

12/01/2017 13:22

12/01/2017 13:22

12/01/2017 13:22

12/01/2017 13:22

12/01/2017 13:22

12/01/2017 13:23

KENDALL COUNTY
PBZ

Memo

To: PBZ Committee

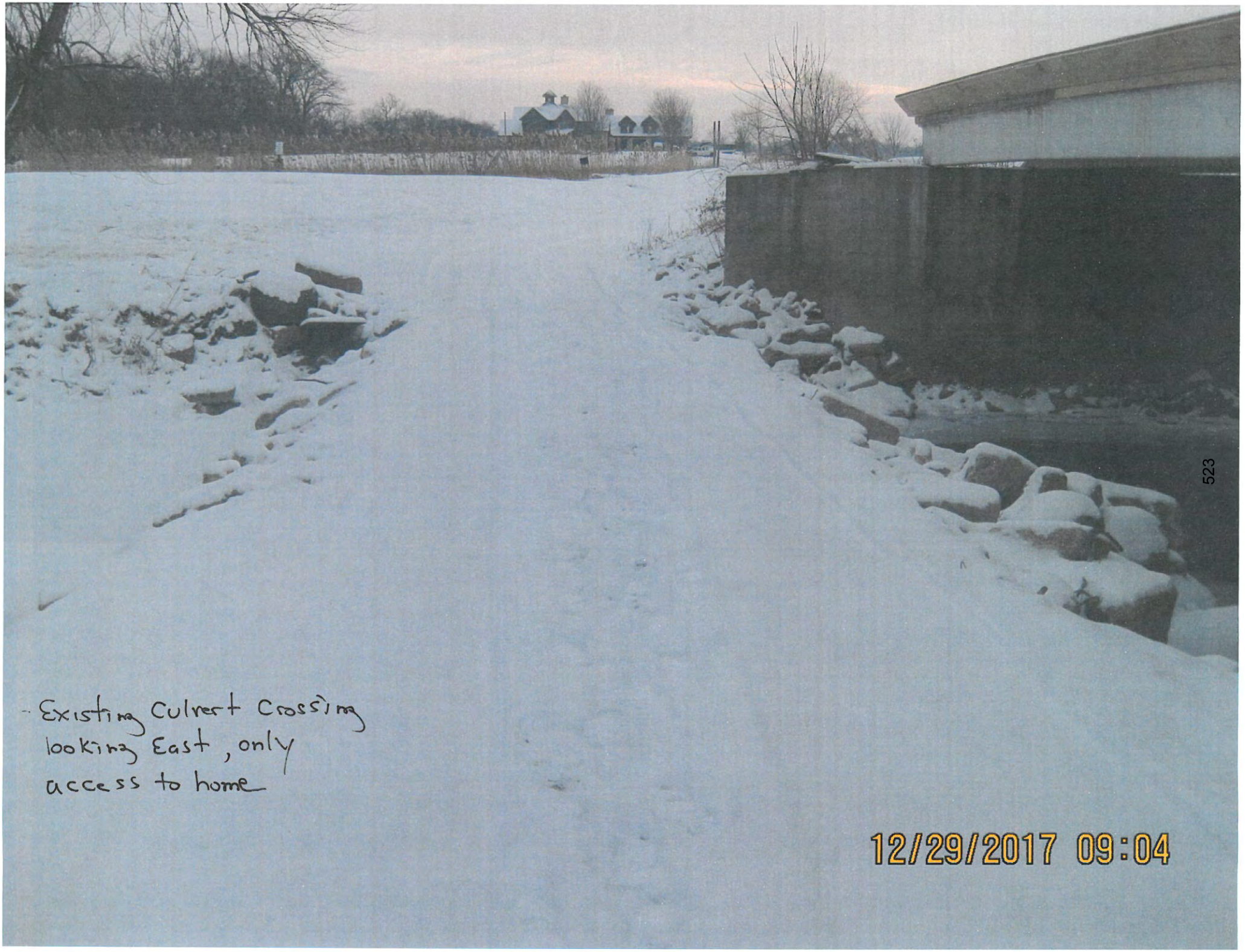
From: Brian Holdiman (Code Official)

Re: Antos Property

The Kendall County State's Attorney's Office at the request of the County Planning, Building & Zoning Committee sent a Notice of Violation to Mark Antos for an existing culvert crossing on December 21, 2017. Mr. Antos contacted me as the letter directed him to do, should he have any questions. I met with him on December 29, 2017 and took the attached photos. It does not appear the culverts are holding back the flow of water. The bridge deck has been prepped to place concrete as soon as the weather is appropriate. Mr. Antos advised me as soon as the deck is poured, he will move forward with completing his access and then remove the existing culvert crossing. If he removes the culvert crossing at this time, he will not have access to his property or home.

Depending on the weather this spring, he indicated May 1, 2018 as a goal for completion. He also indicated he explained this to the committee at the October 10, 2017 committee meeting and he thought this was acceptable. He advised that if you want him to attend another committee meeting, please contact him.

Please let me know if you have any questions.



- Existing Culvert Crossing looking East, only access to home

- South side of culvert
crossing

- North side of Culvert crossing
12/29/2017 09:03

East Side of Creek
Bridge prior and deck
12/29/2017 09:03


- West Side of Creek
- Bridge Pier and Deck
527
12/29/2017 09:03

PLANNING, BUILDING & ZONING DEPARTMENT
111 WEST FOX STREET – ROOM 316 YORKVILLE, ILLINOIS 60560-1498
630/553-4141 • FAX 630/553-4179

March 20, 2018

Mark J. Antos
13360 McKanna Rd
Minooka, IL. 60447

Mark,

The Kendall County Planning, Building and Zoning Committee met on March 12, 2018. They decided to hold on any enforcement of compliance of your bridge if it is completed by May 1, 2018.

Please respond to this letter via email or return letter that weather permitting, your bridge will be complete and the low water crossing removed by May 1, 2018.

Thank you in advance.

Kendall County Planning, Building & Zoning Department

RECEIVED
APR 02 2018
KENDALL COUNTY
PLANNING, BUILDING
& ZONING

March 29, 2018

To: Kendall County Planning, Building & Zoning Department

RE: Bridge project at 13360 McKanna Road

I met with your zoning committee on November 13, 2017, regarding my neighbors concerns on my crossing at 13360 McKanna Rd,. and the time line of the bridge build. No neighbors were present at this meeting to state any concerns. I explained to the committee at the time, because winter was starting it was imposable for me to pour a bridge deck with freezing and snowing weather conditions. I explained to the committee that it would have to be late spring or early summer after the temperatures stopped dropping below freezing and I could move dirt & clay, not mud, to shape and plant grass seed on the slopes and areas disturbed by the bridge project.

The attached letter came to me by Kendall County Officer and certified mail, stating you met on March 12th and want me to remove the crossing and have the bride completed by May 1st. We just received reports of snow warning of 4 to 6 inches, and overnight temperatures in the low 20's. I've been working day and night to pay for this project. I unfortunately cannot attend all your meetings to give you updates because of my work schedule.

I have already spent $35,000.00 in paper work alone that involves, engineering drawings, plan reviews and permit fees. I also have spent thousands in Expoy coated rebar (corrosion resistant rebar), decay resistant lumber, and concrete etc. so this bridge is not only built to code, but will be safe and stand for future generations of my family. I would also like to complete this project so my disabled father will have access to my house, as well as put my neighbors concerns to rest.

The present crossing has been there for 19 years. This bridge project has been a long time in the making and we finally have all the approvals to improve the creek crossing and to make it safe and better for the creek and the flooding conditions. I ask you to please give me until the end of spring or beginning of summer to complete the project. A couple more months will make for a better job to move and shape dry dirt, pour concrete and have it properly cure.

Most bridges in Kendall County are paid for by the state or taxpayers, I am the only tax-paying citizen paying for this improvement project, in order to be a good neighbor and improve the current conditions for all. So please don't make me play beat the clock, like I explained at the November 13th meeting which all the committee members listened and accepted, that I would have this completed by late spring, early summer or sooner.

I thank you for your consideration. Please contact me at (815)482-7758 with any further question or if you need me to address the committee at a future meeting.

Thank you again,

Mark Antos (KA)

Mark Antos

DEPARTMENT OF PLANNING, BUILDING & ZONING
111 West Fox Street • Room 204
Yorkville, IL • 60560
(630) 553-4141 Fax (630) 553-4179

MEMORANDUM

To: Kendall County Planning, Building and Zoning Committee
From: Matthew H. Asselmeier, AICP, Senior Planner
Date: June 4, 2018
Re: 18-07 Proposed Text Amendment to Section 13.08 by Adding Sub-Section R Pertaining to Special Use Permit Renewal Procedures

Based on the comments received at the May Planning, Building and Zoning Committee meeting, Staff revised the proposal for renewing, amending, and revoking special use permits. A copy of the proposal is attached.

In the proposal, Staff removed the distinction between special use permit holders in violation of the conditions of their special use permit and special use permit holders not in violation of the conditions of their special use permit. Any special use permit requiring renewal would be required to follow the same procedure of renewal, amendment, or revocation. In the proposal, the County Board could initiate amendments to or revocations of special use permits requiring renewal by majority vote of the County Board and for any reason.

For clarification purposes, Staff also proposed changes to Section 13.08.F to address revocation of special use permits that do not have renewal or review procedures stated in their adoption ordinance. Staff proposed removing the establishment and use time requirements currently in the ordinance and allowed the County Board to revoke a special use permit by a majority vote of the County Board for any reason.

Also for clarification purposes, Staff proposed changes to Section 13.08.M to address amendments to special use permits that do not have renewal or review procedures stated in their adoption ordinance. Under the proposal, the County Board could initiate amendments by a majority vote for any reason. The amendment procedure followed the same procedure as amendments to special use permits that possess renewal or review provisions.

The State's Attorney's Office reviewed the question of whether or not the County Board can amend special use permits after adoption. Their opinion will be distributed at the June 11th meeting.

The Kendall County Regional Planning Commission reviewed previous versions of this proposal. They believed that amendments and revocations should only occur after a special use permit holder has been found guilty in court and by super-majority votes of the County Board. They expressed concerns about the investments that special use permit holders made in their property and business that could be lost if a special use permit was revoked.

If you have any questions regarding this proposal, please let me know.

Thanks,

MHA

ENC: Proposed Revised Procedures

Renewal of Special Use Permits Procedures (5/14/18)

Everything in 13.08 R is added to the Ordinance

13.08.R. Special Use Renewal Procedures

1. All special use permits requiring renewal shall automatically be renewed for the same duration as listed in the special use permit currently in effect unless the Kendall County Board requests one or more amendments to or revocation of the special use permit using the procedure outlined in Section 13.08.R.2.

2. If the Kendall County Board requests one or more amendments to or the revocation of a special use permit requiring renewal, the following process shall occur:

a. **Prior to initiating the amendment or revocation, the Kendall County Board shall direct the Planning, Building and Zoning Department to notify the property owner and owner of the special use permit by registered letter that changes to or revocation of their special use permit are under consideration. The letter shall state specific changes proposed by the Kendall County Board. The letter shall be sent not earlier than six (6) months or less than two (2) months prior to the renewal period stated in the special use permit or within six (6) months after all judicial appeals of the guilty verdict have been exhausted. The guilty verdict shall run with property and not the owner of the special use permit.**

b. **After sending the required letter, the Kendall County Board may approve initiating amendment(s) to or revocation of a special use permit by a favorable vote of a majority of the members of the Kendall County Board.**

c. **The proposed amendments shall follow the procedure outlined in Section 13.08.C (Processing of Special Use Permit Applications) regardless of the size or nature of the proposed amendment(s) to or revocation of the special use permit.**

d. **The Kendall County Board shall be responsible for paying all fees associated with the notification and holding of hearings.**

e. **After the completion of the procedure outlined in Section 13.08.R.2.c, the Kendall County Board may approve amendments to or revocation of special use permits by favorable of a majority of the Kendall County Board.**

f. **Within five (5) calendar days of approval of amendments to or revocation of a special use permit, the Kendall County Planning, Building and Zoning**

Department shall notify the property owner and owner of the special use permit by registered mail of the changes or revocation to the special use permit.

g. **Amendments approved by the Kendall County Board shall become effective thirty-five (35) calendar days after approval by the Kendall County Board. During the time period between the approval of the amendments and the amendments becoming effective, the conditions of the special use permit previously in effect shall remain in place.**

h. **Revocations approved by the Kendall County Board shall become effective thirty-five (35) calendar days after approval by the Kendall County Board. During the time period between the approval of the revocation and the revocation becoming effective, the conditions of the special use permit previously in effect shall remain in place.**

i. **If a proposed amendment or revocation fails to receive the required votes, the existing special use permit shall be automatically renewed for the same duration as listed in the special use permit currently in effect.**

j. **If a special use permit is revoked under the provisions of this Sub-Section, the Zoning Administrator shall cause the Official Zoning Map of Kendall County to be amended to reflect the revocation.**

k. **At least one (1) year shall lapse between the effective date of the revocation and the application for a new special use permit for the same or similar use at the same property.**

l. **Nothing in this Sub-Section shall be construed to prevent a property owner or special use permit holder from applying for minor and major amendments to special use permits as outlined in Section 13 of the Kendall County Zoning Ordinance.**

3. Section 13.08.R shall apply to any special use permit issued after the date of the adoption of this amendment. INSERT DATE requiring renewal. Any special use permit issued prior to this date that requires renewal may follow the provisions of this Sub-Section if the owner(s) of the special use permit sign a notarized affidavit agreeing to the provisions of this Sub-Section.

Amendment or Revocation of Special Use Permits Without Renewal Periods

Amendment to Section 13.08.F

Red is Proposed by Staff

REVOCATION. ~~**In any case where a special use has not been established within two (2) years from the date of granting thereof, then, the County Board may revoke the special use, or if the special use has been discontinued for a continuous period of two (2) years, the County Board may revoke the special use.**~~ **The Kendall County Board may initiate revocation of a special use permit following a simple majority vote of the County Board. The Kendall County Board shall be responsible for paying all fees associated with the notification and holding of hearings.** If a revocation is proposed, the Zoning Board of Appeals shall hold a public hearing (following procedures outlined in Section 13.08 H below) and submit to the County Board a report of their findings and recommendations. The current property owner shall be provided notice **by registered letter** at least 15 days in advance of the hearing. *(Amended 3.21.18)*

If the special use permit holder wishes to discontinue the special use, he or she may request revocation of said special use, no matter the duration of time that the special use has been discontinued. The owner shall submit to the PBZ Department, in writing, a request to the County Board to revoke said special use. Such a request shall be signed by the owner. No public hearing shall be required for an owner initiated revocation. Said revocation shall be discussed by the PBZ Committee for review and recommendation to the County Board. A revocation shall not become effective unless approved by the County Board.

Amendment to Section 13.08.M

AMENDMENTS TO APPROVED SPECIAL USES. Unless amended, a special use shall be constructed/established in accordance with the terms and conditions as stated in the approving ordinance and any controlling site plans attached to or referenced in the ordinance which granted the special use (if applicable). Modifications of the terms and conditions specified in the approving ordinance granting the special use or changes to any controlling site plans attached to or referenced in the ordinance which granted the special use (if applicable) shall require the processing and approval of either a minor or major change to a Special Use.

Amendment of Special Uses under this paragraph shall apply to all existing, valid Special Uses issued prior to the date of the amendment of this ordinance as well as any future Special Uses granted under this ordinance. (*Amended 9.15.2009*)

The Kendall County Board may initiate amendments by a simple majority vote of the members of the Kendall County Board to approved special use permits after notifying the property owner and owner of the special use permit by registered letter that change(s) to their special use permit are under consideration. The letter shall state specific changes proposed by the Kendall County Board. The proposed amendment(s) shall be treated as

major amendments regardless of the size or nature of the proposed amendments and shall follow review the procedure outlined in Section 13.08.O. The Kendall County Board shall be responsible for paying all fees associated with the notification and holding of hearings. After the completion of the procedure outlined in Section 13.08.O, the Kendall County Board may approve amendments to or special use permits by favorable vote of a majority of the Kendall County Board. Within five (5) calendar days of approval of amendments to a special use permit initiated by the Kendall County Board, the Kendall County Planning, Building and Zoning Department shall notify the property owner and owner of the special use permit by registered mail of the change(s) to the special use permit. The amendments shall become effective thirty-five (35) calendar days after approval by the Kendall County Board. During the time period between the approval of the amendments and the amendments becoming effective, the conditions of the special use permit previously in effect shall remain in place. Nothing in this Sub-Section shall be construed to prevent a property owner or special use permit holder from applying for minor and major amendments to special use permits as outlined in Section 13 of the Kendall County Zoning Ordinance.

13.08.O. MAJOR AMENDMENTS: A change to a special use that alters the intent or substantially violates the terms of compliance as specified in the approving ordinance granting the Special Use and which is not otherwise defined above as a minor amendment shall constitute a major amendment to a Special Use. Major Amendments shall be processed in accordance with the provisions of 13.08.C (Processing of Special Uses) of this ordinance. Notice that a major change is being sought shall be provided by the applicant in the manner provided for in 55 ILCS 5/5-12009.5 and additional requirements as specified in the By-Laws of the Zoning Board of Appeals (ZBA). (*Amended 9.15.2009*)

Matt Asselmeier

From: Matt Asselmeier
Sent: Wednesday, February 21, 2018 4:33 PM
To: [redacted]
Cc: Brian Holdiman; Scott Koeppel
Subject: RE: Permit #04-2008-211

Ed Westerdahl:

The Kendall County Planning, Building and Zoning Committee instructed the Staff of the Kendall County Planning, Building and Zoning Department to send the owner of this property a letter asking him to put siding on his house and giving the property owner additional time to complete the project. There was no timeline given to the property owner to the complete the work.

If you would like to let the Committee know your opinion of this matter in person, their next meeting is March 12th at 6:30 p.m. in the County Board Room at 111 W. Fox Street in Yorkville.

Thanks,

Matthew H. Asselmeier, AICP
Senior Planner
Kendall County Planning, Building & Zoning
111 West Fox Street
Yorkville, IL 60560-1498
PH: 630-553-4139
Fax: 630-553-4179

---------- Forwarded message ----------
From: "**Edward Westerdahl**" [redacted]
Date: Wed, Feb 21, 2018 at 3:16 PM -0600
Subject: Fw: Permit #04-2008-211
To: "Brian Holdiman" <BHoldiman@co.kendall.il.us>, "Judy Gilmour" <jgilmour@co.kendall.il.us>, "Lynn Cullick" <lcullick@co.kendall.il.us>, "mkellog@co.kendall.il.us" <mkellog@co.kendall.il.us>, "Robert Davidson" <rdavidson@co.kendall.il.us>, "Scott R. Gryder" <sgryder@co.kendall.il.us>, "Jeff Wilkins" <JWilkins@co.kendall.il.us>, "Pam Herber" <pherber@co.kendall.il.us>

Please advise the disposition of #04-2008-211 , notwithstanding , 2 violations Ord# 8815 .
Thank You .

On Tuesday, January 9, 2018 7:41 AM, Edward Westerdahl <[redacted]> wrote:

We now approach 10 years from issuance ... and ? . Please
advise if my concern for our property values is misplaced .
Regards , Ed Westerdahl .

On Tuesday, September 5, 2017 5:24 PM, Scott R. Gryder <sgryder@co.kendall.il.us> wrote:

Hi Ed, thank you for your email. We will be discussing at our PBZ committee meeting next Monday evening.

Scott

From: Edward Westerdahl [mailt[redacted]
Sent: Wednesday, August 23, 2017 9:26 AM
To: Brian Holdiman <BHoldiman@co.kendall.il.us>; Robert Davidson <rdavidson@co.kendall.il.us>; Lynn Cullick <lcullick@co.kendall.il.us>; Judy Gilmour <jgilmour@co.kendall.il.us>; Scott R. Gryder <sgryder@co.kendall.il.us>; mkellog@co.kendall.il.us
Subject: Permit #04-2008-211

This permit is over 9 years old . We look at this everyday .
The view is quite unworthy of the taxes we pay . Please
tell me why this is acceptable ? Respectfully submitted ,
Ed Westerdahl[redacted]

Brian Holdiman

From: Greg Stromberg [redacted]
Sent: Thursday, December 28, 2017 10:04 AM
To: Brian Holdiman
Subject: 45 cheyenne court. Oswego.

To: Brian holdiman- inspector

Kendall county building and zoning board.

All others concerned

My name is greg stromberg. I live at 45 cheyenne court in oswego. Over the past many years our home has been under an extreme construction project. We have experienced several extreme setbacks in this time. The 2 worst being the economy recession and a crooked business partner whom almost cost us our home completely. In starting our business anew in 2012. It has been a slow up and down road back. With that being said. We have continually tried to keep up with neatness and push forward with what we have had to work with. As of late things with work are great. Brian holdiman has been nothing short of exceptional in his help and understanding with all of this. I know i have needed to try to establish a timeline of where we are at to try to ease some tension over this. Believe me tension at home has been very hard. My wife and i have been thru hell but do not quit. I feel i can now give you a better outlook for this. Our major construction has been basically done for a while. Our exterior is tyveked paper as of now. I am working internally on staircases and sorting out electric and such. When weather breaks we are set to install our soffits,fascia,
and gutters. Siding and new tyvek also will be done. Also pouring our new front porch. Completing exterior is our priority as our neighbors have mostly been great. During winter i am working inside and will keep in touch with brian in regards to electrical work. I hope this will shed light on this for you. Had we have known what was in store for us. Our plan would have changed obviously. We will get thru and done. I thank you all for your patience and understanding. Please contact me if you need any further information from me.

Thank you much

Sincerely,

Greg stromberg

DEPARTMENT OF PLANNING, BUILDING & ZONING
111 West Fox Street • Room 204
Yorkville, IL • 60560
(630) 553-4141 Fax (630) 553-4179

May 30, 2018

RE: Proposed Changes to the Kendall County Future Land Use Map for Properties Adjacent to Route 47 in Lisbon Township

Dear Property Owner:

The Kendall County Regional Planning Commission and Kendall County Comprehensive Land Plan and Ordinance Committee are considering changing the Future Land Use Map for properties located adjacent to Route 47 in Lisbon Township. In general, the proposed changes are as follows:

1. Changing the Agricultural Area West of Route 47 from Slightly North of Townhall Road to the Kendall/Grundy County Line to Mining
2. Changing the Agricultural Area East of Route 47 from the Kendall/Grundy County Line North for a Distance of 0.50 Miles to Commercial
3. Changing the Agricultural Area at the Northwest, Southwest, and Northeast Quadrants of the Intersection of Routes 47 and 52 to Commercial
4. Changing the Agricultural Area at the Intersection of Route 47 and Plattville Road to Commercial
5. Removing Rural Settlement Classification from Map
6. Remaining Properties Along Route 47 from the Kendall/Grundy County Line to the Lisbon/Kendall Township Line Not Impacted by 1-5 Above Shall Be Changed from Agricultural to Mixed Use Business
7. Incorporating the Village of Lisbon's Mixed Use Business and Residential Areas in Sections 16, 17, 18, 19, 20, 29, 30, 31,and 32 of Lisbon Township into the County Land Resource Management Plan
8. Incorporating the Proposed Changes to the Lisbon Township Future Land Use Map into the Kendall County Future Land Use Map
9. Remove All Language Contained in the Narrative Portion of the Kendall County Land Resource Management Plan that Conflicts with the Changes to the Lisbon Township Future Land Use Map

The existing Future Land Use Map and the Proposed Future Land Use Map are enclosed for your reference. The proposed Future Land Use Map is slightly different from the proposal presented at the February meeting in Plattville. The map key is:

Mining=M-3 (Mining and Mining Related Uses)
Mixed Use Business=B-6, M-1, M-2 and M-3 (Large Office and Manufacturing Uses)
Commercial= B-1, B-2 and B-3 (Small Office and Retail Uses)

The Kendall County Regional Planning Commission will hold a public hearing on the proposed changes on Wednesday, **June 27th** at **7:00 p.m.** at **111 W. Fox Street, in Rooms 209 and 210, in Yorkville**.

If the Proposed Future Land Use Map is approved, the zoning of your property will **NOT** change unless the property owner requests a change. The current uses of your property will **NOT** change unless the property owner initiates the change.

If you have any questions regarding this letter or meeting, please contact Matt Asselmeier, Kendall County Senior Planner at 630-553-4139 or masselmeier@co.kendall.il.us.

Sincerely,

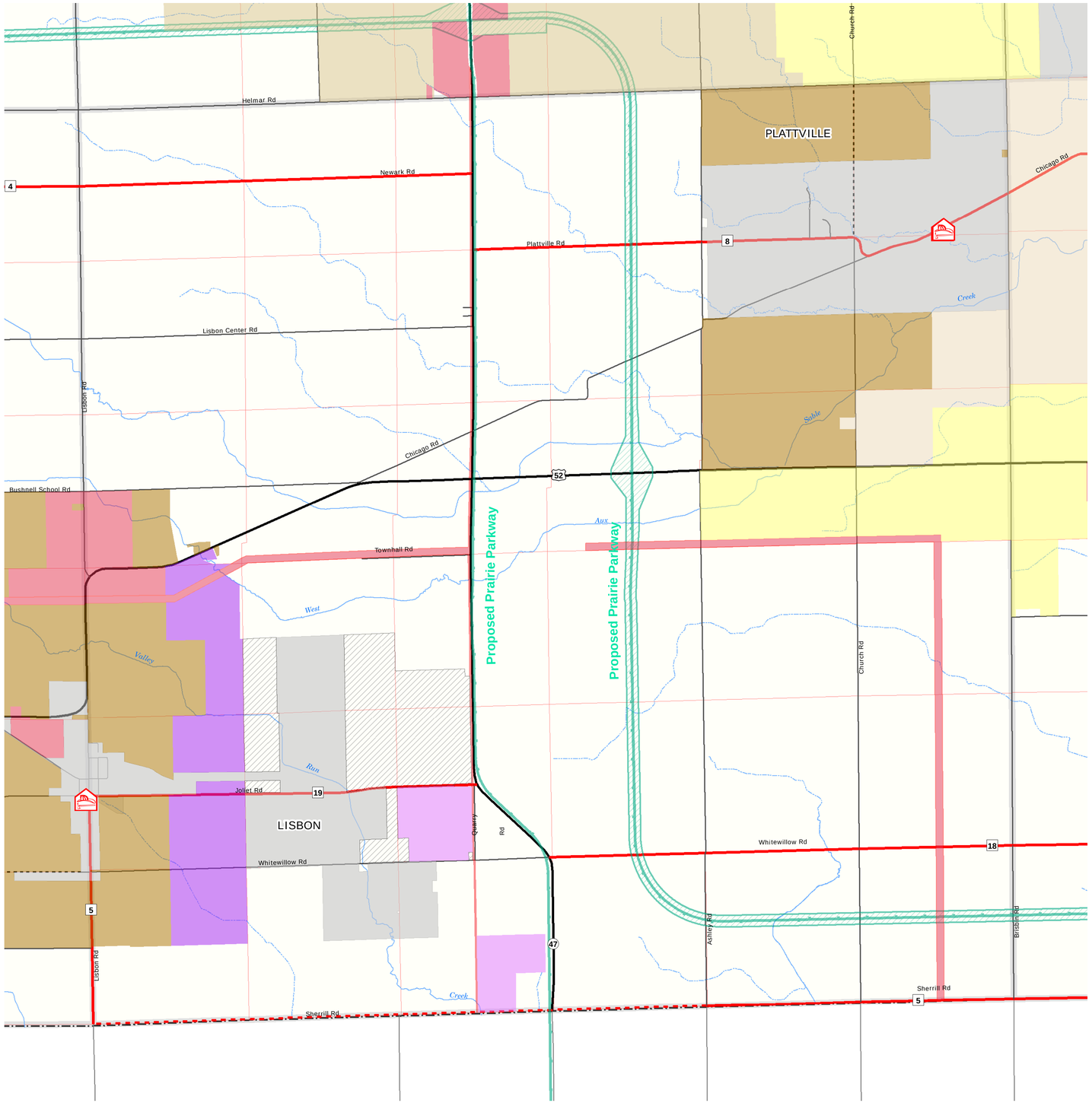
THE COUNTY OF KENDALL

Matthew H. Asselmeier, AICP
Senior Planner

Encs: Current Future Land Use Map
Proposed Future Land Use Map

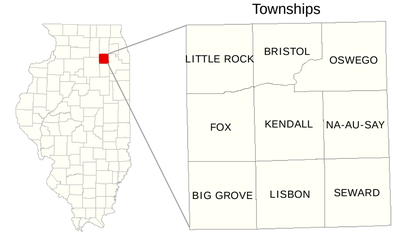
Future Land Use
Lisbon Township
KENDALL COUNTY
- 2017 -

http://www.co.kendall.il.us



N
W E
S

Townships



Scale: 1 in = 2,000 feet

0 3,000 6,000 9,000 12,000

Feet

Legend

Future Land Use

Land Use Type

- Urban Areas - Incorporated
- Suburban Residential - Max Density 1.00 DU Acres
- Rural Residential Max Density 0.65 DU Acres
- Rural Estate Resedential Max Density 0.45 DU Acre
- Countryside Residential Max Density 0.33 DU Acre
- Commercial
- Commonwealth Edison
- Mixed Use Business
- Transportation Corridors
- Mining
- Potential Mining District
- Public/Institutional
- Agriculture
- Open Space
- Forest Preserve/State Parks
- Unknown
- FEIS_centerline
- Protected Corridor - 2007

THE COUNTY OF KENDALL
FEBRUARY 19, 1841

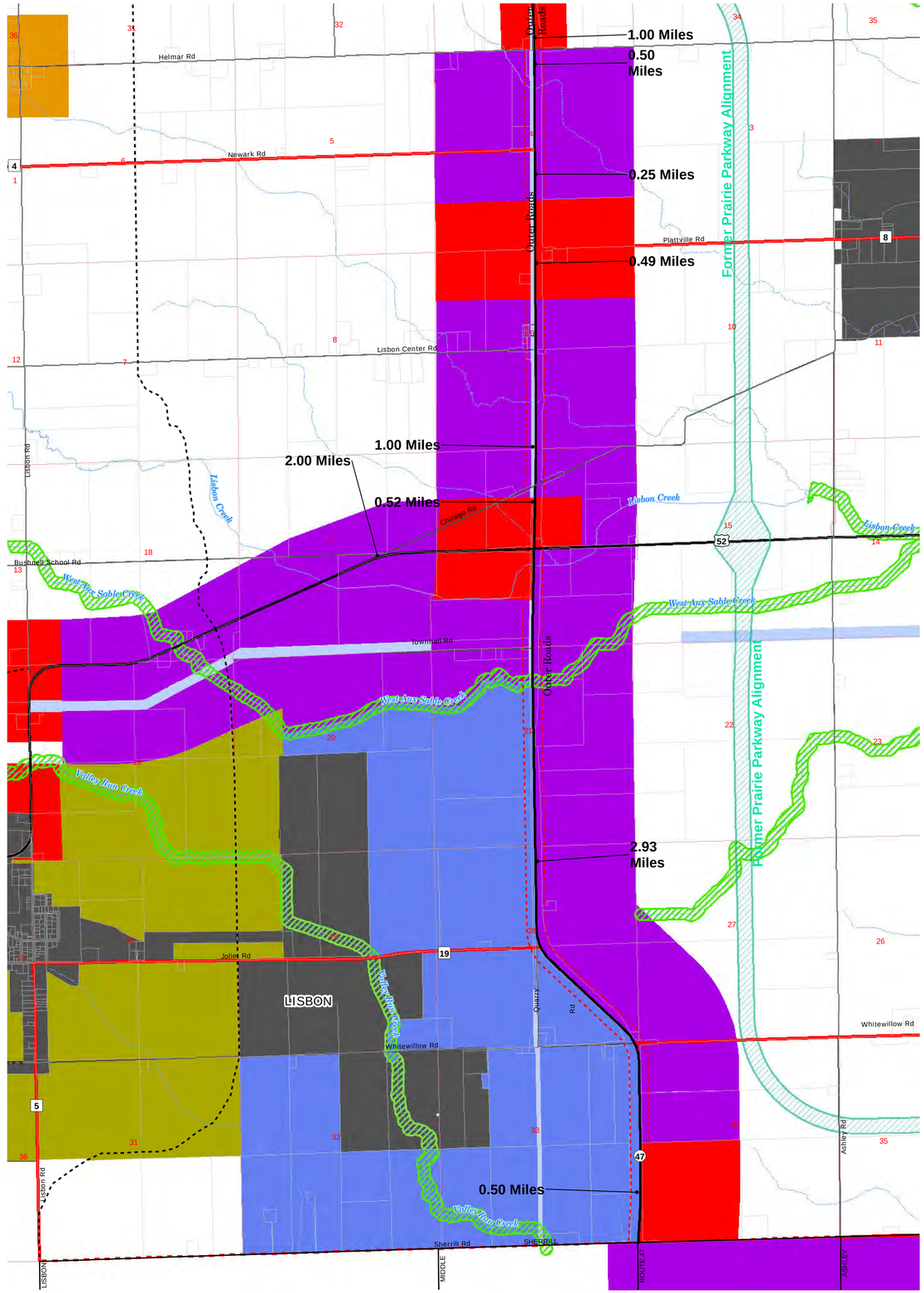
Kendall County GIS
111 West Fox Street - Room 308
Yorkville , Illinois 60560-1498
630.553.4030

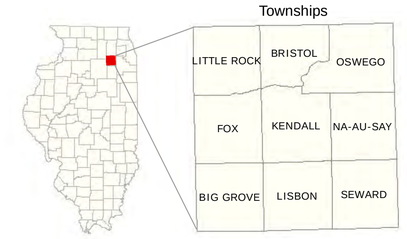
Created using Kendall County Illinois data through 12/31/2016.

Created: 02/16/2017

DRAFT Lisbon Future LRMP
Helmar Rd to Sherrill Rd
KENDALL COUNTY
- 2018 -

http://www.co.kendall.il.us





Scale: 1 in = 1,667 feet

0 2,500 5,000 7,500 10,000

Feet

Legend

- Outer Roads
- Proposed Roadways

Future LRMP

Abbreviation

- Natural Resourse Areas
- Grundy Mixed Use Business
- Court Ordered Mining
- Open Space
- Urbanized Areas
- Mixed Use Business
- Transportation Corridors
- Public Institutional
- Mining
- Rural Settlements
- Commercial
- Continued Growth Suburban Residential

Kendall County GIS
111 West Fox Street - Room 308
Yorkville, Illinois 60560-1498
630.553.4030

Created using Kendall County Illinois data through 12/31/2017.

Created: 05/10/2018

2018 VIOLATIONS

Violation	Name	Parcel #	Address	Subdivision	Description	Opened	Follow up	PBZ	SAO	Closed
V18-001	Bilek/Derevianko	01-34-300-008	14824 Millhurst Rd		Storage Containers	12/12/2017	7/1/2018			
V18-002	Romero/Rios	03-05-229-002	20 Fernwood	Boulder Hill	Pool w/o fencing & Junk and Debris	12/12/2017	4/1/2018			5/2/2018
V18-003	Stradal	03-04-380-008	32 Saugatuck Rd	Boulder Hill	Junk & Debris on Trailer	12/19/2017				3/1/2018
V18-004	Hutchings	03-04-380-002	20 Saugatuck Rd	Boulder Hill	Inoperable Vehicle	12/19/2017	5/1/2018			4/26/2018
V18-005	Hornbaker	03-04-377-018	31 Saugatuck Rd	Boulder Hill	Prohibited Parking	12/19/2017				1/15/2018
V18-006	Gonzalez	03-09-152-019	14 Ridgefield	Boulder Hill	Inoperable Vehicle	1/25/2018	5/7/2018			5/21/2018
V18-007	Rod	08-02-300-008	7775 Plattville Rd		Sunroom built w/o Permit	2/1/2018				2/8/2018
V18-008	Jordan	03-04-480-011	130 Saugatuck Rd	Boulder Hill	Prohibited Parking - Boat in yard	2/8/2018				3/7/2018
V18-009	Petersen	03-04-454-015	63 Saugatuck Rd	Boulder Hill	Inoperable Vehicle	2/8/2018	4/16/2018			4/13/2018
V18-010	Hafenrichter	03-03-352-003	138 Saugatuck Rd	Boulder Hill	Prohibited Parking - Rec. Vehicle	2/8/2018				2/13/2018
V18-011	Ring	06-02-177-007	1551 Cherry Rd	Oswego Plains	Landscaping Bus in R3 Zoning	2/15/2018	5/11/2018	Matt		
V18-012	Stradal	03-04-380-008	32 Saugatuck Rd	Boulder Hill	Inoperable Vehicle	3/1/2018	3/16/2018			3/16/2018
V18-013	Straudacher Fam Tr	02-21-200-014	9155 Kennedy Rd		Stormwater Violation	3/8/2018				3/28/2018
V18-014	Lakewest Builders	04-16-378-003	15749 Sumner Ct	Est. of Millbrook	Stormwater Violation	2/20/2018		Matt		5/30/2018
V18-015	Schleining	02-06-300-010;009	790 Eldamain Rd		Fence Violation	3/19/2018	4/18/2018			
V18-016	Cusimano, Kesselring	02-34-151-003	90 Quinsey Rd	Nelson Quinsey	Junk & Debris	3/26/2018	4/27/2018			5/4/2018
V18-017	Hart	03-09-155-012	7 Circle Ct	Boulder Hill	Inoperable Vehicle & Junk & Debris	3/27/2018	5/31/2018			
V18-018	Old 2nd Natl Bank	02-34-151-005	82 Quinsey	Nelson Quinsey	Shed falling down/Junk & Debris	3/27/2018	4/34/18			4/26/2018
V18-019	Schanz	03-04-454-017	67 Saugatuck	Boulder Hill	Prohibited Parking of Truck	3/27/2018	5/31/2018			
V18-020	Biever	03-09-102-003	204 Boulder Hill Pass	Boulder Hill	Prohibited Parking of Trailer	3/27/2018				5/2/2018
V18-021	Beyer	03-09-108-007	140 Circle Dr E	Boulder Hill	Prohibited parking of Trailer	3/27/2018	5/1/2018			4/26/2018
V18-022	VOID									
V18-023	Ybarra	03-05-276-021	29 Aldon Rd	Boulder Hill	Junk & Debris/ Inoperable Vehicle	3/29/2018	5/31/2018			
V18-024	Douglas	03-05-430-025	54 S. Bereman	Boulder Hill	Junk & Debris	4/11/2018	5/25/2018			5/24/2018
V18-025	Alkhazraji	03-09-104-002	212 Boulder Hill Pass	Boulder Hill	Inoperable Vehicle	4/13/2018	4/27/2018			5/2/2018
V18-026	Perez	03-09-103-002	22 Cayman Dr	Boulder Hill	Prohibited parking - Trailer	4/13/2018	5/13/2018			5/10/2018
V18-027	Min	03-04-479-015	69 Eastfield Rd	Boulder Hill	Illegal Pkg on non approved surface	4/23/2018	5/7/2018			
V18-028	Bautista	03-04-476-032	75 Springdale Rd	Boulder Hill	Illegal Pkg on non approved surface	4/23/2018	5/31/2018			
V18-029	Fehrle	03-04-477-037	78 Springdale Rd	Boulder Hill	Illegal Pkg on non approved surface	4/23/2018	5/7/2018			5/21/2018
V18-030	Wargo	03-04-477-038	80 Springdale Rd	Boulder Hill	Illegal Pkg on non approved surface/ Junk & Debris	4/23/2018	5/30/2018			
V18-031	VOID									
V18-032	Shachtay	03-04-477-019	81 Paddock St	Boulder Hill	Illegal Pkg on non approved surface	4/24/2018	8/1/2018			
V18-033	Muniz	09-18-300-016	Brisbin Rd		Landscaping Bus IN A1/ Junk & Debris	4/30/2018	5/14/2018			5/15/2018
V18-034	Bravo	03-08-227-032	15 Old Post Rd	Boulder Hill	Prohibited parking on grass	5/3/2018	5/17/2018			5/21/2018
V18-035	Marmolejo	03-08-253-007	10 Ashlawn	Boulder Hill	Prohibited parking of trailer	5/3/2018	5/17/2018			5/21/2018
V18-036	Guddendorf	03-04-303-010	2 Marnel Rd	Boulder Hill	Inoperable Vehicle	5/3/2018	5/17/2018			5/21/2018
V18-037	Baustian	05-03-200-005	8510 Hilltop		Junk & Debris	5/4/2018	5/18/2018			5/24/2018
V18-038	Higgins		7686 Audrey Dr	FOFC	Prohibited Parking of Trailer(s)	5/4/2018	5/18/2018			
V18-039	Cargle	09-13-300-002	920 Route 52		Accessory Bldg Built w/o Permit	5/4/2018	5/18/2018			

NON VIOLATION COMPLAINTS

Date	Name	Address	Subdivision	PIN #	Description	Date Inspected	Violation Y/N
12/7/2017	Machado	31 Whitney Way	Boulder Hill	03-04-329-012	Inoperable Vehicles and parked illegally	12/12/2017	N
12/28/2017	Beyer	140 Circle Drive East	Boulder Hill	03-09-108-007	Junk & Debris/Boat in front yard	1/31/2018	N
1/22/2018	Five HLLC	6361 Minkler Rd		05-02-100-002	On Hilltop- Stormwater drainage	2/3 2/21/18	N
1/26/2018	Firstar Bank	1250 Route 34		03-02-400-003	Remodeling without a Permit	1/31/2018	N
1/30/2018	Meyer	64 Fallcreek Circle	Boulder Hill	03-04-284-012	ComEd/Electrical box exposed wires	1/31/2018	N
2/7/2018	Ruiz	132 Saugatuk Rd	Boulder Hill	03-03-352-001	Junk & Debris/Landscaping material	2/7/2018	N
2/9/2018	Boulder Hill	21 Boulder Hill Pass	Boulder Hill	03-05-401-003	New Tenants-No Permit application	3/14/2018	N
2/20/2018	Sekulski	19 Anna Maria Ln	Lynwood	02-14-226-005	Conv garage to living space/Addition	2/20/2018	N
3/14/2018	Douglas	54 S. Bereman	Boulder Hill	03-05-430-025	Junk & Debris/Tall Grass & Weeds	3/15/2018	N
3/22/2018	Santiago	9 Circle Ct	Boulder Hill	03-09-155-013	Illegal Parking on Grass/Street	3/26/2018	N
4/9/2018	Teofilo	Van Dyke Rd		09-05-400-018	Buildings/Home - No Permit	4/11/2018	N
4/12/2018	Aulis	8539 E Highpoint Rd		05-18-300-019	Possible Dam constructed	4/11/2018	N
4/18/2018	Bristol Property Holdings, LLC	43 Oak St		02-15-153-002	Poss. Illegal dumping on site	4/19/2018	N
5/18/2018	Hornbaker, Ed & Nicole	31 Saugatuck Rd	Boulder Hill	03-04-377-018	Illegal Boat parking	5/21/2018	N
5/18/2018	Chicago T&T# 133412	5896 Fields Drive	FOFC	02-35-381-008	Illegal Boat parking	5/31/2018	N
5/23/2018	Walker/Coronado	9513 Route 47		05-21-300-006	Lambs on property	5/24/2018	N

Permit Summary by Category by Month
Kendall County

Permit Category	Total	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
House	8	1	2	1	1	3	0	0	0	0	0	0	0
Garage	7	0	1	3	2	1	0	0	0	0	0	0	0
Accessory Buildings	15	0	0	2	8	5	0	0	0	0	0	0	0
Additions	4	1	1	1	1	0	0	0	0	0	0	0	0
Remodeling	6	1	2	1	2	0	0	0	0	0	0	0	0
Commercial - M Zone	2	2	0	0	0	0	0	0	0	0	0	0	0
Barns/Farm Buildings	12	3	0	4	2	3	0	0	0	0	0	0	0
Swimming Pools	8	0	0	5	1	2	0	0	0	0	0	0	0
Decks	6	0	1	0	2	3	0	0	0	0	0	0	0
Demolitions	4	1	0	2	0	1	0	0	0	0	0	0	0
Electrical Upgrades	2	0	0	0	1	1	0	0	0	0	0	0	0
Towers (Comm.)	3	2	0	1	0	0	0	0	0	0	0	0	0
Driveway	3	0	1	0	0	2	0	0	0	0	0	0	0
Fire Restoration	5	1	1	1	1	1	0	0	0	0	0	0	0
Patio	2	0	0	0	1	1	0	0	0	0	0	0	0
Generator	3	0	1	1	0	1	0	0	0	0	0	0	0
	90	12	10	22	22	24	0	0	0	0	0	0	0

12 House -2017

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Permit Summary by Category
Kendall County

Permit Category	Count	Estimated Cost	Permit Fees	Land Cash
House	3	$875,000	$0	$0
Garage	1	$25,000	$0	$0
Accessory Buildings	5	$40,000	$850	$0
Barns/Farm Buildings	3	$230,000	$50	$0
Swimming Pools	2	$59,000	$400	$0
Decks	3	$30,900	$600	$0
Demolitions	1	$0	$0	$0
Electrical Upgrades	1	$3,000	$150	$0
Driveway	2	$7,800	$400	$0
Fire Restoration	1	$146,289	$560	$0
Patio	1	$1,000	$50	$0
Generator	1	$7,500	$110	$0
	24	$1,425,489	$3,170	$0

4 Houses in May 2017

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Permit Approval Date Report
Kendall County

Issue Date	Permit ID / Permit Category	Parcel Number / Owner Name	Property Address	Subdivision	Contractor Name
2/26/2018	012018013 01 House	0605401008 T J BAUMGARTNER CUSTOM HOMES CORPORATION	4215 CHERRY RD OSWEGO, IL 60543-	HENNEBERRY WOODS UNIT 1	SAME
3/13/2018	012018037 01 House	0512220008 C L DESIGN-BUILD INC	7341 CLUBHOUSE DR YORKVILLE, IL 60560-	WHITETAIL RIDGE	SAME
3/14/2018	012018044 01 House	0512220004 FERRI JOHN & LUZ	6349 VALLEYVIEW CT YORKVILLE, IL 60560-	WHITETAIL RIDGE	CL Design-Build, Inc.
5/1/2018	012018074 01 House	0605395006 FINK SCOTT & MILANI BETH	4722 CHERRY ROAD OSWEGO, IL. 60543	HENNEBERRY WOODS UNIT 2	CL DESIGN-BUILD, INC.
1/16/2018	012018017 01 House	0236106006 BAUGHMAN ROBERT & VICKI	233 FOXTAIL LANE YORKVILLE, IL. 60560	FARM COLONY UNIT 2 PHAE 3	BMF Remodeling LLC
3/8/2018	012018036 01 House	0133101002 CIAGLIA RONALD S & DEBRA	15919 BURR OAK ROAD PLANO, IL. 60545	DEER RIDGE PUD	SAME
2/1/2018	022018031 02 Garage	0430200003 DIPPOLD JEREMY & SAMANTHA	10135 FOX RIVER DR NEWARK, IL 60541-		
3/21/2018	022018049 02 Garage	0529400001 GENGLER STEVE & LINDA	10510 IMMANUEL RD YORKVILLE, IL 60560-		
4/18/2018	022018077 02 Garage	0119378001 LITTLEFAIR KEVIN & DENISE	14 FRAZIER CT SANDWICH, IL 60548-	HOLLIS PARK UNIT 2	Owner
5/3/2018	022018090 02 Garage	0430200003 DIPPOLD JEREMY & SAMANTHA	10135 FOX RIVER DR NEWARK, IL 60541-		
3/21/2018	022018048 02 Garage	0226101006 LAMANNA, ANDREW & SIWAK, PAULINA	58 KINGMOOR LN YORKVILLE, IL 60560-		Artisan Enterprises Inc

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4/18/2018	022018076 02 Garage	0531300002 HELMAR LUTHERAN CONGREGATION	11951 LISBON RD NEWARK, IL 60541-		
4/11/2018	022018050 02 Garage	0103353010 KLINKER BRYAN	35 EARL ST PLANO, IL 60545-	STAINFIELD SUB	
3/7/2018	032018042 03 Accessory Buildings	0312203002 GODDARD J. WAGNER	18 COUNCIL AVE AURORA, IL 60503-	GASTVILLE RESUB LOT 1	SAME
5/8/2018	032018097 03 Accessory Buildings	0222126005 HATCH BRENT R & LEIGH A	18 LAKEVIEW DR YORKVILLE, IL 60560-	BRISTOL LAKE SUB	
5/7/2018	032018092 03 Accessory Buildings	0309107018 MANTZKE RODNEY W & JAMIE L	147 CIRCLE DR MONTGOMERY, IL 60538-		
5/24/2018	0320180110 03 Accessory Buildings	0305452071 ELKIN WILLIAM L	19 CIRCLE DR MONTGOMERY, IL 60538-	BOULDER HILL UNIT 7	
5/3/2018	032018089 03 Accessory Buildings	0421104002 HALEY CURTIS	9272 LEE HILL RD NEWARK, IL 60541-	ESTATES OF MILLBROOK UNIT 4	RONALD LARABEE
4/18/2018	032018075 03 Accessory Buildings	0917100002 HEAP GARY & LINDA	4819 ROUTE 52 MINOOKA, IL 60447-		MORTON BUILDINGS, INC.
4/13/2018	032018071 03 Accessory Buildings	0304453028 HANSON GARY & KAREN R	74 SHEFFIELD RD MONTGOMERY, IL 60538-	BOULDER HILL UNIT 22	
4/30/2018	032018081 03 Accessory Buildings	0304155009 HILLIARD PHILLIP & LAURA	14 PEMBROOKE RD MONTGOMERY, IL 60538-	BOULDER HILL UNIT 29	TUFF SHED
5/4/2018	032018087 03 Accessory Buildings	0221251004 VELEZ HAROLD A & VIVIAN H	12 E LEXINGTON CIR YORKVILLE, IL 60560-	BLACKBERRY CREEK	REINERT STRUCTURES

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4/30/2018	032018083 03 Accessory Buildings	0304354008 POSS LARRY J TRUST & POSS MARY F TRUST	9 SAUGATUCK RD MONTGOMERY, IL 60538-	BOULDER HILL UNIT 7	
4/13/2018	032018070 03 Accessory Buildings	0213476003 ULRICH GERALD T & SONYA K	6192 ROUTE 34 OSWEGO, IL 60543-	OWNERS SUB PT SE 1/4 SEC 13-37-7	
4/5/2018	032018064 03 Accessory Buildings	0518126002 LARSEN JASON C	12 TIMBERCREEK PL YORKVILLE, IL 60560-	TIMBER CREEK SUB	Morton Buildings
3/29/2018	032018059 03 Accessory Buildings	0507403002 FRENCH LARRY & SHARON S	11480 B LEGION RD YORKVILLE, IL 60560-		STEVE LEE
4/10/2018	032018068 03 Accessory Buildings	0802476006 CHRISTIAN CHRISTOPHER L &	12859 MACKENZIE RD YORKVILLE, IL 60560-	MURDO T MACKENZIE SUB	
5/11/2018	042018065 04 Additions	0933100002 WILSON JOSEPH C & HITE BREANNE	3851 HOLT RD MINOOKA, IL 60447-		
3/29/2018	042018055 04 Additions	0508151002 GAWRYCH KRISTOPHER P & LARA	7531 E HIGHPOINT RD YORKVILLE, IL 60560-		APEX BUILDERS, INC./RICH VAN HAM
1/30/2018	042018029 04 Additions	0908300002 GRAHAM PAUL W & JANET K	13870 GROVE RD MINOOKA, IL 60447-		
2/22/2018	042018032 04 Additions	0802300008 ROD ROSS R & CARMEN R	7775 PLATTVILLE RD NEWARK, IL 60541-		Weather Seal Nu Sash Inc
4/13/2018	052018069 05 Remodeling	0307430010 NONNIE, CHRISTOPHER L &	147 DOLORES ST OSWEGO, IL 60543-	SHORE HEIGHTS UNIT 1	CLEAN EDGE CONSTRUCTION, INC.
4/5/2018	052018066 05 Remodeling	0508276004 JEMS ACQUISITIONS LLC	37 BONNIE LN YORKVILLE, IL 60560-	WILLMANS RESUB	WILLMAN & GROESCH

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3/6/2018	052018041 05 Remodeling	0305404025 MCSORLEY RYAN	150 BOULDER HILL PASS MONTGOMERY, IL 60538-	BOULDER HILL UNIT 7	SAME
2/28/2018	052018040 05 Remodeling	0508102001 MESSERSMITH JEREMY & CHRISTINA	7250 E HIGHPOINT RD YORKVILLE, IL 60560-		SAME
2/21/2018	052018033 05 Remodeling	0518300006 PETERS DANIEL	8751 B E HIGHPOINT RD YORKVILLE, IL 60560-	HIGHPOINT HILLS	SAME
1/24/2018	052018024 05 Remodeling	0305454031 RY PROPERTY MANAGEMENT CORPORATION	9 CREVE CT MONTGOMERY, IL 60538-	BOULDER HILL UNIT 7	SAME
2/1/2018	062018027 06 Commercial - M Zone	0405300001 ANR PIPELINE CO	6650 SANDY BLUFF RD SANDWICH, IL 60548-		
2/1/2018	062018025 06 Commercial - M Zone	0405300001 ANR PIPELINE CO	6650 SANDY BLUFF RD SANDWICH, IL 60548-		
5/14/2018	082018101 08 Barns/Farm Buildings	0709200012 ERICKSON ROGER & SHANNON	15147 LISBON CENTER RD NEWARK, IL 60541-		
5/10/2018	082018098 08 Barns/Farm Buildings	0610200005 CHICAGO TITLE	2500 JOHNSON RD OSWEGO, IL 60543-		
4/16/2018	082018073 08 Barns/Farm Buildings	0427200009 WIESBROOK JEFFREY A & KIMBERLY A	14044 WALKER RD YORKVILLE, IL 60560-		
4/3/2018	082018063 08 Barns/Farm Buildings	0811100017 SPICHER DARON & KIMBERLY	7650 PLATTVILLE RD YORKVILLE, IL 60560-		
3/28/2018	082018061 08 Barns/Farm Buildings	0614200010 CHRIS LAVOIE	1050 ROUTE 126 PLAINFIELD, IL 60586-		

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5/3/2018	082018058 08 Barns/Farm Buildings	0215301001 GREGORY CLEMENTZ	47 SOUTH STREET BRISTOL, IL. 60512	HUNTSVILLE (ORIGINAL TOWN)	
4/3/2018	082018057 08 Barns/Farm Buildings	0632400001 CHICAGO ROAD FARM LLC	4275 CHICAGO RD MINOOKA, IL 60447-		
3/13/2018	082018046 08 Barns/Farm Buildings	0505300004 SLEEZER SETH VI	10735 ROUTE 71 YORKVILLE, IL. 60560		
1/24/2018	082018023 08 Barns/Farm Buildings	0921100008 JIMENEZ, LINDA	3579 BELL RD MINOOKA, IL 60447-		
1/16/2018	082018019 08 Barns/Farm Buildings	0517300010 STUCK GEORGE M & JILL S	8945 IMMANUEL RD. YORKVILLE, IL. 60560		
1/16/2018	082018018 08 Barns/Farm Buildings	0734100009 CARLSON JASON D & ERICA	14908 WHITEWILLOW RD NEWARK, IL 60541-		
3/29/2018	082016052 08 Barns/Farm Buildings	0313400014 CAMPBELL VICKY	65 RANCE RD OSWEGO, IL 60543-		
5/16/2018	122018102 12 Swimming Pools	0402200012 BARBIER MARCIA	13019 FOX RD YORKVILLE, IL 60560-	PINE GROVE SUB	DRIES POOL PROFESSIONALS
4/30/2018	122018084 12 Swimming Pools	0135284001 BEERY CAROL A	13040 RIVER RD PLANO, IL 60545-	MINNETONKA SPRINGS SUB	
4/2/2018	122018062 12 Swimming Pools	0116427011 DOBRICH PAUL W & MARY ANN	26 MEYER RD PLANO, IL 60545-	MEYERBROOK UNIT 3	Andrea Beckwell
3/29/2018	122018060 12 Swimming Pools	0120301006 GOODBRED BRADLEY A & DAWN	16863 FRAZIER RD PLANO, IL 60545-	HUNTSMEN TRAILS SUB	SWIM SHACK, INC.

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3/26/2018	122018053 12 Swimming Pools	0401326002 WILLMAN ROBERT S	12560 FOX RD YORKVILLE, IL 60560-	FOX STATION (ORIG TOWN)	Owner
3/26/2018	122018051 12 Swimming Pools	0607130007 DUDA EDWARD S JR & SUSAN K	7123 GOLFVIEW CT YORKVILLE, IL 60560-	WHITETAIL RIDGE	SUNCO POOLS & SPA
5/23/2018	122018104 12 Swimming Pools	0508376019 HILT LARRY J JR & MELISSA S	55 RONHILL RD YORKVILLE, IL 60560-	RONHILL ESTATES	SWIM SHACK
3/14/2018	122018047 12 Swimming Pools	0324100021 PETSCHE NICHOLAS A & KERI M	3401 STEWART RD OSWEGO, IL 60543-		
5/2/2018	132018086 13 Decks	0502102003 SIOK CLIFFORD & KIMBERLY	322 EMILY CT YORKVILLE, IL 60560-	FIELDS OF FARM COLONY UNIT 1	
4/30/2018	132018080 13 Decks	0116427011 DOBRICH MARY ANN	26 MEYER RD PLANO, IL 60545-	MEYERBROOK UNIT 3	Mike Burgermeister In & Out Contractors
5/1/2018	132018078 13 Decks	0220452003 BAZAN STEPHAN P & BAZAN JEAN E	3862 CANNONBALL TRL YORKVILLE, IL 60560-	OAK KNOLL SUB	Doug Leifheit
2/1/2018	132018030 13 Decks	0223303008 MCGREGOR SCOTT & JILL	10 TIMBER RIDGE DR YORKVILLE, IL 60560-	TIMBER RIDGE SUB UNIT 1	Warner's Decking
5/11/2018	132018094 13 Decks	0105128008 ROTHLISBERGER SCOTT & SARAH	16524 GALENA RD PLANO, IL 60545-		WEST SUBURBAN DECKS LLC
5/7/2018	132018093 13 Decks	0136200026 ADAMCZYK DEREK M & BEATA K	12025 RIVER RD PLANO, IL 60545-	RIVER GLEN SUB	WEST SBURBAN DECKS LLC
4/10/2018	142018056 14 Demolitions	0632400001 CHICAGO ROAD FARM LLC	4275 CHICAGO RD MINOOKA, IL 60447-		

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4/13/2018	142018054 14 Demolitions	0529200007 BRETTHAUER STAN & JANET	10206 WALKER RD YORKVILLE, IL 60560-		
1/22/2018	142018021 14 Demolitions	0515100002 COOPER LARRY R LTD PARTNERSHIP	8641 AMENT RD YORKVILLE, IL 60560-		
3/26/2018	142017204 14 Demolitions	0219400009 LASALLE NATIONAL BANL % DREW	11443 ROUTE 34 YORKVILLE, IL 60560-		
5/8/2018	152018096 15 Electrical Upgrades	0625200009 BLACKLOCK DENNIS & KATHLEEN	562 WALKER RD PLAINFIELD, IL 60586-		ZOBEL ELECTRIC
4/30/2018	152018085 15 Electrical Upgrades	0221101024 MARSH ANTHONY J & PATRICIA C	3193 CANNONBALL TRL YORKVILLE, IL 60560-		VIP ELECTRICAL SERVICES
3/13/2018	162018045 16 Towers (Comm.)	0124200028 BRUMMEL, RICHARD A DEC LIV TR &	12260 FAXON RD PLANO, IL. 60545		Advanced Probuild Solutions (#82-1571485)
1/30/2018	162018028 16 Towers (Comm.)	0311100001 COMMONWEALTH EDISON	1726 ROUTE 34 OSWEGO, IL 60543-		
1/22/2018	162018020 16 Towers (Comm.)	0201200005 BOLAND, EILEEN (AGENT FOR VERIZON)	6136 GALENA RD BRISTOL, IL 60512-		WINDY CITY TOWER TECHS, LLC.
5/23/2018	182018111 18 Driveway	0223352005 MICK JASON & ERIN	42 TIMBER RIDGE DR YORKVILLE, IL 60560-	TIMBER RIDGE SUB UNIT 2	MAUL PAVING
5/16/2018	182018103 18 Driveway	0304155002 CHAVEZ JOSE & GLORIA	17 WOODRIDGE RD MONTGOMERY, IL 60538-	BOULDER HILL UNIT 5	
2/28/2018	182018038 18 Driveway	0416251009 STEPHENS BRYAN	7 SHERMAN ST MILLBROOK, IL 60536-		SAME

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5/7/2018	192018095 19 Fire Restoration	0227380004 BURGERMEISTER CHRISTOPHER J	67 RIVERSIDE DR YORKVILLE, IL 60560-	FOX RIVER GARDENS REPLAT LOTS 6-14 & 15-58	WILLMAN & GROESCH
4/16/2018	192018072 19 Fire Restoration	0122281010 CAMPBELL TIM	335 OLD MILL RD PLANO, IL 60545-	OWNERS 1ST SUB PT E 1/2 SEC 22-37-6	LITE CONSTRUCTION, INC.
5/7/2018	192018052 19 Fire Restoration	0235381001 LOPEZ MIGUEL A & ARLETTE CUSSIN	5753 DANIELLE LN YORKVILLE, IL 60560-	FIELDS OF FARM COLONY UNIT 2	PAUL DAVIS
2/16/2018	192018035 19 Fire Restoration	0127400001 CEDARDELL GOLF CLUB	14264 HALE RD PLANO, IL 60545-		S&P Builders, Inc.
1/22/2018	192018022 19 Fire Restoration	0307279001 LIGHT ROAD LLC	1800 LIGHT RD OSWEGO, IL 60543-		Synergy Construction Group
5/21/2018	202018106 20 Patio	0304251016 PAGAN EDWIN A	24 HUNTER DR MONTGOMERY, IL 60538-	BOULDER HILL UNIT 34	
4/30/2018	202018082 20 Patio	0304155009 HILLIARD PHILLIP & LAURA	14 PEMBROOKE RD MONTGOMERY, IL 60538-	BOULDER HILL UNIT 29	TUFF SHED
5/3/2018	232018088 23 Generator	0416378004 MCCORMICK JANE	15753 SUMNER CT NEWARK, IL 60541-	ESTATES OF MILLBROOK UNIT 1	LEE LEGLER
3/6/2018	232018043 23 Generator	0506226004 MCLAUGHLIN ROGER T & MCLAUGHLIN KATHERINE M	13 W BIRCH CT YORKVILLE, IL 60560-	FOXLAWN UNIT 1	Lee Legler Construction & Electric Inc
2/16/2018	232018034 23 Generator	0504177013 KATZ DAVID W & CATHERINE M	99 WOODEN BRIDGE DR YORKVILLE, IL 60560-	CROOKED CREEK WOODS	LEE LEGLER CONSTRUCTION & ELECTRIC INC

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5/1/2018	012018074 01 House	0605395006 FINK SCOTT & MILANI BETH	4722 CHERRY ROAD OSWEGO, IL. 60543	HENNEBERRY WOODS UNIT 2	CL DESIGN-BUILD, INC.
5/3/2018	022018090 02 Garage	0430200003 DIPPOLD JEREMY & SAMANTHA	10135 FOX RIVER DR NEWARK, IL 60541-		
5/24/2018	0320180110 03 Accessory Buildings	0305452071 ELKIN WILLIAM L	19 CIRCLE DR MONTGOMERY, IL 60538-	BOULDER HILL UNIT 7	
5/7/2018	032018092 03 Accessory Buildings	0309107018 MANTZKE RODNEY W & JAMIE L	147 CIRCLE DR MONTGOMERY, IL 60538-		
5/3/2018	032018089 03 Accessory Buildings	0421104002 HALEY CURTIS	9272 LEE HILL RD NEWARK, IL 60541-	ESTATES OF MILLBROOK UNIT 4	RONALD LARABEE
5/8/2018	032018097 03 Accessory Buildings	0222126005 HATCH BRENT R & LEIGH A	18 LAKEVIEW DR YORKVILLE, IL 60560-	BRISTOL LAKE SUB	
5/4/2018	032018087 03 Accessory Buildings	0221251004 VELEZ HAROLD A & VIVIAN H	12 E LEXINGTON CIR YORKVILLE, IL 60560-	BLACKBERRY CREEK	REINERT STRUCTURES
5/11/2018	042018065 04 Additions	0933100002 WILSON JOSEPH C & HITE BREANNE	3851 HOLT RD MINOOKA, IL 60447-		
5/14/2018	082018101 08 Barns/Farm Buildings	0709200012 ERICKSON ROGER & SHANNON	15147 LISBON CENTER RD NEWARK, IL 60541-		
5/10/2018	082018098 08 Barns/Farm Buildings	0610200005 CHICAGO TITLE	2500 JOHNSON RD OSWEGO, IL 60543-		
5/3/2018	082018058 08 Barns/Farm Buildings	0215301001 GREGORY CLEMENTZ	47 SOUTH STREET BRISTOL, IL. 60512	HUNTSVILLE (ORIGINAL TOWN)	

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5/23/2018	122018104 12 Swimming Pools	0508376019 HILT LARRY J JR & MELISSA S	55 RONHILL RD YORKVILLE, IL 60560-	RONHILL ESTATES	SWIM SHACK
5/16/2018	122018102 12 Swimming Pools	0402200012 BARBIER MARCIA	13019 FOX RD YORKVILLE, IL 60560-	PINE GROVE SUB	DRIES POOL PROFESSIONALS
5/2/2018	132018086 13 Decks	0502102003 SIOK CLIFFORD & KIMBERLY	322 EMILY CT YORKVILLE, IL 60560-	FIELDS OF FARM COLONY UNIT 1	
5/1/2018	132018078 13 Decks	0220452003 BAZAN STEPHAN P & BAZAN JEAN E	3862 CANNONBALL TRL YORKVILLE, IL 60560-	OAK KNOLL SUB	Doug Leifheit
5/11/2018	132018094 13 Decks	0105128008 ROTHLISBERGER SCOTT & SARAH	16524 GALENA RD PLANO, IL 60545-		WEST SUBURBAN DECKS LLC
5/7/2018	132018093 13 Decks	0136200026 ADAMCZYK DEREK M & BEATA K	12025 RIVER RD PLANO, IL 60545-	RIVER GLEN SUB	WEST SBURBAN DECKS LLC
5/8/2018	152018096 15 Electrical Upgrades	0625200009 BLACKLOCK DENNIS & KATHLEEN	562 WALKER RD PLAINFIELD, IL 60586-		ZOBEL ELECTRIC
5/23/2018	182018111 18 Driveway	0223352005 MICK JASON & ERIN	42 TIMBER RIDGE DR YORKVILLE, IL 60560-	TIMBER RIDGE SUB UNIT 2	MAUL PAVING
5/16/2018	182018103 18 Driveway	0304155002 CHAVEZ JOSE & GLORIA	17 WOODRIDGE RD MONTGOMERY, IL 60538-	BOULDER HILL UNIT 5	
5/7/2018	192018095 19 Fire Restoration	0227380004 BURGERMEISTER CHRISTOPHER J	67 RIVERSIDE DR YORKVILLE, IL 60560-	FOX RIVER GARDENS REPLAT LOTS 6-14 & 15-58	WILLMAN & GROESCH
5/7/2018	192018052 19 Fire Restoration	0235381001 LOPEZ MIGUEL A & ARLETTE CUSSIN	5753 DANIELLE LN YORKVILLE, IL 60560-	FIELDS OF FARM COLONY UNIT 2	PAUL DAVIS

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5/21/2018	202018106 20 Patio	0304251016 PAGAN EDWIN A	24 HUNTER DR MONTGOMERY, IL 60538-	BOULDER HILL UNIT 34	
5/3/2018	232018088 23 Generator	0416378004 MCCORMICK JANE	15753 SUMNER CT NEWARK, IL 60541-	ESTATES OF MILLBROOK UNIT 1	LEE LEGLER

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5/1/2018	012018074 01 House	0605395006 FINK SCOTT & MILANI BETH	4722 CHERRY ROAD OSWEGO, IL. 60543	HENNEBERRY WOODS UNIT 2	CL DESIGN-BUILD, INC.
5/3/2018	022018090 02 Garage	0430200003 DIPPOLD JEREMY & SAMANTHA	10135 FOX RIVER DR NEWARK, IL 60541-		
5/24/2018	0320180110 03 Accessory Buildings	0305452071 ELKIN WILLIAM L	19 CIRCLE DR MONTGOMERY, IL 60538-	BOULDER HILL UNIT 7	
5/7/2018	032018092 03 Accessory Buildings	0309107018 MANTZKE RODNEY W & JAMIE L	147 CIRCLE DR MONTGOMERY, IL 60538-		
5/3/2018	032018089 03 Accessory Buildings	0421104002 HALEY CURTIS	9272 LEE HILL RD NEWARK, IL 60541-	ESTATES OF MILLBROOK UNIT 4	RONALD LARABEE
5/8/2018	032018097 03 Accessory Buildings	0222126005 HATCH BRENT R & LEIGH A	18 LAKEVIEW DR YORKVILLE, IL 60560-	BRISTOL LAKE SUB	
5/4/2018	032018087 03 Accessory Buildings	0221251004 VELEZ HAROLD A & VIVIAN H	12 E LEXINGTON CIR YORKVILLE, IL 60560-	BLACKBERRY CREEK	REINERT STRUCTURES
5/11/2018	042018065 04 Additions	0933100002 WILSON JOSEPH C & HITE BREANNE	3851 HOLT RD MINOOKA, IL 60447-		
5/14/2018	082018101 08 Barns/Farm Buildings	0709200012 ERICKSON ROGER & SHANNON	15147 LISBON CENTER RD NEWARK, IL 60541-		
5/10/2018	082018098 08 Barns/Farm Buildings	0610200005 CHICAGO TITLE	2500 JOHNSON RD OSWEGO, IL 60543-		
5/3/2018	082018058 08 Barns/Farm Buildings	0215301001 GREGORY CLEMENTZ	47 SOUTH STREET BRISTOL, IL. 60512	HUNTSVILLE (ORIGINAL TOWN)	

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5/23/2018	122018104 12 Swimming Pools	0508376019 HILT LARRY J JR & MELISSA S	55 RONHILL RD YORKVILLE, IL 60560-	RONHILL ESTATES	SWIM SHACK
5/16/2018	122018102 12 Swimming Pools	0402200012 BARBIER MARCIA	13019 FOX RD YORKVILLE, IL 60560-	PINE GROVE SUB	DRIES POOL PROFESSIONALS
5/2/2018	132018086 13 Decks	0502102003 SIOK CLIFFORD & KIMBERLY	322 EMILY CT YORKVILLE, IL 60560-	FIELDS OF FARM COLONY UNIT 1	
5/1/2018	132018078 13 Decks	0220452003 BAZAN STEPHAN P & BAZAN JEAN E	3862 CANNONBALL TRL YORKVILLE, IL 60560-	OAK KNOLL SUB	Doug Leifheit
5/11/2018	132018094 13 Decks	0105128008 ROTHLISBERGER SCOTT & SARAH	16524 GALENA RD PLANO, IL 60545-		WEST SUBURBAN DECKS LLC
5/7/2018	132018093 13 Decks	0136200026 ADAMCZYK DEREK M & BEATA K	12025 RIVER RD PLANO, IL 60545-	RIVER GLEN SUB	WEST SBURBAN DECKS LLC
5/8/2018	152018096 15 Electrical Upgrades	0625200009 BLACKLOCK DENNIS & KATHLEEN	562 WALKER RD PLAINFIELD, IL 60586-		ZOBEL ELECTRIC
5/23/2018	182018111 18 Driveway	0223352005 MICK JASON & ERIN	42 TIMBER RIDGE DR YORKVILLE, IL 60560-	TIMBER RIDGE SUB UNIT 2	MAUL PAVING
5/16/2018	182018103 18 Driveway	0304155002 CHAVEZ JOSE & GLORIA	17 WOODRIDGE RD MONTGOMERY, IL 60538-	BOULDER HILL UNIT 5	
5/7/2018	192018095 19 Fire Restoration	0227380004 BURGERMEISTER CHRISTOPHER J	67 RIVERSIDE DR YORKVILLE, IL 60560-	FOX RIVER GARDENS REPLAT LOTS 6-14 & 15-58	WILLMAN & GROESCH
5/7/2018	192018052 19 Fire Restoration	0235381001 LOPEZ MIGUEL A & ARLETTE CUSSIN	5753 DANIELLE LN YORKVILLE, IL 60560-	FIELDS OF FARM COLONY UNIT 2	PAUL DAVIS

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Issue Date	Permit ID Permit Category	Parcel Number Owner Name	Property Address	Subdivision	Contractor Name
5/21/2018	202018106 20 Patio	0304251016 PAGAN EDWIN A	24 HUNTER DR MONTGOMERY, IL 60538-	BOULDER HILL UNIT 34	
5/3/2018	232018088 23 Generator	0416378004 MCCORMICK JANE	15753 SUMNER CT NEWARK, IL 60541-	ESTATES OF MILLBROOK UNIT 1	LEE LEGLER

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PLANNING BUILDING & ZONING RECEIPTS 2018

DATE	BUILDING FEES	ZONING FEES	LAND-CASH	OFFSITE ROADWAY	MONTHLY FY 18	TOTAL FY18	MONTHLY FY 17	TOTAL FY17
December	$2,288.40				$2,288.40	$2,288.40	$3,044.28	$3,044.28
January	$5,753.00	$50.00	$6,717.13		$12,520.13	$14,808.53	$3,791.34	$6,835.62
February	$5,304.40	$545.00	$2,188.27		$8,037.67	$22,846.20	$10,989.52	$17,825.14
March	$10,993.18	$897.50	$7,424.10	$2,000.00	$21,314.78	$44,160.98	$8,130.89	$25,956.03
April	$6,636.96	$2,770.00	$1,364.53	$1,000.00	$11,771.49	$55,932.47	$7,598.93	$33,554.96
May	$6,337.60	$540.00	$110.00	$1,000.00	$7,987.60	$63,920.07	$16,086.31	$49,641.27
June							$14,174.98	$63,816.25
July							$21,087.73	$84,903.98
August							$25,401.68	$110,305.66
September							$36,883.57	$147,189.23
October							$18,678.40	$165,867.63
November							$14,088.97	$179,956.60
TOTAL	**$37,313.54**	**$4,802.50**	**$17,804.03**	**$4,000.00**	**$63,920.07**		**$179,956.60**	

Tuesday, April 17, 2018

To:

MATT ASSELMEIER, SENIOR PLANNER – Kendall County

BRIAN HOLDIMAN, CODE OFFICIAL – Kendall County

Scott Gryder – Kendall County

SCOTT KOEPPEL, COUNTY ADMINISTRATOR – Kendall County

Tom Karpus - Building, Planning and Zoning Director – Plano

Robert (Bob) Hausler – Mayor – Plano IL

Mr. Dwayne (Butch) Konicek – State of Illinois – Soil Conservation

Illinois OSHA

Re: Property 21 Dawn Ave Plano IL.

I am formally bringing to your attention and placing you on notice, a matter regarding the property at 21 Dawn Ave Plano, IL 60545

Facts as we know them;

1. Excavation of the home site for foundation footers was on September 18th and 19th 2017.
2. There was no permit for the excavator to dig.
    a. Issue – illegal construction site
3. During the excavation, the operator damaged a drain tile.
4. The sites soil was tested and deemed unstable and was determined that the foundation would need caissons.
5. There was not and has never been any "no trespassing" signs.
    a. Issue – Kendall county code
6. There was not and has never been any permit posted
    a. Issue – Kendall county code
7. The site has never been fenced off (OSHA for a drop off - 1926.501(b)(4)(ii))
8. This site has been abandoned by the owner.

Issues;

1. The drain tile is damaged resulting in improper drainage from the north corn field.
2. The damaged drain tile has resulted in the dig site flooding and has standing water.
    a. The standing water is a breeding ground for mosquitos which carry a host of diseases
3. The uncovered excavation has remained open since September 2017 (7 months)
    a. This opening has resulted in a fall and drowning risk as there are young children in the area.
4. The uncovered excavation is an eyesore for the community

5. Liability for the state and county.

Requested resolution;

1. Post the site No Trespassing
2. Repair the damaged drain tile properly.
3. Fill the open hole and grade appropriately.

I look forward to your resolution in this matter without further action on our part.

Sincerely,

Chris K Sherman Sr.

[redacted]

[redacted]

Cc. Personal attorney

CC. File

Matt Asselmeier

From: Brian Holdiman
Sent: Monday, April 23, 2018 9:19 AM
To: 'Emma Urbina'
Cc: Matt Asselmeier; Pam Herber; Scott Koeppel
Subject: 21 Dawn Avenue

Good Morning Emma,

I spoke with Luis last week and he indicated you are going to be applying for building permit and constructing your new home in Plano soon. Congratulations! When Luis and I spoke I asked him about restoring the lot at 21 Dawn Ave to its original condition and he indicated he planned to do that soon. Our office and the Kendall County board has received some complaints about the dangerous condition of the open excavation on your property. The Planning, Building and Zoning Committee is going to discuss the complaint received at their meeting on May 7th. Would you mind responding to this email confirming you plan to restore the lat and include a timeline? Any questions please let me know.

Respectfully,

Brian Holdiman
Code Official - The County of Kendall - Planning, Building & Zoning -111 West Fox Street room 203 Yorkville IL 60560
Office: (630) 553-4134 Cell: (630) 774-1161 Fax: (630) 553-4179

Matt Asselmeier

From: Brian Holdiman
Sent: Tuesday, May 08, 2018 7:45 AM
To: 'Emma Urbina'
Cc: Scott Koeppel; Pam Herber; Matt Asselmeier
Subject: RE: 21 Dawn Avenue

Thanks -

Respectfully,

Brian Holdiman
Code Official - The County of Kendall - Planning, Building & Zoning -111 West Fox Street room 203 Yorkville IL 60560
Office: (630) 553-4134 Cell: (630) 774-1161 Fax: (630) 553-4179

From: Emma Urbina [redacted]
Sent: Monday, May 07, 2018 7:26 PM
To: Brian Holdiman
Cc: Scott Koeppel; Pam Herber; Matt Asselmeier
Subject: Re: 21 Dawn Avenue

Brian-
Looks like there is a delay in Jon's Excavating to push back the dirt since there is water inside the hole. We are trying to get someone to pump the water today so Jon can push it back tomorrow. We will keep you posted.

Sent from Yahoo Mail for iPhone

On Wednesday, April 25, 2018, 8:19 AM, Brian Holdiman <BHoldiman@co.kendall.il.us> wrote:

Emma,

In this situation, the lot would probably only have value to an adjacent property owner or someone that is willing to engineer a design to address the poor soils. The assessment has been lowered from $10,458 to $1,000 in 2017.

The acceptance of the land is a County Board decision, but the chances are extremely unlikely because then the County would have to maintain the property and they have not done this in the past.

Please let me know about the lot restoration so we can move forward with resolving that issue. Thanks.

Matt Asselmeier

From: Brian Holdiman
Sent: Wednesday, April 25, 2018 8:20 AM
To: 'Emma Urbina'
Cc: Scott Koeppel; Pam Herber; Matt Asselmeier
Subject: RE: 21 Dawn Avenue

Emma,

In this situation, the lot would probably only have value to an adjacent property owner or someone that is willing to engineer a design to address the poor soils. The assessment has been lowered from $10,458 to $1,000 in 2017.

The acceptance of the land is a County Board decision, but the chances are extremely unlikely because then the County would have to maintain the property and they have not done this in the past.

Please let me know about the lot restoration so we can move forward with resolving that issue. Thanks.

Respectfully,

Brian Holdiman
Code Official - The County of Kendall - Planning, Building & Zoning -111 West Fox Street room 203 Yorkville IL 60560
Office: (630) 553-4134 Cell: (630) 774-1161 Fax: (630) 553-4179

From: Emma Urbina [mailto:[redacted]
Sent: Monday, April 23, 2018 10:06 AM
To: Brian Holdiman
Subject: Re: 21 Dawn Avenue

I will make sure to see how soon it can all be restored. As for the lot, is there someone we can talk to as far as signing the property over to the city/county? We have never gone through something like this so we are exploring all options as far as getting rid of the property. We do not wish to continue to pay property taxes on land we cannot build on and I doubt anyone would purchase the land if we put it back on the market.

Emma

On Monday, April 23, 2018, 9:19 AM, Brian Holdiman <BHoldiman@co.kendall.il.us> wrote:

> Good Morning Emma,
>
> I spoke with Luis last week and he indicated you are going to be applying for building permit and constructing your new home in Plano soon. Congratulations! When Luis and I spoke I asked him about restoring the lot at 21 Dawn Ave to its original condition and he indicated he planned to do that soon. Our office and the Kendall County board has received some complaints about the dangerous condition of the open excavation on your property. The Planning, Building and Zoning Committee is going to discuss the complaint received at their meeting on May 7th.

Would you mind responding to this email confirming you plan to restore the lat and include a timeline? Any questions please let me know.

Respectfully,

Brian Holdiman

Code Official - The County of Kendall - Planning, Building & Zoning -111 West Fox Street room 203 Yorkville IL 60560

Office: (630) 553-4134 Cell: (630) 774-1161 Fax: (630) 553-4179

Matt Asselmeier

From: Brian Holdiman
Sent: Monday, April 23, 2018 10:33 AM
To: Matt Asselmeier; Pam Herber; Scott Koeppel
Subject: FW: 21 Dawn Avenue

FYI - Response from Andy below.

Respectfully,

Brian Holdiman
Code Official - The County of Kendall - Planning, Building & Zoning -111 West Fox Street room 203 Yorkville IL 60560
Office: (630) 553-4134 Cell: (630) 774-1161 Fax: (630) 553-4179

From: Andy Nicoletti
Sent: Monday, April 23, 2018 10:32 AM
To: Brian Holdiman
Subject: RE: 21 Dawn Avenue

Hi Brian,

In this situation, the lot would only have value to an adjacent property owner. Marie lowered the assessment from $10,458 to $1,000 in 2017.

Andy Nicoletti, CIAO/M
Chief County Assessment Official
Kendall County
111 W. Fox St.
Yorkville, IL 60560
630-553-4146

From: Brian Holdiman
Sent: Monday, April 23, 2018 10:22 AM
To: Andy Nicoletti
Subject: FW: 21 Dawn Avenue

Andy – Do you have any insight on this?

Respectfully,

Brian Holdiman
Code Official - The County of Kendall - Planning, Building & Zoning -111 West Fox Street room 203 Yorkville IL 60560
Office: (630) 553-4134 Cell: (630) 774-1161 Fax: (630) 553-4179

From: Scott Koeppel
Sent: Monday, April 23, 2018 10:21 AM
To: Matt Asselmeier; Brian Holdiman; Pam Herber
Subject: RE: 21 Dawn Avenue

Maybe Andy has come insight? If you cannot build on the property I would assume the value would go down.

Scott Koeppel

From: Matt Asselmeier
Sent: Monday, April 23, 2018 10:19 AM
To: Brian Holdiman <BHoldiman@co.kendall.il.us>; Scott Koeppel <skoeppel@co.kendall.il.us>; Pam Herber <pherber@co.kendall.il.us>
Subject: RE: 21 Dawn Avenue

The acceptance of the land is a County Board decision; I don't know if Kendall County historically accepts property in this fashion.

She could ask, but I think the chances are unlikely because then the County would have to maintain the property.

Matthew H. Asselmeier, AICP
Senior Planner
Kendall County Planning, Building & Zoning
111 West Fox Street
Yorkville, IL 60560-1498
PH: 630-553-4139
Fax: 630-553-4179

From: Brian Holdiman
Sent: Monday, April 23, 2018 10:13 AM
To: Scott Koeppel; Matt Asselmeier; Pam Herber
Subject: FW: 21 Dawn Avenue

Good Morning,

Does anyone have any suggestions on how to respond to Emma Urbina below?

Respectfully,

Brian Holdiman
Code Official - The County of Kendall - Planning, Building & Zoning -111 West Fox Street room 203 Yorkville IL 60560
Office: (630) 553-4134 Cell: (630) 774-1161 Fax: (630) 553-4179

From: Emma Urbina [mailto:[redacted]
Sent: Monday, April 23, 2018 10:06 AM
To: Brian Holdiman
Subject: Re: 21 Dawn Avenue

I will make sure to see how soon it can all be restored. As for the lot, is there someone we can talk to as far as signing the property over to the city/county? We have never gone through something like this so we are exploring all options as far as getting rid of the property. We do not wish to continue to pay property taxes on land we cannot build on and I doubt anyone would purchase the land if we put it back on the market.

Emma

On Monday, April 23, 2018, 9:19 AM, Brian Holdiman <BHoldiman@co.kendall.il.us> wrote:

> Good Morning Emma,

I spoke with Luis last week and he indicated you are going to be applying for building permit and constructing your new home in Plano soon. Congratulations! When Luis and I spoke I asked him about restoring the lot at 21 Dawn Ave to its original condition and he indicated he planned to do that soon. Our office and the Kendall County board has received some complaints about the dangerous condition of the open excavation on your property. The Planning, Building and Zoning Committee is going to discuss the complaint received at their meeting on May 7th. Would you mind responding to this email confirming you plan to restore the lat and include a timeline? Any questions please let me know.

Respectfully,

Brian Holdiman

Code Official - The County of Kendall - Planning, Building & Zoning -111 West Fox Street room 203 Yorkville IL 60560

Office: (630) 553-4134 Cell: (630) 774-1161 Fax: (630) 553-4179

Matt Asselmeier

From: Brian Holdiman
Sent: Tuesday, June 05, 2018 12:42 PM
To: Matt Asselmeier; Scott Koeppel
Subject: FW: Videos from Luis Baltierrez
Attachments: IMG_6800.mov; IMG_6791.mov

This is impeding 21 Dawn Lane from restoring his lot. The farm field along his North property line is draining into his lot.

Respectfully,

Brian Holdiman
Code Official - The County of Kendall - Planning, Building & Zoning -111 West Fox Street room 203 Yorkville IL 60560
Office: (630) 553-4134 Cell: (630) 774-1161 Fax: (630) 553-4179

From: Emma Urbina [redacted]
Sent: Tuesday, June 05, 2018 10:52 AM
To: Brian Holdiman
Subject: Videos from Luis Baltierrez

Sent from Yahoo Mail for iPhone

Matt Asselmeier

From: Brian Holdiman
Sent: Friday, June 01, 2018 8:00 AM
To: 'Emma Urbina'
Cc: Matt Asselmeier; Scott Koeppel
Subject: 21 Dawn Ave

Good Morning Emma,

Thank you for having Luis call me last week with an update on the restoration of the lot at 21 Dawn Ave. I was checking in this week to see if any progress had been made. Please let me know.

Respectfully,

Brian Holdiman
Code Official - The County of Kendall - Planning, Building & Zoning -111 West Fox Street room 203 Yorkville IL 60560
Office: (630) 553-4134 Cell: (630) 774-1161 Fax: (630) 553-4179

Matt Asselmeier

From: Brian Holdiman
Sent: Thursday, May 31, 2018 2:52 PM
To: Matt Asselmeier
Subject: RE: 21 Dawn Ave

I will inspect and let you know.

Respectfully,

Brian Holdiman
Code Official - The County of Kendall - Planning, Building & Zoning -111 West Fox Street room 203 Yorkville IL 60560
Office: (630) 553-4134 Cell: (630) 774-1161 Fax: (630) 553-4179

From: Matt Asselmeier
Sent: Thursday, May 31, 2018 2:38 PM
To: Brian Holdiman
Subject: RE: 21 Dawn Ave

Any update on 21 Dawn Avenue?

Matthew H. Asselmeier, AICP
Senior Planner
Kendall County Planning, Building & Zoning
111 West Fox Street
Yorkville, IL 60560-1498
PH: 630-553-4139
Fax: 630-553-4179

From: Brian Holdiman
Sent: Tuesday, May 22, 2018 1:42 PM
To: Matt Asselmeier; Scott Koeppel
Subject: 21 Dawn Ave

Good Afternoon,

The owner of 21 Dawn Ave called me today and the foundation restoration has not been restored. The wet weather has prevented this from happening. He plans to pump the water this week and try to get it restored next week.

Respectfully,

Brian Holdiman
Code Official - The County of Kendall - Planning, Building & Zoning -111 West Fox Street room 203 Yorkville IL 60560
Office: (630) 553-4134 Cell: (630) 774-1161 Fax: (630) 553-4179

ON TO 2050
DRAFT PLAN
Public comment period

The Chicago Metropolitan Agency for Planning (CMAP) is nearing completion of the ON TO 2050 comprehensive regional plan, the draft version of which will be available for public comment from **June 15 to August 14, 2018**. CMAP invites residents to ten public open houses and one public hearing to discuss the draft ON TO 2050 plan with CMAP staff. CMAP will also present for comment the draft 2019-2024 Transportation Improvement Program and air-quality conformity analysis of proposed transportation projects. The draft plan will be posted on **June 15** at **www.cmap.illinois.gov/onto2050**, where residents may also submit written comments.

All events run from **4:00 to 7:00 p.m.** except the public hearing on **July 25**, which is from **3:00 to 6:00 p.m.** Contact **onto2050@cmap.illinois.gov** or **312-386-8802** with questions or to request accommodations under the Americans with Disabilities Act.

McHenry County
Tuesday, June 19, 2018
McHenry County Administration Building
667 Ware Road, Woodstock

South Suburban Mayors and Managers Association
Wednesday, June 20, 2018
SSMMA offices
1904 174th Street, East Hazel Crest

Kendall County
Tuesday, June 26, 2018
Historic County Courthouse, 2nd floor conference room
109 West Ridge Street, Yorkville

Kane County
Wednesday, June 27, 2018
Kane County Government Center Auditorium
719 South Batavia Avenue, First Floor, Geneva

DuPage County/DuPage Mayors and Managers
Tuesday, July 10, 2018
Lincoln Center
935 Maple Avenue, Downers Grove

Will County
Wednesday, July 11, 2018
New Lenox Village Hall, Community Room
1 Veterans Parkway, New Lenox

Lake County
Thursday, July 12, 2018
Libertyville Village Hall, Board Room
118 West Cook Avenue, Libertyville

Southwest Conference of Mayors
Tuesday, July 17, 2018
Palos Hills City Hall
10335 South Roberts Road, Palos Hills

West Central Municipal Conference
Wednesday, July 18, 2018
La Grange Village Hall, Village Hall Auditorium
53 South La Grange Road, La Grange

Northwest Municipal Conference
Thursday, July 19, 2018
Mount Prospect Village Hall
50 South Emerson Street, Mount Prospect

Public Hearing
Wednesday, July 25, 2018
3:00 to 6:00 p.m.
Chicago Metropolitan Agency for Planning
233 South Wacker Drive, 8th floor, Chicago

CMAP

312-454-0400
onto2050@cmap.illinois.gov
www.cmap.illinois.gov

FY18-0072